

Company PEAKE PETROLEUM COMPANY

Address 1310 WILLIAMSON BLDG. CLEVELAND 14 OHIO

Farm DOROTHY & SARITA FARM LANDS

Tract \_\_\_\_\_ Acres 82.00 Lease No. \_\_\_\_\_

Well (Farm) No. 9 Serial No. 88-R

Elevation (Spirit Level) 2090.04

Quadrangle ECCLES - ~~NEW~~ / Dorothy

County RALEIGH District MARSH FORK

Engineer Geo. H. Miller

Engineer's Registration No. 1892

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date Nov. 6 1959 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

### WELL LOCATION MAP

FILE NO. RAL-237-REV.

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 12

Quadrangle Eccles

WELL RECORD

Permit No. Ra1-237-Rev.

Oil or Gas Well Gas  
(KIND)

Company <u>Peake Petroleum Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1310 Williamson Bldg., Cleve. 14, Ohio</u>				
Farm <u>Dorothy-Sarita Lands</u> Acres <u>8,200</u>				
Location (waters) <u>Little Marsh</u>	Size			
Well No. <u>B8-Rev.</u> Elev. <u>2090.04</u>	16			Kind of Packer
District <u>Marsh Fork</u> County <u>Raleigh</u>	18	<u>18'5"</u>	<u>18'5"</u>	
The surface of tract is owned in fee by <u>Western Pocahontas Corp., Box 509</u> Address <u>Huntington, W. Va.</u>	8 1/4	<u>1074</u>	<u>1074</u>	Size of
Mineral rights are owned by <u>Western Pocahontas Corp. Box 509</u> Address <u>Huntington, W. Va.</u>	8 3/4	<u>3100</u>	<u>3100</u>	Depth set
Drilling commenced <u>1-9-60</u>	<u>2 3/4"</u>	<u>3716</u>	<u>3716</u>	Perf. top
Drilling completed <u>6-2-60</u>	2			Perf. bottom
Date Shot From To	Liners Used			Perf. top
With				Perf. bottom

Open Flow 4 /10ths Water in 2 Inch  
/10ths Merc. in          Inch  
Volume 84,000 Cu. Ft.

CASING CEMENTED 4" SIZE No. Ft. Date

Rock Pressure          lbs. hrs.  
Oil          bbls., 1st 24 hrs.  
WELL ACIDIZED 7,000 gallons

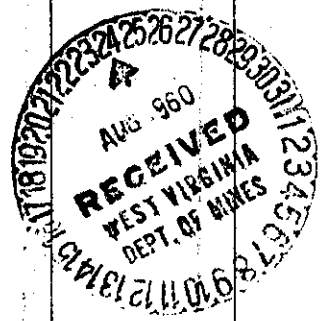
COAL WAS ENCOUNTERED AT 62 FEET 12 INCHES  
298 FEET 24 INCHES 534 FEET 36 INCHES  
584 FEET 36 INCHES 745 FEET 36 INCHES  
Coal 794 Feet 24 inches

WELL FRACTURED Weir - Riverfraced but sand screened out.

RESULT AFTER TREATMENT 84 M  
ROCK PRESSURE AFTER TREATMENT 525/24 hrs.

Fresh Water          Feet Salt Water          Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Sand			10	30			
Slate			30	42			
Sand			42	54			
Slate			54	62			
Coal			62	63	Water	68'	2 bailers per hr.
Sand			63	115			
Slate			115	155	Water	156'	2 bailers per hr.
Broken Sand			155	172			
Slate			172	188			
Sand			188	238			
Slate			238	253			
Sand			253	298			
Coal			298	300			
Slate			300	304			
Sand			304	338			
Slate			338	360			
Sand			360	427			
Slate			427	495			
Sand			495	534			
Coal			534	537			
Sand			537	565			
Slate & Shells			565	584			
Coal			584	587			
Sand		Hard	587	723			
Slate			723	745			



(over)

Formation	Color	Hard or Soft	Top / Z	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			745	748			
Sand			748	794			
Coal			794	796			
Sand		Hard	796	975			
Slate			975	980			
Lime Shells			980	1034			
Sand			1034	1052			
Lime Shells			1052	1078			
Slate			1078	1172			
Sand			1172	1205			
Slate			1205	1220			
Broken Sand			1220	1282			
Slate			1282	1338			
Sand			1338	1362			
Slate			1362	1432			
Sand			1432	1525			
Slate & Lime			1525	1595			
Sand			1595	1895			
Slate			1895	1910			
Sand			1910	2001			
Slate			2001	2013			
Sand			2013	2105			
Lime			2105	2125	Reduced hole 2107		
Slate & Shells			2125	2260	from 10" to 8"		
Sand & Lime			2260	2291			
Sand			2291	2328			
Slate & Shells			2328	2355			
Sand		Hard	2355	2365			
Slate & Shells			2365	2430			
Red Rock			2430	2441			
Slate			2441	2460			
Lime			2460	2500			
Red Rock			2500	2571			
Sand			2571	2597			
Red Rock			2597	2621			
Slate & Shells			2621	2670			
Red Rock			2670	2859			
Slate & Shells			2859	2902			
Lime			2902	2948			
Maxon Sand			2948	3007			
Slate & Shells			3007	3032			
Little Lime			3032	3086			
Pencil			3086	3102			
Big Lime			3102	3456	Salt Water 3117 to 3300		
Injun Sand			3456	3468	2 gal. 1 hour		
Slate & Shells			3468	3504			
Weir Sand			3504		Gas 3359-3347	12/10 W-1"	
		T. D.	3717		Dropped to 4/10 W-1"		

Date August 18, 1960

APPROVED Peake Petroleum Company, Owner

By J. W. F. Rudnicki  
(Title)  
Chief Engineer

RECEIVED  
OFFICE OF OIL AND GAS

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

MAY 20 1996

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WESTERN POCAHONTAS CORP. Operator Well No.: DOROTHY 88

LOCATION: Elevation: 2,090.04 Quadrangle: DOROTHY  
District: MARSH FORK County: RALEIGH  
Latitude: 75 Feet South of 37 Deg. 35 Min. 0 Sec.  
Longitude: 10120 Feet West of 81 Deg. 27 Min. 30 Sec.

Well Type: OIL \_\_\_\_\_ GAS X

Company: Steve Duckworth  
88 Sugar Camp Rd.  
Gassaway, WV 26624

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Agent: Same

Coal Operator \_\_\_\_\_  
or Owner \_\_\_\_\_

Permit Issued: 08/07/95

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of \_\_\_\_\_

ss:

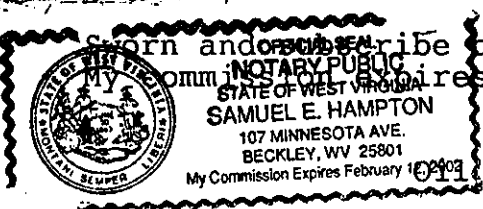
Rick Duckworth and Mick Moore being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Rodney Dillon Oil and Gas Inspector representing the Director, say that said work was commenced on the 6 day of October, 1995, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gell hole				
Cement	3300'	3180'	2,975' of 4 1/2"	741' of 4 1/2"
Cement	2500'	2400'		
Cement	800'	700'	2,425' of 7"	675' of 7"
Cement	600'	500'		
Cement	325'	275'	772' fo 10"	302' of 10"
Cement	100'	0'		

Description of monument: 7" pipe with API numbers and that the work of plugging and filling said well was completed on the 27 day of October, 1995.

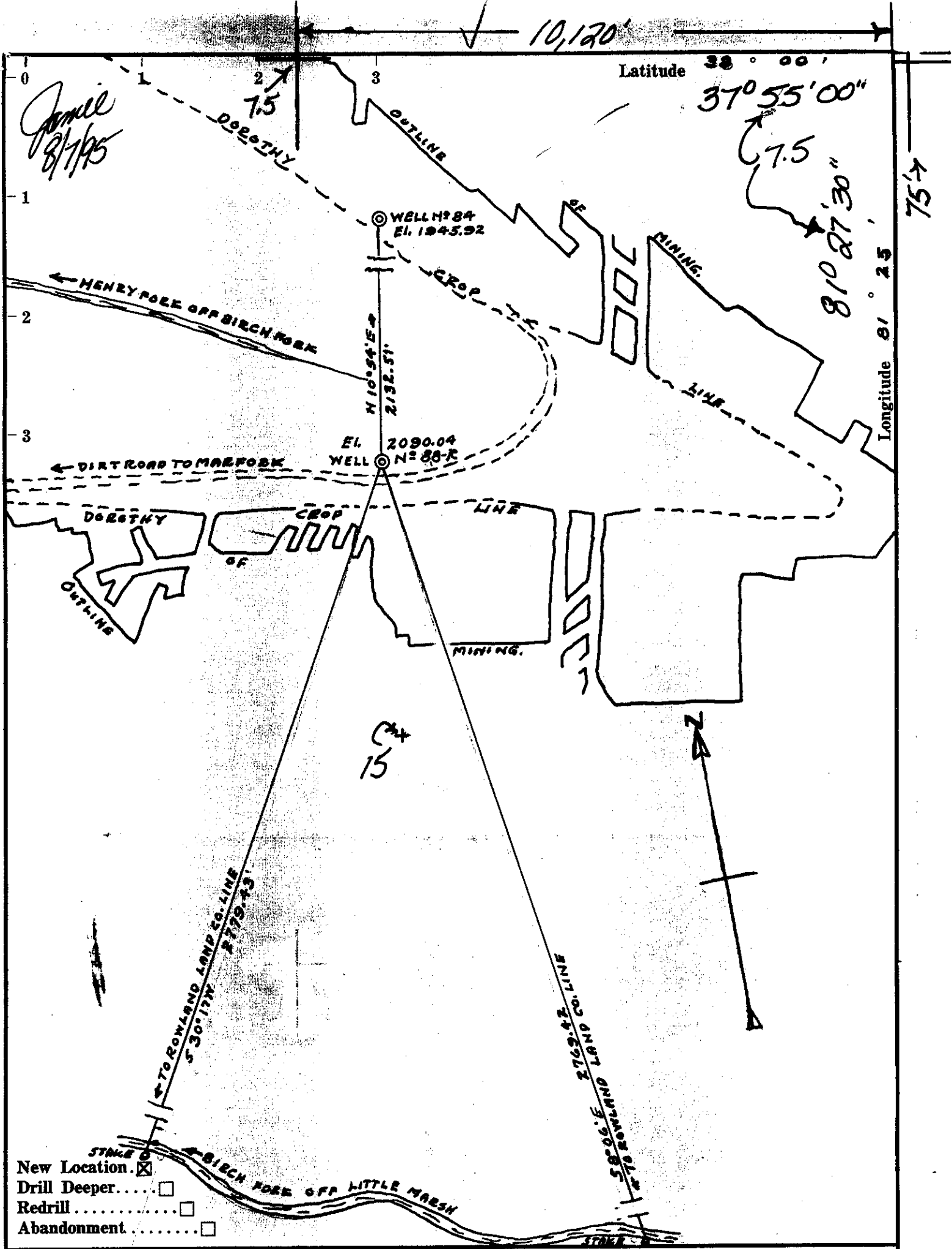
And furthurr deponents saith not.

Rick Duckworth  
Mick Moore



Sworn and subscribed before me this 17 day of MAY, 1996  
Notary Public  
SIGNED: FEBRUARY 12, 2002

Samuel E. Hampton  
Notary Public  
Rodney Dillon  
Oil and Gas Inspector:



- New Location
- Drill Deeper.....
- Redrill.....
- Abandonment.....

Compan Steve Duckworth  
 Address P.O. Box 6871, Charleston, WVa. 25362  
 Farm Surface: Western Pocahontas Co.

Tract \_\_\_\_\_ Acres 22.00 Lease No. \_\_\_\_\_

Well (Farm) No. 9 Serial No. 88-R

Elevation (Spirit Level) 2090.04

Quadrangle ECCLES 15/Dorothy 7.5

County RALEIGH District MARSH FORK

Engineer Geo. H. Miller

Engineer's Registration No. 1892

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date Nov. 6 1959 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL & GAS  
 NITRO, WEST VIRGINIA 25143

WELL LOCATION MAP

Well No. 47-081-00237-P

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AUG 11 1995