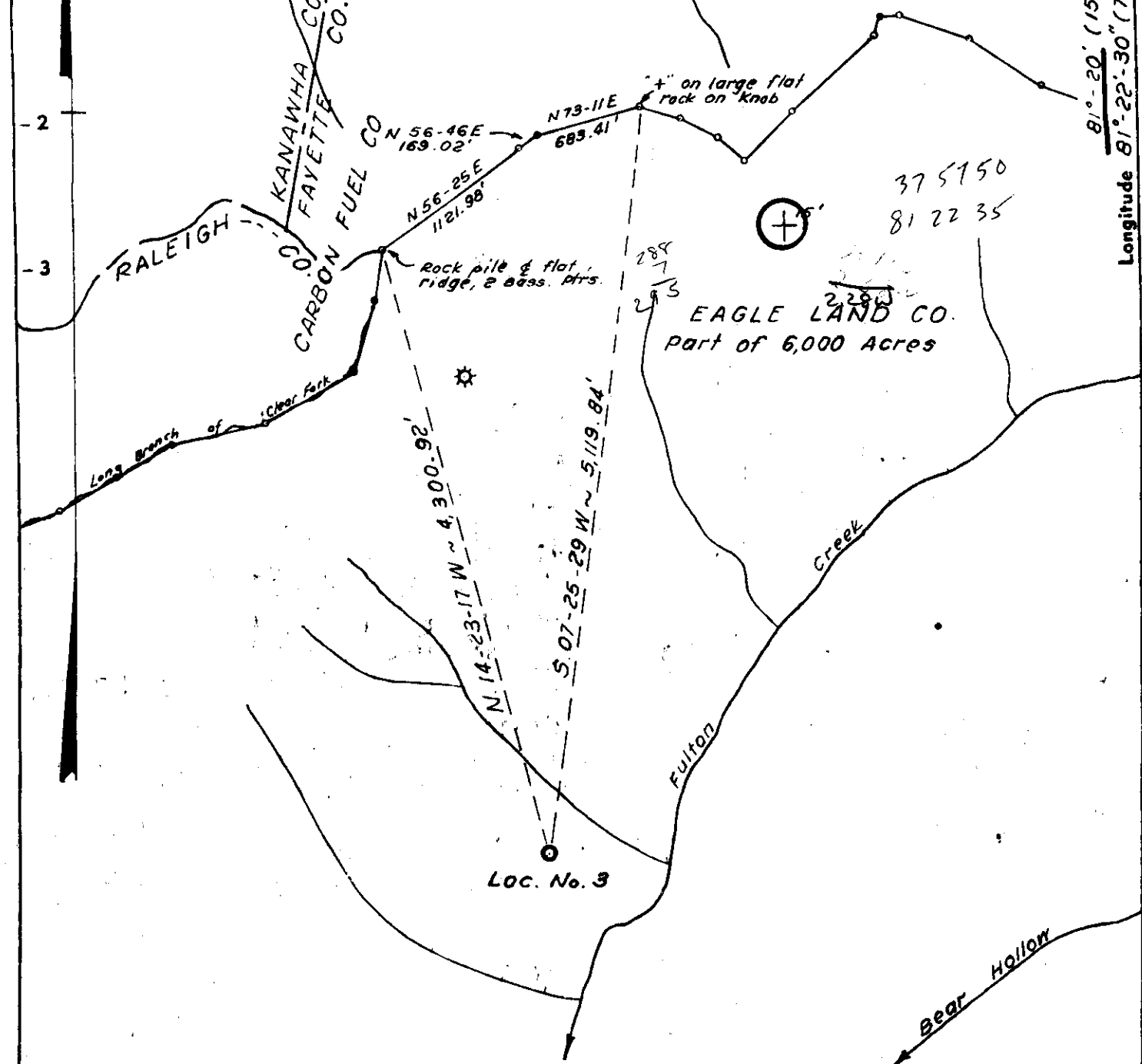


Latitude ~~38° 00'~~ (15' Quad.  
37°-57'-30" (7 1/2' Quad.

CO: 081 PMT: 454  
 Loc Disitized from OGIS 7.5' Mylar  
 QUAD: 325 DATE: 9-FEB-90  
 LAT: 37 57.5 Miles South: 0.05  
 LONG: 81 22.5 Miles West : 0.04



Minimum Error of Closure - 1 in 7,940  
 Source of Elevation - U.S.C. & G.S. B.M. # 31-5K8 = Metal Disk in Abutment of Highway Bridge across Fulton Creek.  
 Elev. = 1291.4

- New Location
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

|                             |                                  |
|-----------------------------|----------------------------------|
| Company                     | ASHLAND, EXPLORATION CO.         |
| Address                     | BOX 391 - ASHLAND, KY. 41101     |
| Form                        | EAGLE LAND COMPANY               |
| Tract                       | Acres 6,000 Lease No. 9966       |
| Well (Farm) No.             | 3 Serial No. 079591              |
| Elevation (Spirit Level)    | 1811.0                           |
| Quadrangle                  | ECCLES-15' ~ DOROTHY-7 1/2'      |
| County                      | RALEIGH District CLEAR FORK      |
| Engineer                    | John J. Burnett                  |
| Engineer's Registration No. | 1442                             |
| File No.                    | Drawing No.                      |
| Date                        | JUNE 1, 1977 Scale ~ 1" = 1,000' |

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. **RAL-454**  
 FORMERLY RAL-412

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

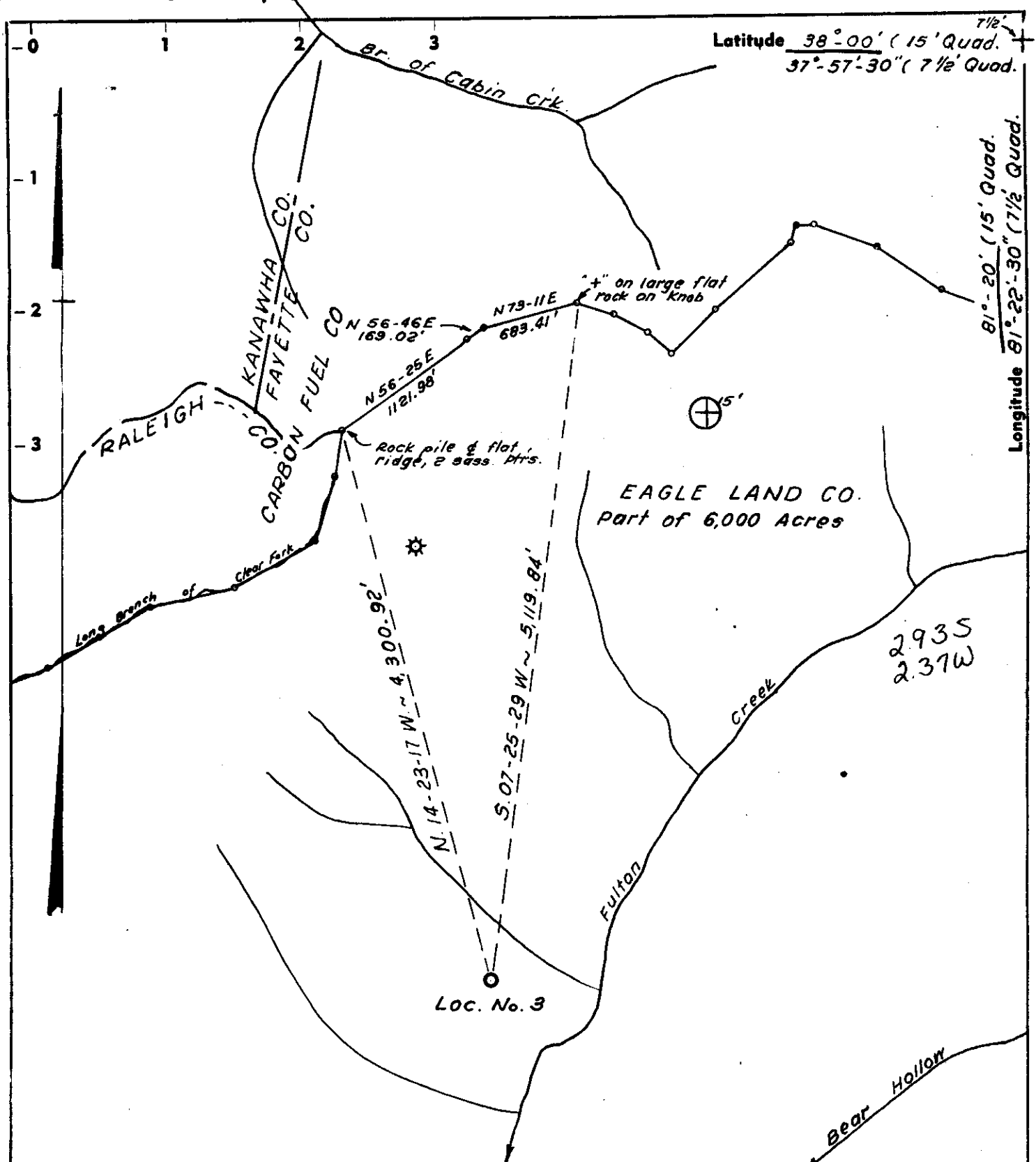
- Denotes one inch spaces on border line of original tracing.

**47-081**

64 BURWELL 262

JUL 10 1978

Handwritten text, possibly a signature or name, located in the upper right corner of the page.



Latitude  $38^{\circ}00'$  (15' Quad.)  
 $37^{\circ}57'30''$  (7 1/2' Quad.)

Longitude  $81^{\circ}20'$  (15' Quad.)  
 $81^{\circ}22'30''$  (7 1/2' Quad.)

Minimum Error of Closure - 1 in 7,940  
 Source of Elevation - U.S.C. & G.S. B.M. # 31-5K8 = Metal Disk  
 in Abutment of Highway Bridge across Fulton Creek.  
 Elev. = 1231.4

- New Location .
- Drill Deeper . . . .
- Redrill . . . . .
- Abandonment . . . . .

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ASHLAND OIL, INC.  
 Address BOX 391 - ASHLAND, KY. 41101  
 Farm EAGLE LAND COMPANY  
 Tract Acres 6,000 Lease No. 9966  
 Well (Farm) No. 3 Serial No. 079591  
 Elevation (Spirit Level) 1811.0 NC  
 Quadrangle ECCLES-15' ~ DOROTHY-7 1/2'  
 County RALEIGH District CLEAR FORK  
 Engineer John H. Burnett  
 Engineer's Registration No. 1442  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JUNE 1, 1977 Scale ~ 1" = 1,000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 wov: RAL-412  
 FILE NO. RAL-412  
 now: RAL-454

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

**47-081 JUN 21 1977**





**RECEIVED**

FEB 20 1979

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**WELL RECORD**

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas XX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Dorothy (7 1/2')  
Eccles (15')

Permit No. RAL - 454  
47 - 081

Company Ashland Exploration, Inc.  
Address P. O. Box 391, Ashland, Ky. 41101  
Farm Eagle Land Co. Acres 6,000  
Location (waters) Fulton Creek of Clear Fork  
Well No. 3 Elev. 1811.0  
District Clear Fork County Raleigh  
The surface of tract is owned in fee by Eagle Land Co.

Address 1310 Kanawha Bldg. - Charleston, W. Va.  
Mineral rights are owned by Eagle Land Co.  
Address 1310 Kanawha Bldg. Charleston

Drilling Commenced 8/16/78  
Drilling Completed 8/24/78  
Initial open flow 884 M cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open 2 hrs. before test 585 RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-16        |                  |              |                               |
| Cond. 13-10"      |                  |              |                               |
| 9 5/8             | 26'              | 26'          | 15 sks                        |
| 8 5/8             | 1476'            | 1476'        | 250 sks                       |
| 7                 | 3014'            | 3014'        | 191 sks                       |
| 4 1/2             |                  |              |                               |
| 3                 |                  |              |                               |
| 2 3/8"            | 2898             | 2898         |                               |
| Liners Used       |                  |              |                               |

Well treatment details:

Attach copy of cementing record.

Perf Middle Weir 18H/2862-2882' & water frac w/15,000# 80/100 and 45,000# 20/40  
Sand in 628 bbls treated sand laden jelled water.  
Perf Lower Maxton 40H/2250-2270' & water frac w/15,000# 80/100 and 45,000# 20/40  
Sand in 600 bbls of treated sand laden jelled water.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water Salt Sand \_\_\_\_\_ Feet 857-1428  
Producing Sand Middle Weir & Lower Weir Depth 2812-2836 and 2200-2285

| Formation            | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|----------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Shale & Sand         |       |              | 0        | 115         |                   |           |
| Sand                 |       |              | 115      | 163         |                   |           |
| Shale                |       |              | 163      | 205         |                   |           |
| Sand                 |       |              | 205      | 294         |                   |           |
| Shale w/Sand Streaks |       |              | 294      | 418         |                   |           |
| Sand                 |       |              | 418      | 467         |                   |           |
| Shale                |       |              | 467      | 530         |                   |           |
| Sand & Shale         |       |              | 530      | 827         |                   |           |
| Shale                |       |              | 827      | 857         |                   |           |
| Salt Sand            |       |              | 857      | 1428        |                   |           |
| Shale & Sand         |       |              | 1428     | 1500        |                   |           |
| Shale                |       |              | 1500     | 1673        |                   |           |
| Avis Limestone       |       |              | 1673     | 1705        |                   |           |
| Shale w/Sand Streaks |       |              | 1705     | 1832        |                   |           |
| Upper Maxton Sand    |       |              | 1832     | 1869        |                   |           |
| Shale                |       |              | 1869     | 1942        |                   |           |
| Middle Maxton Sand   |       |              | 1942     | 1967        |                   |           |
| Shale w/Sand Streaks |       |              | 1967     | 2200        |                   |           |
| Lower Maxton Sand    |       |              | 2200     | 2285        |                   |           |
| Little Lime          |       |              | 2285     | 2356        |                   |           |
| Pencil Cave          |       |              | 2356     | 2387        |                   |           |
| Big Lime             |       |              | 2387     | 2671        |                   |           |
| Shale & Sand         |       |              | 2671     | 2812        |                   |           |
| Middle Weir          |       |              | 2812     | 2836        |                   |           |

(over)

\* Indicates Electric Log tops in the remarks section.

FEB 20 1979

| Formation   | Color | Hard or Soft | Top Feet <sup>27</sup> | Bottom Feet | Oil, Gas or Water | * Remarks |
|-------------|-------|--------------|------------------------|-------------|-------------------|-----------|
| Shale       |       |              | 2836                   | 2854        |                   |           |
| Middle Weir |       |              | 2854                   | 2891        |                   |           |
| Shale       |       |              | 2891                   | 2895        |                   |           |
| Lower Weir  |       |              | 2895                   | 2989        |                   |           |
| Shale       |       |              | 2989                   | 3026        |                   |           |
| DTD         | 3021' |              |                        |             |                   |           |
| LTD         | 3026' |              |                        |             |                   |           |

Date 11/2 1978

APPROVED ASHLAND EXPLORATION, INC. Owner

By *C. W. Carman*  
C. W. Carman, (Staff Engineer)



RECEIVED

JUN - 3 1977

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE June 1, 1977

Surface Owner Eagle Land Co.

Company Ashland Oil, Inc.

Address 1310 Kanawha Valley Bldg. Charleston  
W. Va.

Address Box 391, Ashland, Ky. 41101

Mineral Owner Same

Farm Eagle Land Co. Acres 6,000

Address \_\_\_\_\_

Location (waters) Fulton Creek of Clear Fork

Coal Owner Same

Well No. 3 - Serial #079591 Elevation 1811.0

Address \_\_\_\_\_

District Clear Fork County Raleigh

Coal Operator None

Quadrangle Eccles (15') Dorothy (7 1/2')

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-13-77.

INSPECTOR  
TO BE NOTIFIED Rue Schoolcraft

ADDRESS P. O. Box 706, Pineville, WV.

PHONE 732-7245

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 3 1956 by Eagle Land Co. made to United Producing Co., Inc and recorded on the 21st day of June 1956, in Raleigh County, Book 25 Page 192

XX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) John H. Burtnett  
Well Operator

John H. Burtnett, Regional Civil Engineer  
P. O. Box 391

Address of Well Operator Ashland  
City or Town

Kentucky 41101  
State

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by John H. Burtnett

was: RAL-412 PERMIT NUMBER

47 081

now: RAL-454

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME H. H. Griffith  
 ADDRESS \_\_\_\_\_ ADDRESS Box 156, Brenton, W. Va. 24818  
 TELEPHONE \_\_\_\_\_ TELEPHONE (304) 732-6677  
 ESTIMATED DEPTH OF COMPLETED WELL: 2925 ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Lower Weir Sand  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16                |                   |              |                                     |
| 13 - 10                |                   |              |                                     |
| 9 - 5/8                | 32                | 32           | 10 sks                              |
| 8 - 5/8                |                   |              |                                     |
| 7                      | 1500              | 1500         | Circl to surface                    |
| 5 1/2                  |                   |              |                                     |
| 4 1/2                  | 2925              | 2925         | As needed                           |
| 3                      |                   |              | Perf. Top                           |
| 2                      |                   |              | Perf. Bottom                        |
| Liners                 |                   |              | Perf. Top                           |
|                        |                   |              | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET Salt Sand 760-1380'  
 SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS 100'  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title





RECEIVED

JUN 12 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

R

OIL AND GAS WELL PERMIT APPLICATION

June 12, 1978

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE June 1, 1977

Surface Owner Eagle Land Co.

Company Ashland Oil, Inc.

Address 1310 Kanawha Valley Bldg. Charleston, W. Va.

Address Box 391, Ashland, Ky. 41101

Mineral Owner Same

Farm Eagle Land Co. Acres 6,000

Address \_\_\_\_\_

Location (waters) Fulton Creek of Clear Fork

Coal Owner Same

Well No. 3 - Serial #079591 Elevation 1811.0

Address \_\_\_\_\_

District Clear Fork County Raleigh

Coal Operator None

Quadrangle Eccles (15') Dorothy (7 1/2')

~~THIS PERMIT MUST BE POSTED AT THE WELL SITE~~

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-13-78.

INSPECTOR TO BE NOTIFIED Leroy Hopkins

ADDRESS General Delivery, Ansted, W. Va.

PHONE 658-4280 Zip - 25812

[Signature]  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 3 1956 by Eagle Land Co. made to United Producing Co., Inc and recorded on the 21st day of June 1956, in Raleigh County, Book 25 Page 192

XX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator

Very truly yours,  
(Sign Name) John H. Burtnett  
Well Operator  
John H. Burtnett, Regional Civil Engineer  
P. O. Box 391  
Street  
Ashland  
City or Town  
Kentucky 41101  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed. (Formerly)

BLANKET BOND Ral-413 Exposed

RAL-454 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47 081

Signed by John H. Burtnett

[Signature]

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME H. H. Griffith  
 ADDRESS \_\_\_\_\_ ADDRESS Box 156, Brenton, W. Va. 24818  
 TELEPHONE \_\_\_\_\_ TELEPHONE (304) 732-6677  
 ESTIMATED DEPTH OF COMPLETED WELL: 2925 ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Lower Weir Sand  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16                |                   |              |                                     |
| 13 - 10                |                   |              |                                     |
| 9 - 5/8                | 32                | 32           | 10 sks                              |
| 8 - 5/8                |                   |              |                                     |
| 7                      | 1500              | 1500         | Circ1 to surface                    |
| 5 1/2                  |                   |              |                                     |
| 4 1/2                  | 2925              | 2925         | As needed                           |
| 3                      |                   |              | Perf. Top                           |
| 2                      |                   |              | Perf. Bottom                        |
| Liners                 |                   |              | Perf. Top                           |
|                        |                   |              | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET \_\_\_\_\_ Salt Sand 760-1380'  
 SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS 100'  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title