



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 12, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 13
47-081-00253-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 13
Farm Name: DOROTHY-SARITA
U.S. WELL NUMBER: 47-081-00253-00-00
Vertical Plugging
Date Issued: 10/12/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 3, 2023
2) Operator's
Well No. Dorothy Santa 119 (13)
3) API Well No. 47-081 -00253

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1480.04' Watershed Little Marsh Fork
District Marsh Fork County Raleigh Quadrangle Dorothy 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Roy Howard Name Next LVL Energy (Diversified Owned)
Address PO Box 140 Address 104 Helliport Loop Rd
Oak Hill, WV 25901 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Roy Howard Date 10/04/23

10/20/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS

Quadrangle ECCLES
Permit No. RAL-253 R
WELL RECORD
Oil or Gas Well Gas

Company Peake Petroleum Co.
Address 1310 Williamson Bldg. Cleve. 14, Ohio
Farm Dorothy Sarita Acres 8273
Location (waters) Little Marsh Fork
Well No. 13-119 Elev. 1458.24
District Marsh Fork County Raleigh
The surface of tract is owned in fee by Western
Poohontas Corp. Address Box 509, Hunt.
Mineral rights are owned by Same

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>None</u>
10	<u>35</u>	<u>35</u>	Size of
8 1/2	<u>1232</u>	<u>1232</u>	
6 1/2	<u>2445</u>	<u>Fuller</u>	Depth set
5 3/16			
4 1/2	<u>2992</u>	<u>2992</u>	Perf. top <u>2588</u>
2	<u>2971</u>	<u>2971</u>	Perf. bottom <u>2602</u>
Liners Used			Perf. top <u>2960.5</u>
			Perf. bottom

Drilling commenced 4-28-62
Drilling completed 7-17-62
Date Shot From To
With
Open Flow 7 /10ths Water in 1 Inch
2 /10ths Merc. in 1 Inch
Volume 28 Cu. Ft.
Rock Pressure 1 lbs. hrs.
Oil 1 bbls. 1st 24 hrs.
WELL ACIDIZED 7-26-62 - See Reverse side

CASING CEMENTED 4 1/2" SIZE 260 No. Ft. 7-22-62 Date
COAL WAS ENCOUNTERED AT 111 FEET 48 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 7-25-62 Weir Sand with 500 gals. Mud Acid, 30,000# 20/10 Sand with detergent and J-84.
RESULT AFTER TREATMENT 200 GCF
ROCK PRESSURE AFTER TREATMENT 510# in 17 hrs.
Flow Water 1-10" BPH Feet 111 Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth	Remarks
Gravel			0	4			
Slate			4	34			
Sand			34	111			NO SHALLOW GAS
Coal			111	115			
Sand			115	195			
Slate			195	212			
Sand			212	280			
Slate			280	297			
Sand			297	320			
Slate			320	430			
Sand			430	485			
Slate & Shells			485	520			
Sand			520	570			
Slate			570	604			
Sand			604	638			
Slate			638	665			
Sand			665	782			
Slate			782	810			
Sand			810	1104			
Slate			1104	1118			
Sand			1118	1382			
Slate			1382	1440			
Lime			1440	1555			
Sand			1555	1590			
Slate			1590	1625			
Sand			1625	1650			
Lime			1650	1755			
Red Rock			1755	1802			
Lime			1802	1850			
Red Rock			1850	1895			

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of Environmental Protection

AUG 1962
RECEIVED
West Virginia
Dept. of Mines

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Rock			1895	1912			
Sand			1912	1950			
Lime Rock			1950	2245			
MAXON SAND			2245	2268			
Slate			2268	2300			
Little Lime			2300	2375			
BIG LIME			2375	2679	Gas	2590	
INJUN SAND			2679	2737	Gas	2600	6/10 W-1"
Shale			2737	2780	Show Gas	2755-60	
WEIR SAND			2780	2860			
Slate & Shells			2860	2904			
WEIR SAND			2904	2960	Gas	2955-60	7/10 W-1"
Slate & Shells			2960	310			
				168			
				202			
TOTAL DEPTH			3008				
			310	307			
			320	310			
			330	320			
			340	330			
			350	340			
			360	350			
			370	360			
			380	370			
			390	380			
			400	390			
			410	400			
			420	410			
			430	420			
			440	430			
			450	440			
			460	450			
			470	460			
			480	470			
			490	480			
			500	490			
			510	500			
			520	510			
			530	520			
			540	530			
			550	540			
			560	550			
			570	560			
			580	570			
			590	580			
			600	590			
			610	600			
			620	610			
			630	620			
			640	630			
			650	640			
			660	650			
			670	660			
			680	670			
			690	680			
			700	690			
			710	700			
			720	710			
			730	720			
			740	730			
			750	740			
			760	750			
			770	760			
			780	770			
			790	780			
			800	790			
			810	800			
			820	810			
			830	820			
			840	830			
			850	840			
			860	850			
			870	860			
			880	870			
			890	880			
			900	890			
			910	900			
			920	910			
			930	920			
			940	930			
			950	940			
			960	950			
			970	960			
			980	970			
			990	980			
			1000	990			

Logged by Schlumberger;
Induction - 1500 to T.D.
Density - 1500 to T.D.
Temperature - 1500 to T.D.
Caliper - 1500 to T.D.

Acidizing Record - 7-26-62 - 5,000 gals. Dow-X, 10,000 gals. F-33,
5,000 Dow-X

RECEIVED
OCT 10 1962
Oil and Gas
Office 300

Date August 20, 1962
APPROVED J. W. F. Rudnick Chief Engineer
Peake Petroleum Company Owner

10/20/2023

Plugging Prognosis

API #: 4708100253

West Virginia, Raleigh County

Casing Schedule

10" @ 33' (cemented info not available)
8-1/4" @ 1232' (cemented info not available)
4-1/2" @ 2992' (cemented info not available)
2-7/8" @ 2971' (no packer)
TD @ 2992'

RH
10/04/23

Completion: Perf - 2588'; 2602'; 2960.5'

Fresh Water: 111'

Salt Water: None listed

Gas Shows: 2590'; 2600'; 2755'-60'; 2955'-60'

Oil Shows: None listed

Coal: 111'-115'

Elevation: 1458'

1. Notify Inspector Roy Howard @ 681-990-2568, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull 2-7/8" tbg and lay down
4. Check TD w/ wireline. Run CBL to determine TOC behind 4-1/2" csg.
5. Run in to 2981'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 470' Class L cement plug from 2960' to 2490' (Completion Plug). Tag TOC. Top off as needed.
6. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to 1508'. **Do not omit any plugs list below. Perforate as needed.**
7. TIH w/ tbg to 1508'. Pump 100' Class L cement plug from 1508' to 1408' (elevation plug).
8. TOOH w/ tbg to 1408'. Pump 6% bentonite gel from 1408' to 1282'.
9. TIH w/ tbg to 1282'. Pump 100' Class L cement plug from 1282' to 1182' (8-1/4" csg shoe plug).
10. TOOH w/ tbg to 1182'. Pump 5% bentonite gel from 1182' to 165'.
11. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs list below. Perforate as needed.**
12. TOOH w/ tbg to 165'. Pump 100' Class L Expandable cement plug from 165' to Surface. (Fresh water, coal and surface plug).
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

10/20/2023

1) Date: 10/3/2023
2) Operator's Well Number Dorothy Sarita 119 (13)

3) API Well No.: 47 - 081 - 00253

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Western Pocahontas Properties Limited Partnership</u>	Name <u>Marfork Coal Company, LLC (Pather Eagle Mine)</u>
Address <u>5260 Irwin Rd.</u>	Address <u>PO Box 457</u>
<u>Huntington, WV 25705</u>	<u>Whitesville, WV 25209</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Western Pocahontas Properties Limited Partnership</u>
	Address <u>5260 Irwin Rd.</u>
	<u>Huntington, WV 25705</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Roy Howard</u>	(c) Coal Lessee with Declaration <u>RECEIVED</u>
Address <u>PO Box 140</u>	Office of Oil and Gas
<u>Oak Hill, WV 25901</u>	<u>OCT 06 2023</u>
Telephone <u>(681) 990-2568</u>	<u>WV Department of</u>
	<u>Environmental Protection</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

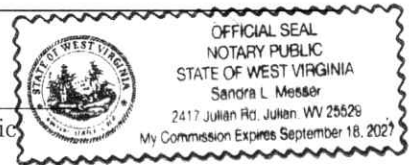
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 3rd day of October 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/20/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1361 0544 0447 5848 24



MARFORK COAL COMPANY
PATHER EAGLE MINE
PO BOX 457
WHITESVILLE WV 25209-0457

US POSTAGE AND FEES PAID
2023-10-03
25301
C4000004
Retail
4.0 OZ FLAT



0901000008120



10/20/2023

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1361 0544 0447 5954 55



WESTERN POCAHONTAS PROPERTIES
5260 IRWIN RD
HUNTINGTON WV 25705-3247

US POSTAGE AND FEES PAID
2023-10-03
25301
C4000004
Retail
4.0 OZ FLAT



0901000009120



10/20/2023

WW-9
(5/16)

API Number 47 - 081 - 00253
Operator's Well No. Dorothy Sarita 119 (13)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121
Watershed (HUC 10) Little Marsh Fork Quadrangle Dorothy 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

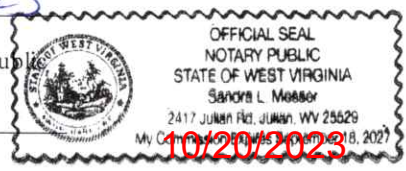
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*
Company Official (Typed Name) Chris Veazey
Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 3rd day of October, 20 23
Sandra L. Messer Notary Public
My commission expires Sept. 18, 2027



10/20/2023

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

Plan Approved by: Roy Howard

Comments: Operator to cover all with cement all oil and gas formations including salt, elevation, coals, and fresh water.

Title: Inspector

Date: 10/04/23

Field Reviewed? Yes

No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4708100253 WELL NO.: Dorothy Sarita 119 (13)

FARM NAME: W.P.C. Dorothy Sarita

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Raleigh DISTRICT: Marsh Fork

QUADRANGLE: Dorothy 7.5'

SURFACE OWNER: Western Pocahontas Properties Limited Partnership

ROYALTY OWNER: Western Pocahontas Corp.

UTM GPS NORTHING: 4198260.41

UTM GPS EASTING: 458174.86 GPS ELEVATION: 1480.04'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS : Post Processed Differential

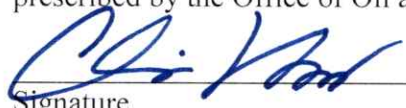
Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Permitting Supervisor
Title

10/03/23
Date

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

10/20/2023



DIVERSIFIED
energy

Date: 10/3/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708100253 Well Name Dorothy Sarita 119 (13)

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/20/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

10/20/2023



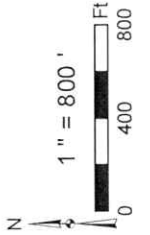
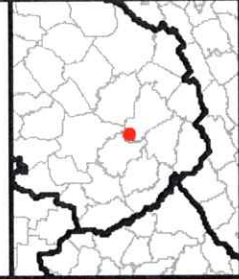
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-081-00253

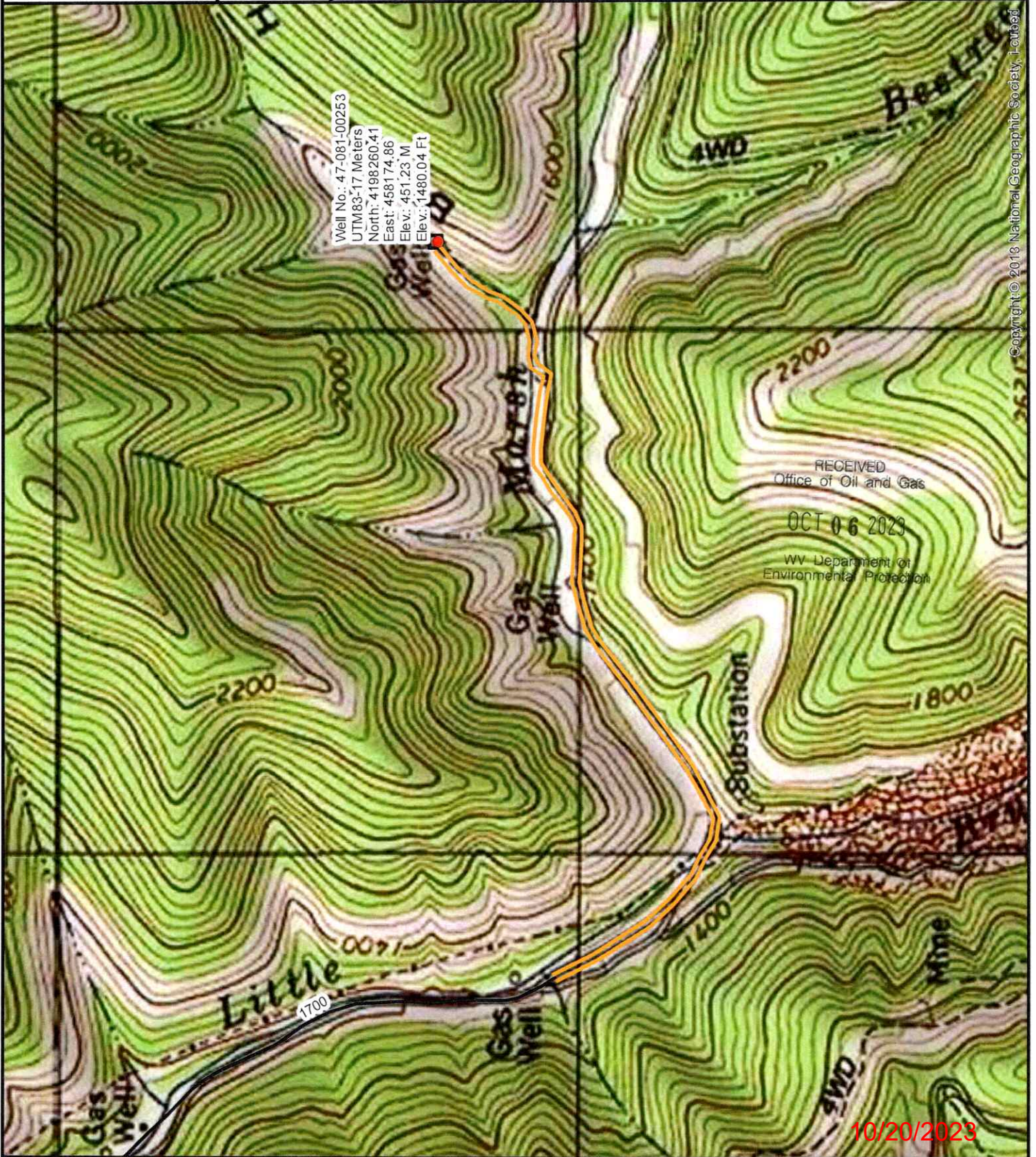
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-081-00253
 UTM83-17 Meters
 North: 4198260.41
 East: 458174.86
 Elev.: 451.23 M
 Elev.: 1480.04 Ft



RECEIVED
 Office of Oil and Gas
 OCT 06 2023
 WV Department of
 Environmental Protection

10/20/2023

Copyright © 2013 National Geographic Society, Inc.



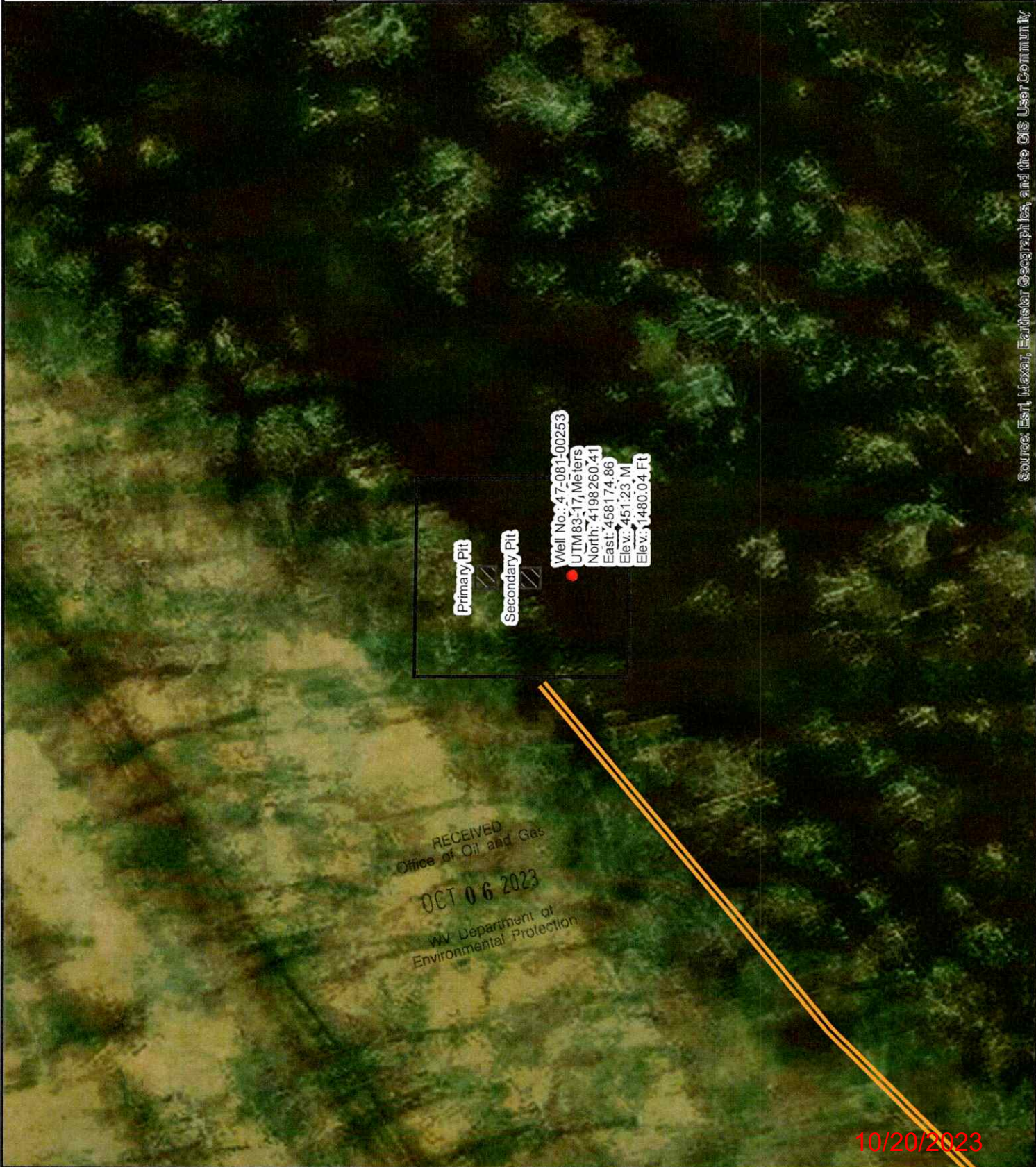
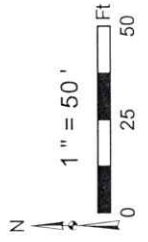
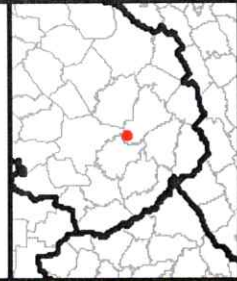
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-081-00253

Plugging Map

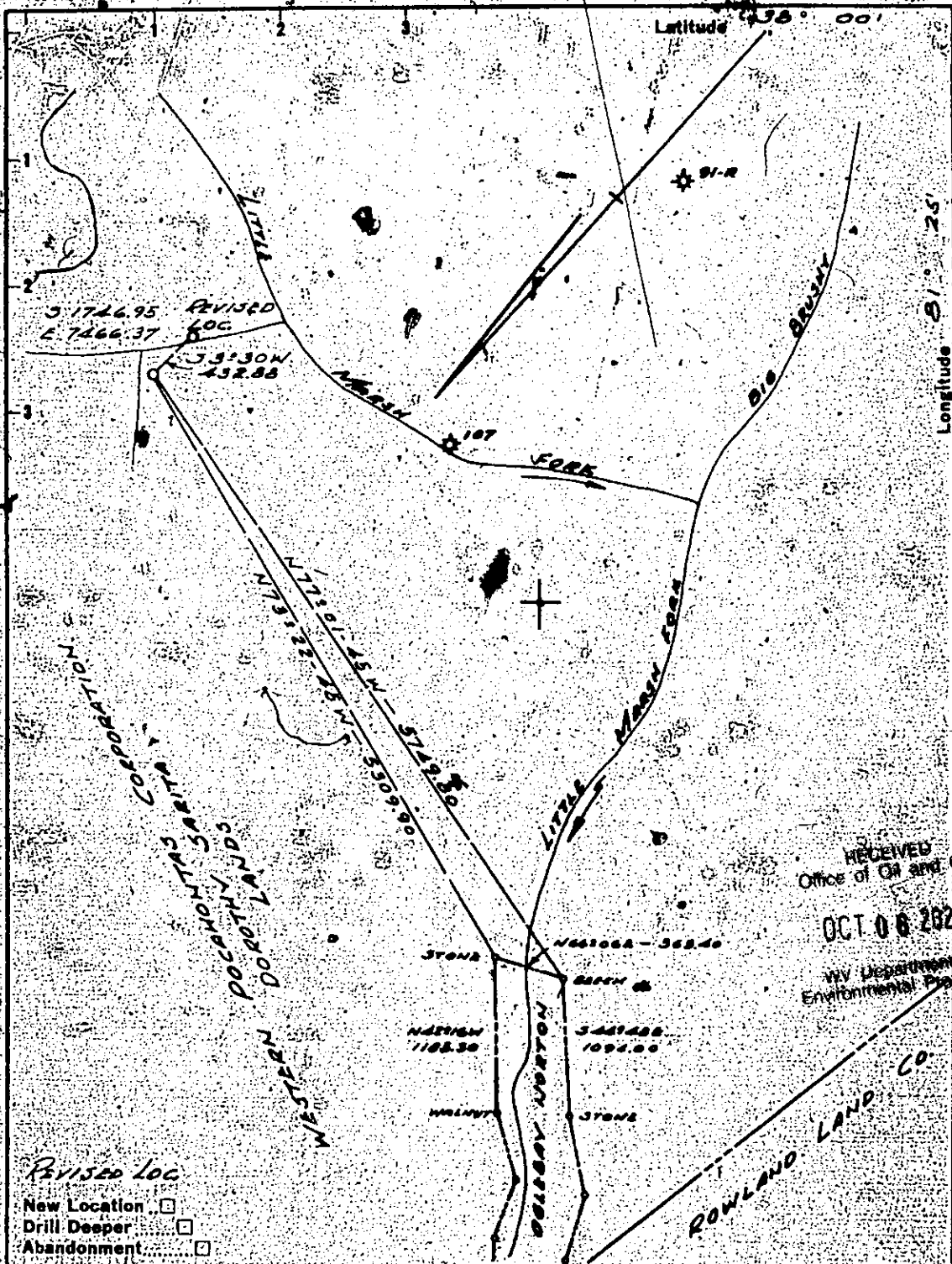
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Esri, Maxar, Earthstar Geographics, and the DE User Community

10/20/2023



Revised Loc

New Location

Drill Deeper

Abandonment

Company	PEAKE PETROLEUM CO.		
Address	CLEVELAND 14, OHIO		
Farm	W.P.C. DOROTHY SARBITA		
Tract	Acres	2273	Lease No.
Well (Farm) No.	13	Serial No.	119-R
Elevation (Spirit Level)	1458.24		
Quadrangle	ECCLES		
County	ROLEIGH	District	MARSH FORK
Engineer	J. H. R. R. R. R.		
Engineer's Registration No.	2544		
File No.	Drawing No.		
Date	2-5-62	Scale	1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. PAL-253-R

✦ Denotes location of well on United States Topographic Maps, scale 1 to 100,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border lines of original tracing.

10/20/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Western Pocahontas Corp.

Peake Petroleum Company

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Box 509, Huntington, West Va.

1310 Williamson Bldg.
Cleveland 14, Ohio

ADDRESS

COMPLETE ADDRESS

Oglebay Norton Co.

Aug. 22, 1961

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Kayford, West Va.

Marsh Fork District

ADDRESS

Western Pocahontas Corp.

W Raleigh County

OWNER OF MINERAL RIGHTS

Box 509, Huntington, West Va.

Well No. 13 - 119 91°25' E 1608.01'

ADDRESS

Dorothy Sarita Farm

GENTLEMEN:

8.282.30 Acres

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

Dec. 23, 1947

made by Western Pocahontas Fuel Co., to

Western Pocahontas Corp.

and recorded on the 30 day

of Dec. 1947

in the office of the County Clerk for said County in

Book 253, page 240

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Peake Petroleum Company

WELL OPERATOR

J. W. F. Radnicki
J. W. F. Radnicki

Address of Well Operator

1310 Williamson Bldg.

CITY OR TOWN

Cleveland 14, Ohio

STATE

*Section 4. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



RECEIVED
Office of Oil and Gas
OCT 06 2023
WV Department of
Environmental Protection

253

PERMIT NUMBER RAI-253

10/20/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Dorothy Sarita 119 (13)

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

10/20/2023

WW-4B

API No.	<u>4708100253</u>
Farm Name	<u>W.P.C. Dorothy Sarita</u>
Well No.	<u>Dorothy Sarita 119 (13)</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

10/20/2023

11/10/2016

PLUGGING PERMIT CHECKLIST
4708100253

Plugging Permit

RECEIVED
Office of Oil and Gas

OCT 06 2023

WV Department of
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

10/20/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4708100253

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Oct 12, 2023 at 10:46 AM

To: Roy W Howard <roy.w.howard@wv.gov>, raleigh@wvassessor.com, Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvenergy.com>, Phyllis Copley <pcopley@dgoc.com>

To whom it may concern a plugging permit has been issued for 4708100253.

James Kennedy

WVDEP OOG

 **4708100253.pdf**
3185K