



BENCH MARK U.S.G.S. BM. -ET BRIM - DISK ON TOP OF RIDGE 10 FROM EDGE OF PAPA. SEC. RT. Nº 27, WEST ROAD BANK OPPOSITE A GATE - ELEK 2897.20

SOGAT DRILLING UNIT

Fracture Before 6/5/29	of my knowledge and Paragraph 5 of the Rul Mining Laws of West V The accuracy of t	, hereby certify that this map is correct to the best belief and shows all the information required by es and Regulations of the Oil and Gas Section of the irginia. his survey is within the limits and as prescribed in and Gas Division of the Department of Mines Regu-
Company TRANSMIS Address CHARLESTON Farm EN SAWYERS Tract Acres 50 Well (Farm) No. Elevation (Spirit Level) 4 Quadrangle 810 BEND County PALE SH Engineer's Registration N File No. 96-17	SION CORR LWEST MBG/N/9 EZ. MX., ET. AL. Serial No. 9746.7 28/2.55' MEST MRS/N/B District R/CHMONO ELECTRICAL SOLUTION OF SOLUTION	STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON WELL LOCATION MAP FILE NO
		CPD + -

WEST VIRGINIA GEOLOGICAL SURVEY MORGANTOWN

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T0: ______ DATE: 6-7-73

SUBJECT: Raleigh-296 Columbia No. 1 F. W. Sawyers

Directionally drilled

Elev. G 2812.55 KB 2828.55

	Drlg. depth	True Vert.	Datum
Little Lime	2190-2238	Same	638
Greenbrier	2255-3256	Same	573
Berea horiz.	3711-3739	Same	-883
Onondaga	7927-7954	7774-97	-4946
Huntersville	7954-8000	7797-7836	-4969
Oriskany	8000-8012	7836-45	- 5008
Salina ?	8215-8689	8030-8480	-5202
Williamsport	8689-8710	8480-8500	-5652
T. D.	8771 MCKZ	8559	

All Williamsport samples were lost Oriskany was tight.

Shows: 2690-2718 50 MMCFG, blew down to zero in 2 hours, then s alt water.

S@ at 7821 and 7842, true vert., HRVL

Water at 8400 381 ft. in 10 hours

7774 7836 2829 2519 4945 Form OG-10

Sand

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary

Spudder Cable Tools

Quadrangle Big B Permit No. RAL-2	96			RECORD /	3	Storage	as Well Well (KIND)
Company Columbi	a Gas Trai	nemission Co	rporation	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Charles Farm F. W. Saw	ton, West	Virginia		Size (\documents)			300
Farm F. W. Saw	yers, El.	ux., etal	Acres_ 506		238	238	Kind of Packer
Tomesian (Waters) So	uealing F	k, of Pinch	<u> </u>	13 =3/8 m	1181	1181	Kind Of Tacker
Well No. 9746	<u> </u>		Elev. 2812025	xx 9-5/8"	23648	2364	Size of
District Richmon	<u>d</u>	CountyRale	ish	0		975	520
The surface of tract	is owned in fee	by Fa Wa San	yers, et ux				Depth set
2000 0011000 00	Ad	idress Hinton,	Wa Vea		i i	1	
Mineral rights are o	wned by R.a	. Sanyere,	<u> </u>		,	9	
	Ad	idress Hinton.	.WaY9a	į.	1	1	
Drilling commenced	November	17, 1972	中心 未然中年 医牙冠炎 电角 医胚 医布鲁氏 容容 化自己原物 医 有力 有作者	3			Perf. bottom
Drilling completed	February	13, 1973	·	2		i	
Date Shot Not S	hot From	T	O	Liners Used		1	Perf. top
With							Perf. bottom
Open Flow				Attach copy of c	ementing 799	. 23	11-17-72 No. Ft.11-26-72 Da
	_/10ths Merc.	in	Inch	CASING CEME	ENTED 9.5/	SIZE 2364	No. F. 11-26-12 Da
Volume				Amount of ceme	ent used (blogg).	S	1. J. 7. (.)
Deal Business		1ha	hrs.	Name of Service	co. 644 bi	ags cement	Dowell
O.**			bble. 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHI
WILL ACIDIZED	(DETAILS)	Not Acidize	d	FEE	TINC	HES	FEETINCHI
				FEE	TINC	HES	FEETINCHI
WELL FRACTUR	ED (DETAILS	3) Not Fract	urod				
pecult AFTED 1	PEATMENT	(Initial open Flow	or bbls.) No ga	39 <u></u>		************	
DAGE DECCTION	ACTED TOP	ATMENT		HOURS	************	******	
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Producing Sand	Dry Ho	le	ادر الله الله الله الله الله الله الله الل		Depth \$800	plugged	to surface
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depti	
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and			142	217	Water		
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Red Rock			1030	1341	No.		3
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Sand			1385	1412	· ·	Appropriate Control of	
Sandy Shale			1412	1501			

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DEPT, OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE September 6, 1972
Surface Owner F. W. Sawyer, et ux	
Address Hinton, W. Va. 25951	Address P.O. Box 1273 Charleston, W.Va. 25325
Mineral Owner F. W. Sawyers, et ux	Farm F.W. Sawyers, et al Acres 506
Address Hinton, West Virginia 25951	
Coal Owner F. W. Sawyers, et ux	
Hinton W Wa 25051	Well No. 9746-T Elevation 2812.55
Y-1 0 1	- Double of the second of the
Coal Operator NOT Operated Address -	Quadrangle Big Bend, W. Va.
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appropriately appropriately for the Market of the	INSPECTOR TO BE NOTIFIED SCHOOL STEP 122. PH: 732-72 45 Ph: 732-72 45 Lu-velle 22. Toda 24874
GENTLEMEN:	above named farm or tract of land for oil and gas, having fee
et ux made to Columbia Gas Transm. 19_72 in Raleigh County, Book 37	Corp. and recorded on the 27th day of July Page REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators otified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by, or fil	ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by to coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Department.	registered mail, or delivered to the above named coal operators day before, or on the artment of Mines at Charleston, West Virginia.
	Very truly yours. COLUMBIA GAS TRANSMISSION CORP.
(,	Sign Name) By Well Operator Supt., Sivil Eng. Dep
	P. O. Box 1273
Address of	Street
Well Opera	
	City or Town
	West Virginia 25325
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the legariment shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOKD

__PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

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Official Title

FORM OG-

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



1、1940年15克勒克姆中心

OIL AND GAS WELLS DIVISION

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F. W. Sawyers	ADDRESS		Raleigh		County					
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STATE OF WEST	VIRGINIA,		ź			•				
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	subscribed before a	no this	cl.		wning_	1072				
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