



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, December 13, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

BASE PETROLEUM, INC.
100 WILCOX FARM LANE

SOUTH CHARLESTON, WV 253090000

Re: Permit approval for 1
47-081-00281-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: DANIEL, DR. ROSS P.
U.S. WELL NUMBER: 47-081-00281-00-00
Vertical Plugging
Date Issued: 12/13/2022

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4708100281P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

12/16/2022

4708100281P

1) Date 9/12, 2022
2) Operator's Well No. Daniels # 2
3) API Well No. 47-081-00281

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Office of Oil & Gas
SEP 20 2022
WV Department of Environmental Protection

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 2023 Watershed Marsh Fork
District Trap Hill County Raleigh Quadrangle Eccles

6) Well Operator Base Petroleum
Address 62 Wilcox Farm Lane
South Charleston, WV 25309

7) Designated Agent John Wilcox

A ALL COAL MUST BE PLUGGED WITH EXPANDING CEMENT FROM 200' BELOW THE DEEPEST MINABLE COAL TO 100' ABOVE THE SHALLOWEST MINABLE COAL. EXPANDING CEMENT 1244' - 950' AND 850' - 730'. JWM

8) Oil and Gas Inspector to be notified
Name Gary Kennedy
Address 66 Old Church Lane
Pipestem, WV 25979

9) Plugging C
Name _____
Address _____

10) Work Order: Check Rock Pressures The work order for the manner of plugging this well is as follows:

- Rig up, Pull the tubing and packer from the hole. Remove the packer.
- Run tubing in the hole to 3,100', Gel the hole. Cement from 3,100' to 3,000', 2,600' to 2,500'
- Pull the tubing from the hole. Free point and cut the 4 1/2" @ 2,100'
- Pull the 4 1/2" up hole to 2,070' Cement from 2,070' to 1,970', 1,600' to 1,500'.
- Pull the 4 1/2" from the hole. Free point and cut the 9 5/8" casing @ 1,300'
- Pull the 9 5/8" from the hole. Run tubing in the hole to 1,300'.
- Cement from 1,300' to 1,200', 1,075' to 950', 400' to 300', 100' to surface.
- Pull the 13 3/8" conductor pipe. Erect a monument w/API number attached.

Land owners Request offset Monument. Not allowed since coal is present.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy

Date 9/15/22

12/16/2022



4708100281F

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

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Quadrangle Ecoles

Permit No. Ral-281

WELL RECORD

Oil or Gas Well Gas (KIND) WV Department of Environmental Protection

Company WESTERN POCAHONTAS CORP.
Address Box 6419, Cleveland, Ohio 44101
Farm Ross P. & G. P. Daniel Acres 170

Location (waters) _____
Well No. 2 Elev. 2023.7

District Trap Hill County Kaleigh
The surface of tract is owned in fee by Fred Holley

Address Glen Daniel, W.VA.
Mineral rights are owned by Ross P. Daniel
Address Beckley, W.VA.

Drilling commenced 12/28/65
Drilling completed 1/15/66

Date Shot N/S From _____ To _____
With None

Open Flow 5 /10ths Water in 1" Inch
/10ths Merc. in _____ Inch

Volume 24mcf Cu. Ft.
Rock Pressure Not Taken lbs. hrs.

Oil None bbls. 1st 24 hrs.
WELL ACIDIZED (DETAILS) 8000 gals.
4000 Jel X 100, 4000 gals, XM38.

WELL FRACTURED (DETAILS) 500 bbls. Jelled
water, 500 gals. mud acid, 25,000 lbs. 20/40 sand.

RESULT AFTER TREATMENT (Initial open flow or bbls.) 683mcf.

ROCK PRESSURE AFTER TREATMENT 710 HOURS 28 hours

Fresh Water _____ Feet
Producing Sand Big Lime and Weir Salt Water Circ. 1" stream, 1523'
Depth 2678-2691, 3190-96

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 3/8	22	22	
10 5/8	1484.60	Set at	Size of
8 1/2	1498.60		
7"	2491.86	Set at	Depth set
4 1/2	2504.86		
3	3271.70	Set at	3283.70
2			Perf. top 2678
Liners Used			Perf. bottom 2691
			Perf. top 3190
			Perf. bottom 3196

Attach copy of cementing record.
CASING CEMENTED 9 5/8" SIZE 350 No. Ft. 1-5-66 Date
Amount of cement used (bags) 300 Cu. Ft., 40 SKS.
Name of Service Co. Dowell Cement 400 lbs. Cu. Ft.
COAL WAS ENCOUNTERED AT 83 FEET 12 INCHES
832 FEET 60 INCHES 1010 FEET 24 INCHES
1044 FEET 36 INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	20			
Sn. & Sh.			20	46			
Sand			46	83			
Coal			83	84			
Sn. & Sh.			84	264			
Sand			264	267			
Sn. & Sh.			267	286			
Sand			286	305			
Sn. & Sh.			305	354			
Sand			354	490			
Shale			490	542			
Sn. & Sh.			542	590			
Sand			590	683			
Sn. & Sh.			683	697			
Sand			697	781			
Sn. & Sh.			781	832			
Coal			832	837			
Sn. & Sh.			837	923			
Sand			923	943			
Sn. & Sh.			943	958			
Sand			958	979			
Sn. & Sh.			979	1010			
Coal			1010	1012			
Sn. & Sh.			1012	1044			
Coal			1044	1047			
Sn. & Sh.			1047	1082			
Sand			1082	1132			
Sn. & Sh.			1132	1162			
Sand			1162	1192			



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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sn. & Sh.			1192	1201			
Sn. & Sh.			1201	1372			
Red Rock			1372	1381			
Sn. & Sh.			1381	1507			
Sand			1507	1541			
Red Shale			1541	1571			
Sn. & Sh.			1571	2169			
Sand			2169	2177			
Sn. & Sh.			2177	2484			
Sm. & Sh.			2484	2515			
Sh. & Lm.			2515	2560			
Lime			2560	2565			
Shale			2565	2573			
Lime			2573	2584			
Pencil Cr. ve			2584	2604			
Big Lime			2604	2804			
Lime			2804	2968			
Red sn., Sh.	Massaby?		2968	3082			
and Shs.							
Veir			3082	3234			
Sh. & Shs.			3234	3300 T.D.			

NOTE: Well logged by Birdwell, Neutron, Gamma, Temp. and Induction.

4 1/2" Csg. Cemented by Dowell .
 9 5/8 Csg. Cemented by Dowell, using 10 Sk. Aquagel, 300 cu. ft. 50-50- Litepoz & 40 Sk. neat cement, 400 lbs. cacl.
 7" Csg. Cemented by Well Service using 30sk. common. Recovered 2200' after running and cementing 4 1/2 " csg.
 9 5/8 left in well as coal protection String.

[Handwritten signature]

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 WV Department of
 Environmental Protection

Date April 18, 1967

APPROVED Western Pocahontas Corp. Owner

J.W.F. Rudnicki
[Signature]
 (Title)

12/16/2022

APPENDIX A (cont.)

12. Casing and Tubing Program

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor							
Fresh Water							
Coal							
Intermediate 1							
Intermediate 2							
Production	8.625			25.5	1584	1584	956' fill up
Tubing	2.375		J-55	4.6		1625	
Liners							

TYPE	Wellbore Diameter	Casing Size	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./sk)	Cement to Surface ? (Y or N)
Conductor							
Fresh Water							
Coal							
Intermediate 1							
Intermediate 2							
Production							
Tubing							
Liners							

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PACKERS	Packer #1	Packer #2	Packer #3	Packer #4
Kind:	Tension			
Sizes:	2.375 X 8.625			
Depths Set:	1534			

WW-9
(5/16)

4708100281P

API Number 47 - 081 - 00281
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Base Petroleum OP Code 305961

Watershed (HUC 10) Marsh Fork Quadrangle Eccles

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSING OF PROPERLY.

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D03900644)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

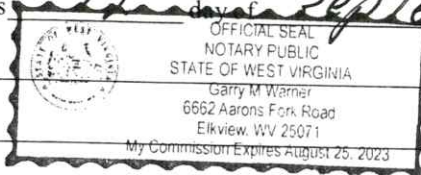
Company Official Signature John Wilcox

Company Official (Typed Name) John Wilcox

Company Official Title Owner/Agent

Garry M Warner

Subscribed and sworn before me this 12 day of September, 2022



Notary Public

My commission expires _____

12/16/2022

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1/2 Acre Prevegetation pH 6

Lime 2 Tons/acre or to correct to pH _____

Fertilizer type 10 10 10

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Clover 5

Fescue 50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Title: Inspector Date: 9/15/22

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Base Petroleum
Watershed (HUC 10): Marsh Fork Quad: Eccles
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

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3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Unnamed Branch of Marsh Fork. @300'

WV Department of
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Verbal Discussion on Spill Prevention

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Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily

Signature: John Lane

Date: 9/12/22



- Table Descriptions
- County Code Translations
- Permit-Numbering Series
- Usage Notes
- Contact Information
- Disclaimer
- WVGES Main
- "Pipeline-Plus" New

Select County: (081) Raleigh (Check All)

Enter Permit #: 00281

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

WV Geological & Economic Survey

Well: County = 81 Permit = 00281 [Link to all digital records for well](#)

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTWN
4708100281	Raleigh	281	Trap Hill			37.732662	-81.348883	469282.9	4182868.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4708100281	1/15/1966		Original Loc	Completed Fred Holley	2		Ross P & G P Daniel		Ross P Daniel	Western Prochantos Corp.			
4708100281	1/15/1966		Worked Over	Completed Blaine Furey	2		Ross P & G P Daniel		Ross P Daniel	Western Prochantos Corp.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV_DATUM	FIELD	DEEPEST_FM	DEEPEST_FHT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TYD	TMD	NEW_FTG	KOD	G_BEF	O_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF	P_AFT	
4708100281	1/15/1966	12/28/1965	2024	Ground Level	Unnamed	Price Fm & equivs	Price Fm & equivs	New-field Wildcat	Gas	Rotary	Acid-Frac	3300	3300	3300	0	0	0	0	0	0	0	0	0	0	71C
4708100281	1/15/1966	12/28/1965	2024	Ground Level	Unnamed	Price Fm & equivs	Price Fm & equivs	Service Well	Unsuccessful	Salt Water Disp	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	unknown	71C

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOTTOM	FM_BOTTOM	G_BEF	O_AFT	WATER_QNTY
4708100281	1/15/1966	Water	Salt Water	Vertical	1523	Big Lime	0	0	0	0	0
4708100281	1/15/1966	Pay	Gas	Vertical	2678	Big Lime	0	0	0	0	0
4708100281	1/15/1966	Pay	Gas	Vertical	3190	Weir	0	0	0	0	0
4708100281	1/15/1966	Pay	Gas	Vertical	3196	Weir	0	0	0	0	0
4708100281	1/15/1966	Pay	Gas	Vertical	3242	Weir	0	0	0	0	0

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708100281	Base Petroleum, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708100281	Base Petroleum, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708100281	Base Petroleum, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_BOTTOM	THICKNESS	QUALITY	ELEV_DATUM
4708100281	Original Loc	Unidentified coal	Well Record	83	Reasonable	1	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	832	Reasonable	5	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	1010	Reasonable	2	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	1044	Reasonable	3	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	2584	Reasonable	20	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	2604	Reasonable	364	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	2604	Reasonable	364	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	2968	Reasonable	114	Reasonable	2024
4708100281	Original Loc	Unidentified coal	Well Record	3082	Reasonable	152	Reasonable	2024

Wireline (E-Log) Information:

API	LOG_TOP	LOG_BOTTOM	DEEPEST_FML	LOGS_AVAILABLE	SCAN_AVAILABLE	GR_TOP	GR_BOTTOM	D_TOP	D_BOTTOM	N_TOP	N_BOTTOM	L_TOP	L_BOTTOM	T_TOP	T_BOTTOM	S_TOP	S_BOTTOM	O_TOP	O_BOTTOM	INCHZ	INCHS	REDUCED	KOP	LOGMD	ELEV_KB	ELEV_GL	ELEV_DF	LOG_IMS	
4708100281	0	3309				Y	N	3297	2526	3309	8	3308	2511	3268	2450	3309	1950	3306	N	Y									

Downloadable Log Images/Data: We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and may take several minutes to download.

Scanned Logs

FILENAME
4708100281_1965c.tif
4708100281_1965z.tif
4708100281_1966a.tif
4708100281_1966b.tif
4708100281_1966c.tif
4708100281_1966d.tif
4708100281_1966e.tif
4708100281_1966f.tif
4708100281_1966g.tif
4708100281_1966h.tif
4708100281_1966i.tif
4708100281_1966j.tif
4708100281_1966k.tif
4708100281_1966l.tif
4708100281_1966m.tif
4708100281_1966n.tif
4708100281_1966o.tif
4708100281_1966p.tif
4708100281_1966q.tif
4708100281_1966r.tif
4708100281_1966s.tif
4708100281_1966t.tif
4708100281_1966u.tif
4708100281_1966v.tif
4708100281_1966w.tif
4708100281_1966x.tif
4708100281_1966y.tif
4708100281_1966z.tif

- geologic log types:
- d density (includes bulk density, compensated density, density porosity, grain density, matrix density, etc.)
 - g gamma ray
 - i induction (includes dual induction, medium induction, deep induction, etc.)
 - l lithology
 - m dipmeter
 - n neutron (includes neutron porosity, sidewall neutron-SWN, etc.)
 - o other
 - s sonic or velocity
 - t temperature (includes borehole temperature, BHT, differential temperature, etc.)
 - z spontaneous potential or potential

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)

4708100281P

4708100281P

4708100281p03.tif
47081002811.tif

- b cement bond
- c caliper
- o other¹
- p perforation depth control or perforate

¹ other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well

12/16/2022

WW-4A
Revised 6-07

1) Date: 9/12/2022
2) Operator's Well Number
Daniels 2

3) API Well No.: 47 - 081 - 00281

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Robert & Katrina Furey</u> Address <u>PO Box 84</u> <u>Glen Daniel, WV 25844</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector Address _____ Telephone _____</p>	<p>5) (a) Coal Operator</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
--	---

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Office of Oil & Gas
SEP 20 2022
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

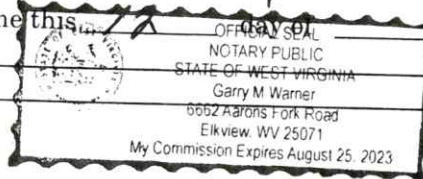
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Base Petroleum
 By: John Wilcox
 Its: Owner/Agent
 Address 62 Wilcox Farm Lane
South Charleston, WV 25309
 Telephone (304) 756-2827

Subscribed and sworn before me this _____

My Commission Expires _____

Oil and Gas Privacy Notice



Garry M. Warner
September 2022
Notary Public

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov. **12/16/2022**

4708100281P

7017 1070 0000 7308 0126

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

U.S. MAIL

Certified Mail Fee \$4.00

Extra Services & Fees (check box and fee as appropriate) \$3.25

Return Receipt (hardcopy) \$0.00

Return Receipt (electronic) \$0.00

Certified Mail Restricted Delivery \$0.00

Adult Signature Required \$0.00

Adult Signature Restricted Delivery \$0.00

Postage \$1.58

Total Postage and Fees \$6.93

Sent to ROBERT & KATRINA FUREY

Street and Apt. No., or PO Box No. PO BOX 84

City, State, ZIP+4® GLEN DANIEL, WV 25844

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions


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Office of Oil & Gas
SEP 20 2022
WV Department of
Environmental Protection

12/16/2022

4708100281P

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

<p>SENDER: COMPLETE THIS SECTION</p> <p>1. Article Addressed to: ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>ROBERT & KATRINA FUREY PO BOX 84 GLEN DANIEL, WV 25844</p>		<p>2. Article Number (Transfer from service label) 9590 9402 4945 9063 0336 80</p> 
<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input checked="" type="checkbox"/> Agent <i>[Signature]</i></p> <p>B. Received by (Printed Name) Robert & Katrina Furey</p> <p>C. Date of Delivery 9-14-22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p style="text-align: center;">SEP 14 2022 USA</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

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12/16/2022

SURFACE OWNER WAIVER

4708100281P

Operator's Well
Number

Daniels # 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON
ETC.**

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date 12/16/2022
		Signature	_____
			Date _____

API No. 47-081-00281
Farm Name _____
Well No. Daniels # 2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil & Gas
SEP 20 2022

WAIVER

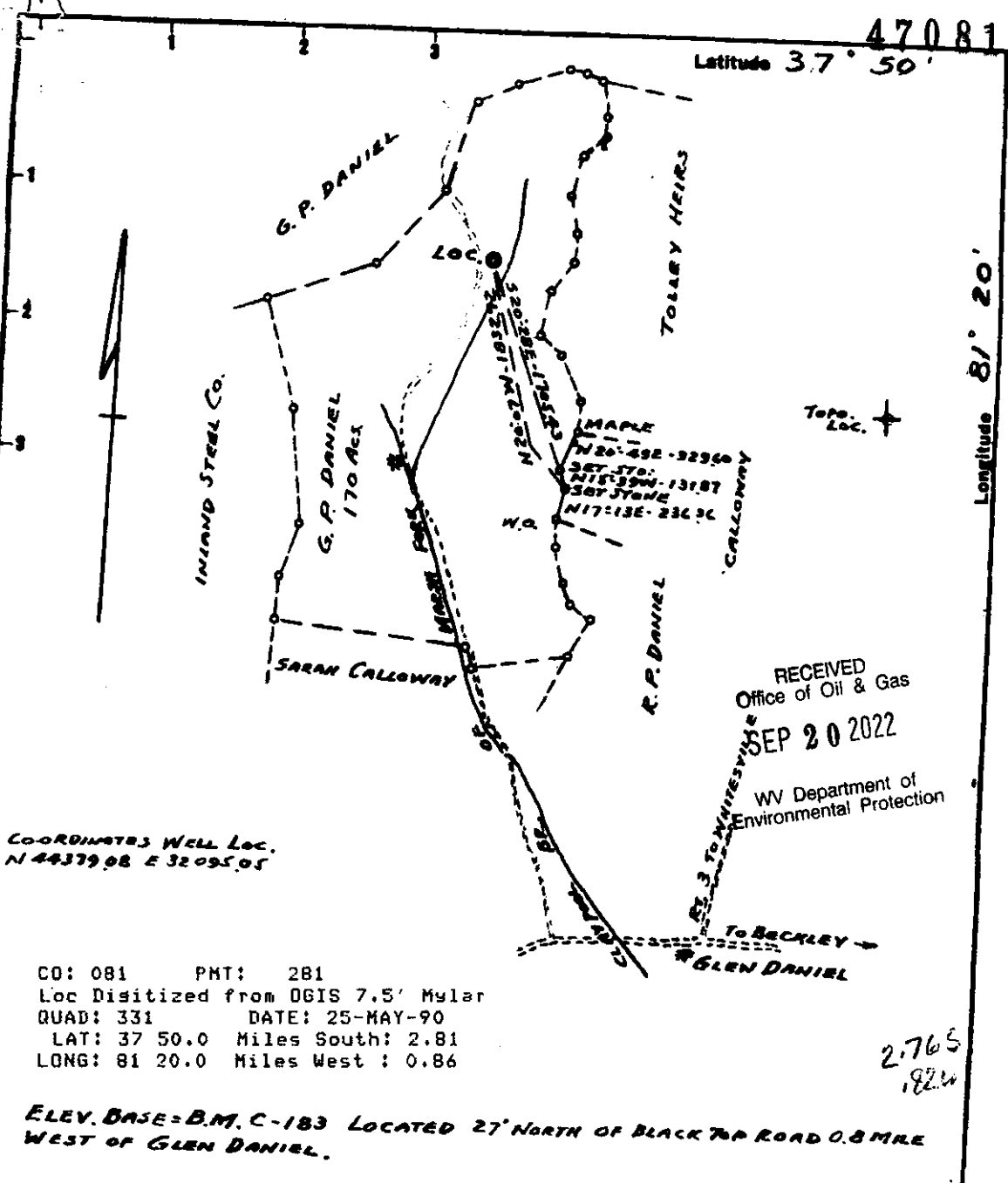
The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

WV Department of
Environmental Protection

Date: _____

By: _____
Its _____

4708100281



Fracture Before 6/5/27

New Location

Drill Deeper

Redrill

Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

PROVEN ELEVATION AS SHOWN

Company WESTERN PEGANONTAS CORP

Address BOX 6419 CLEVELAND, OHIO

Farm DR. ROSS P. DANIEL

Tract G.P. DANIEL Acres 170 Lease No. _____

Well (Farm) No. (2) Serial No. _____

Elevation (Spirit Level) 2023.7

Quadrangle ECCLES - SC

County RALEIGH District TRAP HILL

Engineer N. L. Defton

Engineer's Registration No. 1832

File No. _____ Drawing No. _____

Date DEC-11-1965 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. RAL-281

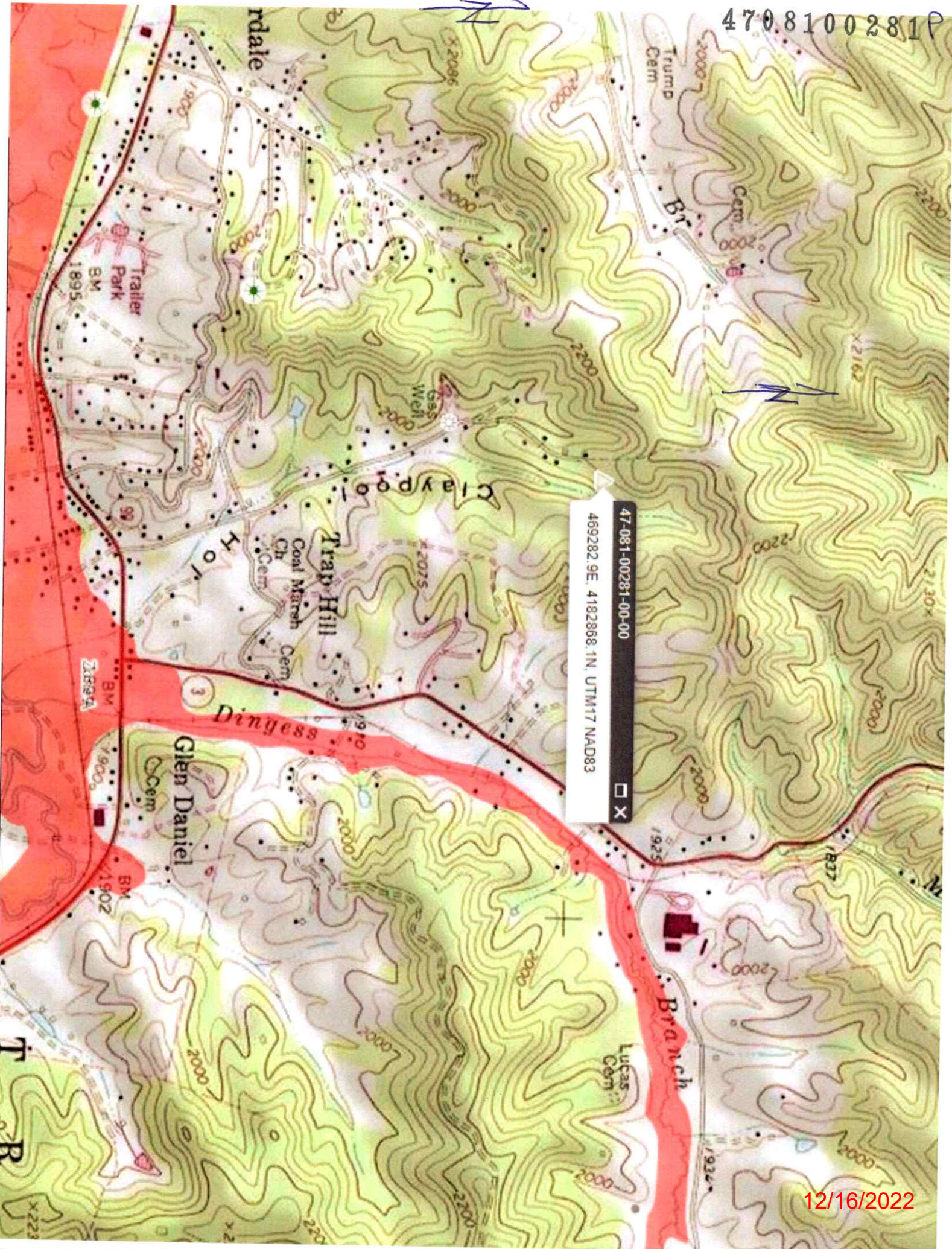
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

2.765
1824

12/16/2022

470.8100281P



12/16/2022

Untitled Map
Write a description for your map.

JK

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SEP 20 2022
Department of Environmental Protection

081-00281

Brock's Electrical

Dairy Queen Grill & Chill

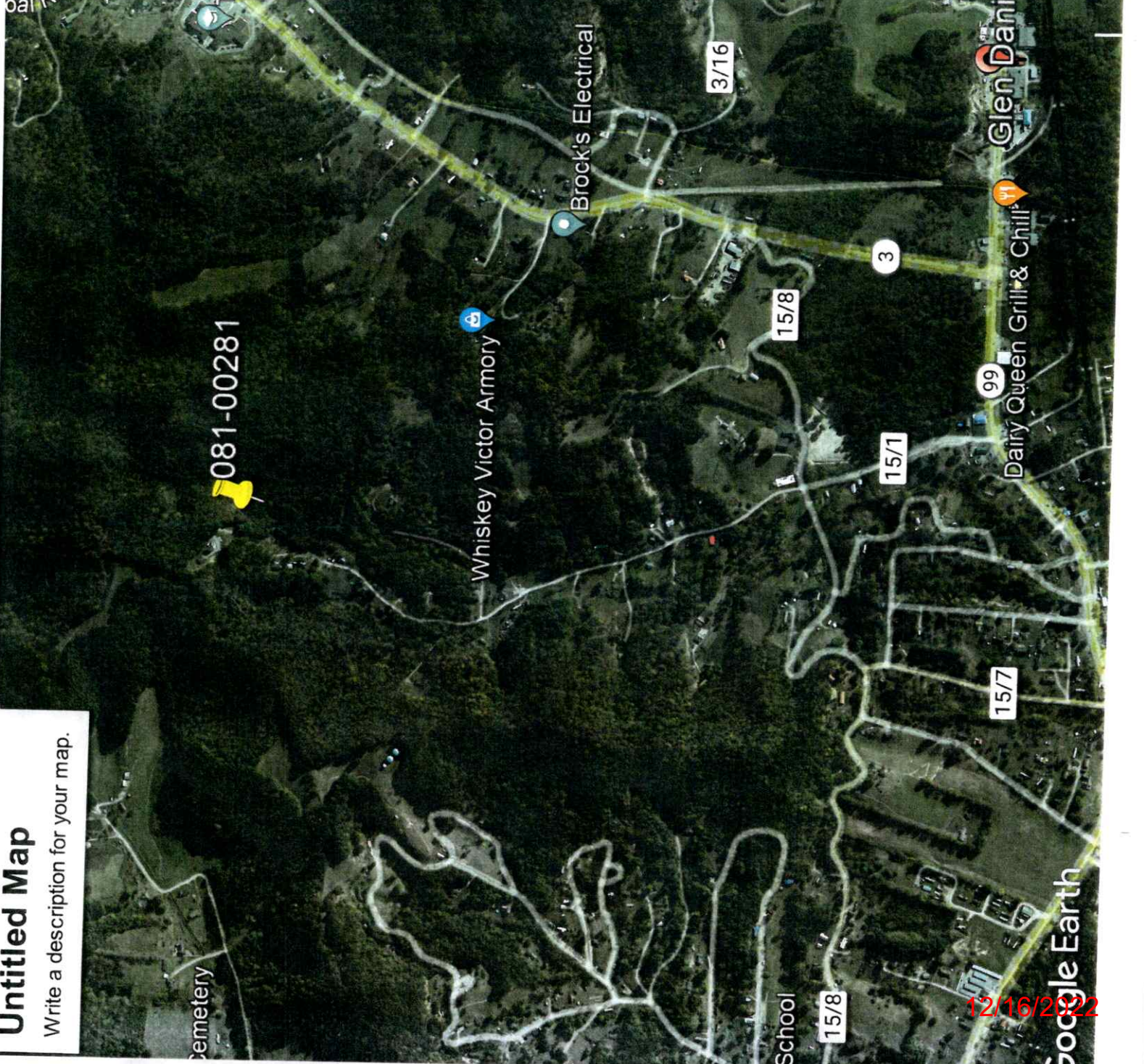
Glen Daniel

School

Trap Hill

Trump Cemetery

Whiskey Victor Armory



12/16/2022

WW-7
8-30-06

4708100281P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-081-00281 WELL NO.: Daniels # 2

FARM NAME: Daniels

RESPONSIBLE PARTY NAME: Base Petroleum

COUNTY: Raleigh DISTRICT: Trap Hill

QUADRANGLE: Eccles

SURFACE OWNER: Robert Furey

ROYALTY OWNER: Daniels Heirs

UTM GPS NORTHING: 4182868.93

UTM GPS EASTING: ~~530717.43~~
469283' E GPS ELEVATION: 2023

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Office of Oil & Gas
SEP 20 2022
WV Department of
Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature *John Wiley*

Owner/Agent
Title

9/12/2022
Date

12/16/2022



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4708100281

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Dec 13, 2022 at 11:50 AM


To: Gary L Kennedy <gary.l.kennedy@wv.gov>, raleigh@wvassessor.com, jhnilcox@aol.com, rod.dillon@aol.com

To whom it may concern a plugging permit has been issued for 4708100281.

James Kennedy WVDEP OOG

2 attachments

 **IR-8 4708100281.pdf**
120K

 **4708100281.pdf**
2974K

12/16/2022