



Company PEAKE PETROLEUM COMPANY
 Address 1310 WILLIAMSON BLDG. CLEVELAND, OHIO
 Farm DOROTHY AND SARITA FARM LANDS
 Tract _____ Acres 200 Lease No. _____
 Well (Farm) No. 5 Serial No. 84
 Elevation (Spirit Level) 1945.92
 Quadrangle ECCLES - NW
 County RALEIGH District MARSH FORK
 Engineer Geo. H. Miller
 Engineer's Registration No. 1892
 File No. _____ Drawing No. _____
 Date JUNE 18, 1939 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. FAL-235

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5.365
4.21W



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Eccles

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. Ral-235

Company Peake Petroleum Co.
Address 1310 Williamson Bldg. Cleve. 14, O.
Farm Dorothy-Sarita Acres 8, 200
Location (waters) Little Marsh
Well No. 84 Elev 1945.92
District Marsh Fork County Raleigh
The surface of tract is owned in fee by Western Pocahontas
Box 509 Address Huntington, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Ball</u>
16	19' 3"	19' 3"	<u>USP</u>
18	1123'	1123'	
30	1832'	1832'	Size of _____
8 1/4	2998	2998	
6 3/4			Depth set _____
5 8/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Mineral rights are owned by Peake Petroleum Co.
1310 Williamson Bldg. Address Cleve. 14, Ohio

Drilling commenced 7/25/50
Drilling completed 10/26/59

Date Shot _____ From _____ To _____

With _____

Open Flow 8/10ths Water in One 30M Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure 475 lbs. 24 hrs.

Oil None bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED yes

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 51 FEET 24 INCHES
188 FEET 72 INCHES 468 FEET 60 INCHES
533 FEET 24 INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 84,000 GCF

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water 2/3 Bailer per Foot 2825

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	18			
Sand			18	45			
Slate			45	51			
Coal			51	53			
Sand			53	113			
Slate			113	127			
Sand			127	188			
Coal			188	194			
Slate			194	197			
Sand			197	214			
Slate			214	227			
Sand			227	235			
Slate			235	253			
Sand			253	295			
Slate			295	374			
Sand			374	437			
Slate			437	468			
Coal			468	473			
Sand			473	533			
Coal			533	535			
Sand			535	530			
Slate Shells			530	632			
Sand			632	664			
Slate			664	675			
Sand			675	755			
Sand Broken			755	800			
Slate Shells			800	824			
Sand			824	855			
Slate Shells			855	907			

Perf. 3378-3440 Weir
Treated-3378-3400-22,000#sd.
200 bbl. H₂O
Treated-3400-3440-22,000#sd.
200 bbl. H₂O



(over)

F59?

Formation	Color	Hard or Soft	Top δ	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			907	909			
Slate Shells			909	922			
Sand			922	930			
Slate Shells			930	945			
Sandy Lime			945	985			
Slate Shells			985	1050			
Sand Hard			1050	1075			
Lime Shells			1075	1128			
Sand			1128	1150			
Slate Shells			1150	1218			
Sand			1218	1275			
Slate Shells			1275	1304			
Sand			1304	1395			
Slate			1395	1430			
Sand			1430	1505			
Slate			1505	1518			
Sand			1518	1710			
Slate Shells			1710	1772			
Sandy Lime			1772	1858			
Slate Shells			1858	1879			
Sand			1879	1904			
Slate Shells			1904	1918			
Sand			1918	1938			
Slate Shells			1938	1970			
Sand			1970	2060	Show of gas at 1992		
Slate Shells			2060	2107			
Sand			2107	2164	Water 2825-2/3 bailer per hr.		
Slate			2164	2239			
Red Rock			2239	2249	Decrease 1/3 bailer per hr.		
Lime			2249	2262	Gas 3406-3418 - 23/10 W 1"		
Slate Shells			2262	2285	Gas decrease 8/10 W 1"		
Lime			2285	2323			
Red Rock			2323	2345	Final Open flow 84,000 MCF		
Sand			2345	2376			
Red Rock			2376	2455			
Sand			2455	2468			
Red Rock			2468	2525			
Slate			2525	2552			
Red Rock			2552	2675			
Slate Shells			2675	2698			
Lime			2698	2710			
Slate			2710	2763			
Maxon Sand			2763	2830			
Slate Shells			2830	2848			
Little Lime			2848	2936			
Pencil Cave			2936	2952			
Big Lime			2952	3255			
Black Lime			3255	3287			
Injun Sand			3287	3300			
Slate Shells			3300	3340			
Weire Sand			3340	3430			
Lime Shells			3430	3447			
			Total Depth 3447				

Date Jan. 25, 19 60

APPROVED Peake Petroleum Co. Owner

By *[Signature]*
Chief Engineer (Title)