

FILE COPY  
**RECEIVED**

FEB 21 1985



1) Date: February 20, 19 85  
 2) Operator's Well No. New River #34-AR  
 3) API Well No. 47 - 081 - 0672  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

DEPT. OF MINES

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 2332 Watershed: Batoff Creek  
 District: Town County: Raleigh Quadrangle: Beckley 7.5
- 6) WELL OPERATOR Peake Operating Company 7) DESIGNATED AGENT Floyd B. Wilcox  
 Address Suite 423 Charleston National Plaza Address Suite 423 Charleston National Plaza  
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney Dillon 9) DRILLING CONTRACTOR:  
 Address 469-2015 Name unknown  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Big Lime
- 12) Estimated depth of completed well, 2880 feet
- 13) Approximate trata depths: Fresh, 50 feet; salt, 500 feet.
- 14) Approximate coal seam depths: 412 Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

37100

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13 3/8	H-40	48	X		30	30	to surface	By rule 15.05
Fresh water	9 5/8	H-40	36	X		460	460	to surface	
Coal									Sizes
Intermediate	7"	J-55	17.5	X		1000	1000	150 sacks as by Rule 15.01	as required by rule 15.01
Production	4 1/2"	J-55	9.5	X		2700	2700	300 sacks	
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-081-0672 Date March 14, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 14, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>111</u>	Agent: <u>sc</u>	Plat: <u>MO</u>	Casing: <u>MD</u>	Fee: <u>4299</u>
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*Margaret J. Lasse*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File  
11/10/2023





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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. LOCATION: Raleigh, West Virginia  
 2. WELL OPERATOR: Peake Operating Company  
 3. ADDRESS: 423 Charleston National Plaza, Charleston, WV 25301  
 4. NAME: Rodney Dillon  
 5. ADDRESS: 689-2013  
 6. PROPOSED WELL WORK: [Blank]  
 7. GEOLOGICAL INFORMATION: [Blank]  
 8. APPROXIMATE DEPTH: 300  
 9. APPROXIMATE DATE OF COMPLETION: [Blank]

DATE	DESCRIPTION	AMOUNT	UNIT	REMARKS
12-31-86	to surface	30	30	
12-31-86	to surface	450	450	
1-31-87	150 sacks as per rule 15.01	1000	1000	
1-31-87	300 sacks as per rule 15.01	2700	2700	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_



IV-9  
(Rev 8-81)



DATE 11 FEB 1985  
WELL NO. 34-AR  
API NO. 047 - 081 - 0672

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State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PEAKE OPERATING CO. DESIGNATED AGENT FLOYD B. WILCOX  
Address 423 CHARLESTON NATIONAL PLAZA Address 423 CNB PLAZA  
Telephone 304-342-6970 Telephone 304-342-6970  
LANDOWNER NEW RIVER COMPANY SOIL CONS. DISTRICT SOUTHERN

Revegetation to be carried out by COMPANY CONTRACTOR (Agent)

This plan has been reviewed by SOUTHERN SCD. All corrections and additions become a part of this plan: 2-18-85

(Date)  
Gay W. Boschain  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>ACCESS ROAD ±2400'</u> (A)	Structure <u>DRILLING PIT</u> (1)
Spacing <u>0-2% GRADE</u>	Material <u>EARTHEN &amp; LINED</u>
Page Ref. Manual <u>2-14</u>	Page Ref. Manual <u>N/A</u>
Structure <u>CROSS DRAINS</u> (B)	Structure <u>DRAINAGE DITCH</u> (2)
<u>ONE PER 400 ON GRADES;</u>	Material <u>(TO DIVERT RUNOFF AFTER RECLAMATION)</u>
Spacing <u>WHERE NECESSARY TO DRAIN WET AREAS</u>	Page Ref. Manual <u>2-12 &amp; 2-13</u>
Page Ref. Manual <u>TABLE 1; Pg. 2-4</u>	
Structure _____ (C)	Structure <u>SEDIMENT BARRIER</u> (3)
Spacing _____	Material <u>HAY BALES</u>
Page Ref. Manual _____	Page Ref. Manual <u>2-16 &amp; 2-18</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre  
CROWN VETCH 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2.0 Tons/acre

Seed\* KY. 31 TALL FESCUE 30 lbs/acre  
ANNUAL RYEGRASS 10 lbs/acre  
CROWN VETCH 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY MICHAEL E. UHL **11/10/2023**  
ADDRESS P.O. BOX 8372  
SO. CHAS. WV 25303  
PHONE NO. 304-744-5413


NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BECKLEY 7.5'

**LEGEND**

Well Site 













Access Road 

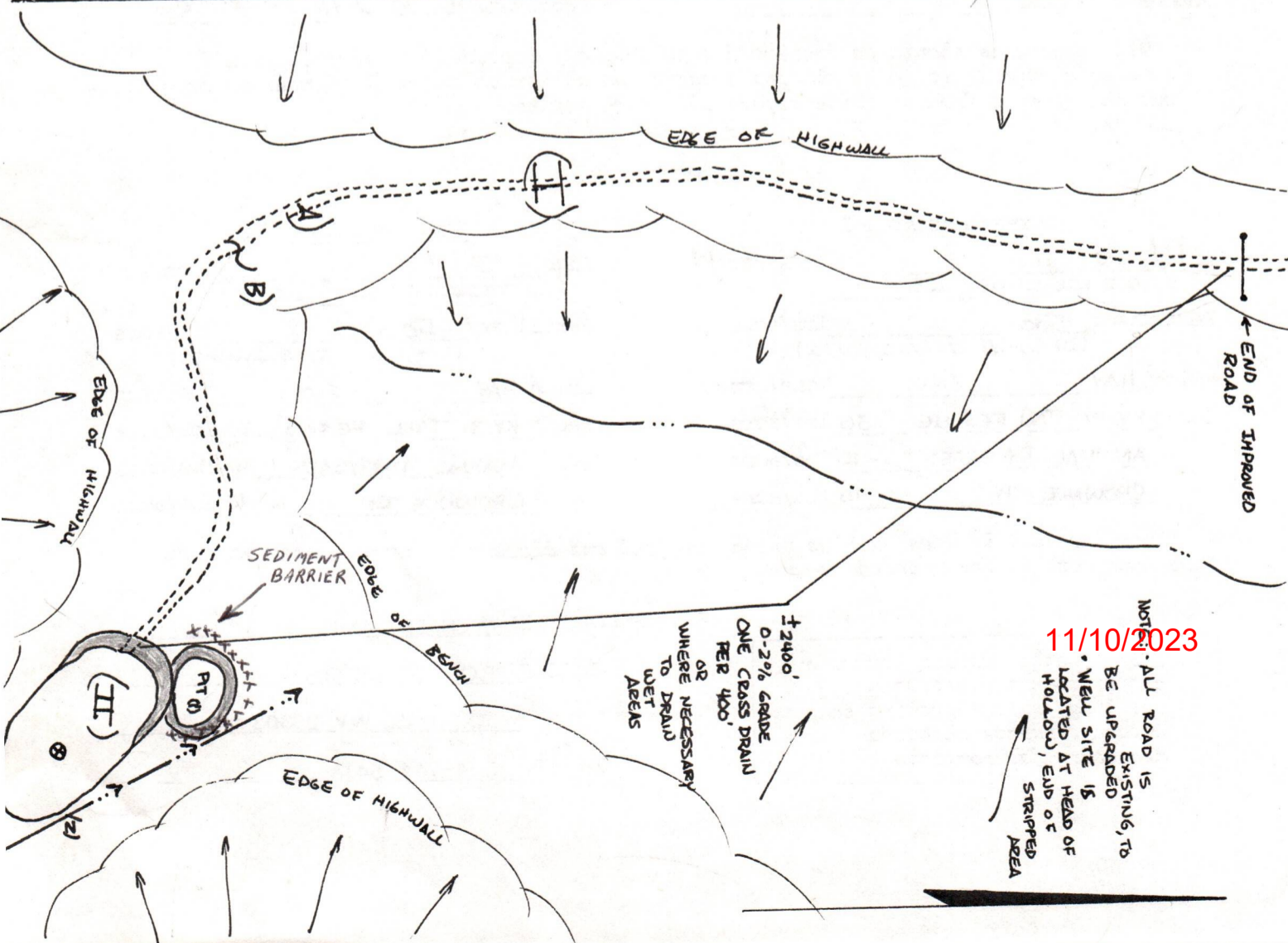
ATTACHED

**WELL SITE PLAN**

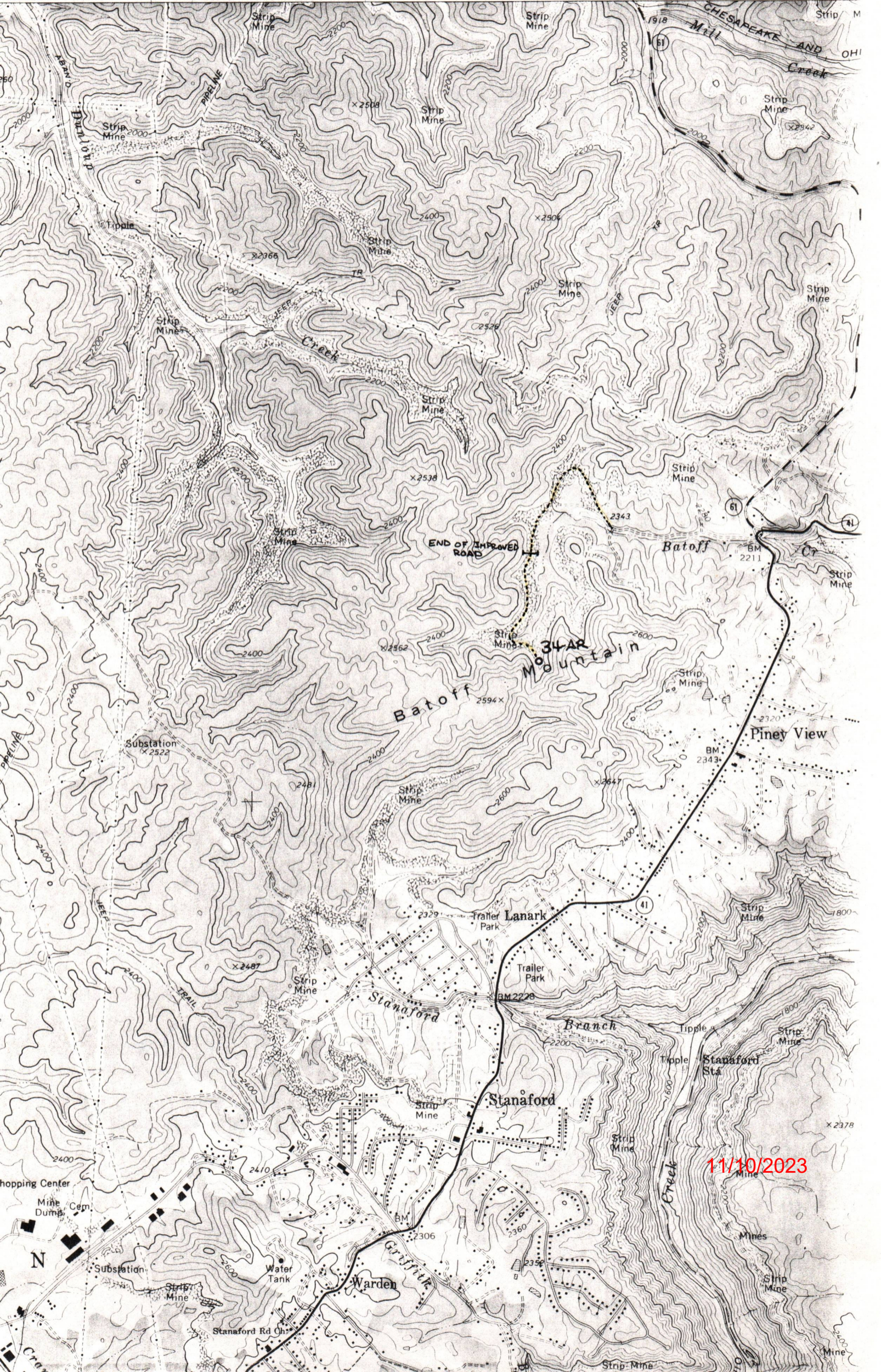
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 







11/10/2023



1) Date: FEB 20, 1985  
2) Operator's Well No. New River # 34-AR  
3) API Well No. 47-081-0672  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name NEW RIVER COMPANY  
Address P.O. Box 711  
MT. HOPE, WV 25880  
(ii) Name ATTN: Lou Bigger  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR New River Company  
Address SAME  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name WESTERN POLAHOANTAS Corp  
Address CSX MINERALS  
P.O. Box 2827  
Name Huntington, WV 25727  
Address ATTN: John H. Mooney  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name NEW RIVER COMPANY  
Address SAME

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED  
FEB 21 1985

6) EXTRACTION RIGHTS

Check and provide one of the following: (on file)  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifications.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Peake Operating Company  
By Floyd B Wilcox  
Its Vice President  
Address 423 CHARLESTON NAT'L PLAZA  
CHARLESTON, W.V. 25301  
Telephone (304) 342-6970

this 21 day of February, 1985.  
My commission expires 3/8/94.

Notary Public, Logansport, West Virginia  
State of West Virginia



OFFICIAL SEAL  
NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
KIRK E. SMITH  
1705 Pinewood Drive  
Charleston, West Virginia 25320  
My Commission Expires March 8, 1994

11/10/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)  
I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
WESTERN PROPERTIES	PEAKE OPERATING	1/8	31/197



P 450 424 119

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Mr. Lou Briguglio
Street and No.	P.O. Box 711
P.O., State and ZIP Code	Mt. Hope, WV 25580
Postage	\$1.38
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	90
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$2.13
Postmark or Date	

P 450 424 120

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

Sent to	Mr. John H. Madney
Street and No.	P.O. Box 2827
P.O., State and ZIP Code	Huntington, WV 25707
Postage	\$1.58
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	90
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$2.33
Postmark or Date	STONING, WV

P 450 424 118

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	E.I. DeLoach & DeLoach's Co.
Street and No.	P.O. Box Drawer D,
P.O., State and ZIP Code	Piney View, WV
Postage	\$1.07
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	90
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.82
Postmark or Date	FEB 21 1985

PS Form 3800, Feb. 1982

11/10/2023





WR-35

RECEIVED  
OCT 29 1985

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division  
DIVISION OF OIL & GAS  
DEPT. OF ENERGY

Date October 23, 1985  
Operator's  
Well No. New River #34-AR  
Farm \_\_\_\_\_  
API No. 47 - 081 - 0672

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 2332 Watershed Batoff Creek  
District: Town County Raleigh Quadrangle Beckley 7.5

COMPANY Peake Operating Company  
ADDRESS Suite 423 - Charleston National Plaza  
DESIGNATED AGENT Timothy K. Wilcox  
ADDRESS Suite 423 - Charleston National Plaza  
SURFACE OWNER New River Company  
ADDRESS P. O. Box 711, Mt. Hope, WV  
MINERAL RIGHTS OWNER CSX Minerals  
ADDRESS P. O. Box 2827, Huntington, WV  
OIL AND GAS INSPECTOR FOR THIS WORK Rodney  
Dillon ADDRESS Sophia, WV  
PERMIT ISSUED March 14, 1985  
DRILLING COMMENCED August 26, 1985  
DRILLING COMPLETED September 6, 1985

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"		20'	2 sacks
9 5/8			
8 5/8			
7		987	350 sacks
5 1/2			
4 1/2		2566	150 sacks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Big Lime Depth 2880 feet  
Depth of completed well 2630 feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 90 feet; Salt \_\_\_\_\_ feet  
Coal seam depths: 412 Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Ravencliff Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Big Lime Pay zone depth 2479 - 2505 feet  
Gas: Initial open flow 85 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 622 Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 500 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

RAIL 0672

11/10/2023



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

10/4/85 - moved Pool and McCullough on location - perforated the Big Lime from 2479 - 2505 with 32 holes

10/7/86 - Dowell acidized with 1000 gallons 28% acid - 192 bbl's 15% gelled acid - 100 bbl's fresh water flush - BDP 500# - ATP 250# - ISIP 250# - after 15 minutes 100#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	1035	Water
Princeton			1035	1090	90' - 2gpm
Shale			1090	1276	moisture at ±1250'
Ravenclyff			1276	1312	gas checks:
Avis Lime			1312	1346	1353 - no gas
Red Rock			1346	1360	2505 - 65/10 1" W = 85,000
Sand & Shale			1360	2246	2630 - 30/10 1" W = 58,000
Little Lime			2246	2346	
Pencil Cave			2346	2394	
Big Lime			2394	2630	
DTD -	2630				
LTD -	2617				

(Attach separate sheets as necessary)

Peake Operating Company

Well Operator

By:

*Thomas S. Roberts*

Date:

October 24, 1985

11/10/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

4 SEP 85 2:35  
REC'D. - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 081-0677

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Peake</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston</u>	Size			
Farm <u>New River Co.</u>	16			Kind of Packer _____
Well No. <u>34AR</u>	13			
District <u>Town</u> County <u>Raleigh</u>	10			Size of _____
Drilling commenced <u>8-26-85</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Keen Rig #1

Remarks: Drill on Air At 190' 12 1/4 Hole  
Co. talked to me ABOUT Reducing Hole from 12 1/4  
to 8 3/4 To Run 7"  
Hole Has A Very Small Amount of Fresh Water.  
If OK Hole To Be Reduced To Run 7" 1000'  
8-27-85 H. D. Quinn

4171072023







STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 081-0672

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Peake</u>	Size			Kind of Packer _____
Address	<u>CHAR.</u>	16			
Farm	<u>New River Co.</u>	13			Size of _____
Well No.	<u>34 AR</u>	10			
District	<u>Town</u> County <u>Raleigh</u>	8 3/4			Depth set _____
Drilling commenced	<u>8-26-85</u>	6 5/8			
Drilling completed	_____ Total depth _____	5 3/16			Perf. top _____
Date shot	_____ Depth of shot _____	3			
Initial open flow	_____/10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing	_____/10ths Merc. in _____ Inch	Liners Used			
Volume	_____ Cu. Ft.				Perf. top _____
Rock pressure	_____ lbs. _____ hrs.				
Oil	_____ bbls., 1st 24 hrs.				Perf. bottom _____
Fresh water	_____ feet _____ feet				
Salt water	_____ feet _____ feet				

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Keen Rig #1

Remarks: Run 7" casing shut down for Holiday

8/30/85  
DATE

R. Dillon 11/10/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

REC'D  
11 SEP 05 10:00

INSPECTOR'S WELL REPORT

Permit No. 081-0672

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			Size of _____
	13			Depth set _____
	10			Perf. top _____
	8 1/4			Perf. bottom _____
	6 3/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			
	2			
	Liners Used _____			

CASING CEMENTED 7" SIZE 987' No. FT. 8-29-85 Date

NAME OF SERVICE COMPANY Dowell

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Keen Big #1

Remarks: 8-29-85 Run 987' 7" CTS w/ 350 SRS West

9-3-85 Drill on Air dust Hole at 1176'

9/3/85  
DATE

R. D. Diller 11/10/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 081-0672

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company PEAKE  
 Address Chas.  
 Farm Dupont  
 Well No. 34AR  
 District Town County Raleigh  
 Drilling commenced 8-26-85  
 Drilling completed 9-6-85 Total depth 2630'  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2560' No. FT. \_\_\_\_\_ Date 9-6-85  
 NAME OF SERVICE COMPANY Dowell  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Keen Rig #1

Remarks:  
9-6 TD Hole 2630'  
Run 2560' 4 1/2

9/9/85  
DATE

L. L. Deaton 11/10/2023  
DISTRICT WELL INSPECTOR







INSPECTOR'S PERMIT SUMMARY FORM

3-14-85

WELL TYPE gas  
ELEVATION 2332  
DISTRICT Town  
QUADRANGLE Buckley  
COUNTY Raleigh

API# 47- 081 - 0672  
OPERATOR Peake  
TELEPHONE \_\_\_\_\_  
FARM New River Co.  
WELL # 34AR

SURFACE OWNER New River Co. COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_

DATE STARTED \_\_\_\_\_  
LOCATION 5/85 NOTIFIED yes DRILLING COMMENCED 8/26/85

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran 987 feet of 2 "pipe on \_\_\_\_\_ with CTS fill up  
Ran 2560 feet of 4 1/2 "pipe on 9-6 with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

DEPARTMENT OF ENERGY  
OIL AND GAS

TD 2630 feet on 9-6-85

PLUGGING

JUN 2 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5/28/86

R. Dillon  
Inspector's signature

11/10/2023



API# 47 081-0622

LIST ALL VISITS FOR THIS PERMIT

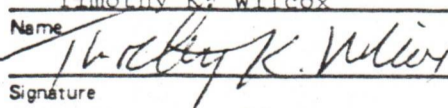
Keen drilling rig 1

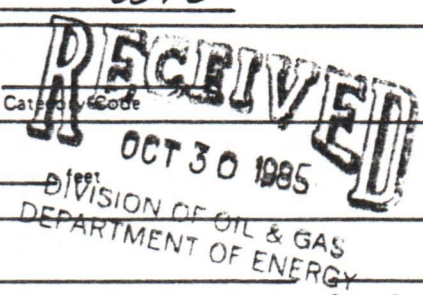
	DATE	TIME	PURPOSE	COMMENTS
1	5-31		look at site after building	
2				
3	8-27		Drilling at 190'	
4				
5	8-30		Run 7mi. down for holiday	
6				
7	9-3		dusting at 1176'	
8				
9	12-12		location reclaimed & seeded	
10				
11	4-22		seed location	
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47 - 081 - 0672</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2,630</u>			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>PEAKE OPERATING COMPANY</u> Name <u>423 CHARLESTON NATIONAL PLAZA</u> Street <u>CHARLESTON</u> <u>W. VA.</u> <u>25301</u> City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	<u>TOWN DISTRICT</u> Field Name <u>ROLEIGH</u> <u>WV</u> County State Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>NEW RIVER #34-AR</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>BIG LIME</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	<u>MOUNTAINEER GAS COMPANY</u> Name Buyer Code <u>11   29   84</u> Mo. Day Yr.			
(c) Estimated total annual production from the well:	<u>25</u> Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.400</u>	<u>---</u>	<u>0.200</u>	<u>3.600</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.565</u>	<u>0.446</u>	<u>---</u>	<u>4.011</u>
9.0 Person responsible for this application:	<u>Timothy K. Wilcox</u> <u>Land Manager</u> Name Title  Signature <u>OCTOBER 24, 1985</u> <u>(304) 342-6970</u> Date Application is Completed Phone Number			





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

4967-55

NOV 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: OCTOBER 24, 1985

37100

AGENCY USE ONLY

Applicant's Name: PEAKE OPERATING COMPANY

Address: 423 CHARLESTON NATIONAL PLAZA

CHARLESTON, WEST VIRGINIA 25301

Purchaser Contract No. B-30029

Date of Contract NOVEMBER 29, 1984  
(Month, day and year)

First Purchaser: MOUNTAINEER GAS COMPANY

Address: 444 SUMMERS STREET  
(Street or P.O. Box)

CHARLESTON WV 25301  
(City) (State) (Zip Code)

RC Seller Code \_\_\_\_\_

WELL DETERMINATION FILE NUMBER  
851030 -1030-081-0672  
Use Above File Number on all  
Communications Relating to This Well

Designated Agent: Timothy K. Wilcox

Address: 423 Charleston National Plaza  
Charleston, West Virginia 25301

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Timothy K. Wilcox Land Manager  
(Print) (Title)

Signature: Timothy K. Wilcox

Address: 423 Charleston National Plaza  
(Street or P.O. Box)

Charleston, West Virginia 25301  
(City) (State) (Zip Code)

Telephone: (304) 342-6970  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

CLASSIFICATION SECTION/SUBSECTION

2 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

3 New Onshore Production Well

- 103 New Onshore Production Well

7 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

Q  
**QUALIFIED**  
11/10/2023

RECEIVED  
OCT 30 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Date Received

Determination Date



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date OCTOBER 24, 1985  
Operator's Well No. NEW RIVER #34-AR  
API Well No. 47 - 081 - 0672  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Timothy K. Wilcox  
ADDRESS Suite 423 Charleston Nat'l Plaza  
Charleston, WV 25301

WELL OPERATOR Peake Operating Co. LOCATION: Elevation 2332  
ADDRESS Suite 423 Charleston Nat'l Plaza Watershed BATDFF CREEK  
Charleston, WV 25301 Dist. TOWN County RALEIGH Quad. BECKLEY 75

GAS PURCHASER MOUNTAINEER GAS CO. Gas Purchase Contract No. B-30029  
ADDRESS 444 SUMMERS STREET Meter Chart Code \_\_\_\_\_  
CHARLESTON, WV 25301 Date of Contract NOVEMBER 29, 1984

\* \* \* \* \*

Surface drilling was begun: AUGUST 26, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP =  $P_e$  (GD/53.34 T)

P = Wellhead Pressure = 500

G = Specific Gravity = .58

D = Depth to Midpoint of Perforations = 2492

T = Average Temperature (K°) = (t° + 460°) = 542°

BHP = 525.5

AFFIDAVIT

I, Timothy K. Wilcox, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which is capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Timothy K. Wilcox

STATE OF WEST VIRGINIA,  
COUNTY OF KANAWHA, TO WIT:

I, ROGER PRITT, a Notary Public in and for the state and county aforesaid, certify that TIMOTHY K. WILCOX, whose name is signed to the writing above, bearing date 24<sup>TH</sup> day of OCTOBER, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 24<sup>TH</sup> day of OCTOBER, 1985. My term of office expires on the 17<sup>TH</sup> day of OCTOBER, 1990.

NOTARIAL SEAL]

Roger Pritt  
Notary Public

11/10/2023



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47 - 081 - 0672</u>													
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	Section of NGPA <u>107</u>	Category Code	<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-5deg); font-weight: bold; font-size: 1.2em;">RECEIVED</div> <b>OCT 30 1985</b> DIVISION OF OIL & GAS DEPARTMENT OF ENERGY Seller Code _____											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet <u>2,630</u>													
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>PEAKE OPERATING COMPANY</u> Name <u>423 CHARLESTON NATIONAL PLAZA</u> Street <u>CHARLESTON</u> <u>W. VA.</u> <u>25301</u> City State Zip Code													
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	<u>TOWN DISTRICT</u> Field Name <u>RALEIGH</u> <u>WV</u> County State  Area Name _____ Block Number _____  Date of Lease: <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="2">OCS Lease Number _____</td> </tr> </table>									Mo.	Day	Yr.	OCS Lease Number _____	
Mo.	Day	Yr.	OCS Lease Number _____											
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>NEW RIVER #34-AR</u>													
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>BIG LIME</u>													
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	<u>MOUNTAINEER GAS COMPANY</u> Name Buyer Code _____  <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> <td style="width: 20px; height: 15px;"> </td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="2">OCS Lease Number _____</td> </tr> </table>									Mo.	Day	Yr.	OCS Lease Number _____	
Mo.	Day	Yr.	OCS Lease Number _____											
(c) Estimated total annual production from the well:	<u>25</u> Million Cubic Feet													
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>3.400</u>	<u>---</u>	<u>0.200</u>	<u>3.600</u>									
9.0 Person responsible for this application:	S/MMBTU	<u>6.026</u>	<u>0.760</u>	<u>---</u>	<u>6.836</u>									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 200px; padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="padding: 2px;">Date Received by Juris. Agency</td> </tr> <tr> <td style="padding: 2px; text-align: center;"><b>OCT 30 1985</b></td> </tr> <tr> <td style="padding: 2px;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	<b>OCT 30 1985</b>	Date Received by FERC	<u>Timothy K. Wilcox</u> <u>Land Manager</u> Name Title <u>Timothy K. Wilcox</u> Signature <u>OCTOBER 24, 1985</u> <u>(304) 342-6970</u> Date Application is Completed Phone Number									
Agency Use Only														
Date Received by Juris. Agency														
<b>OCT 30 1985</b>														
Date Received by FERC														



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

4967-55

NOV 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

DATE: OCTOBER 24, 1985 37100

AGENCY USE ONLY

Applicant's Name: PEAKE OPERATING COMPANY

Address: 423 CHARLESTON NATIONAL PLAZA

CHARLESTON, WEST VIRGINIA 25301

Purchaser Contract No. B-30025

Effective Date of Contract NOVEMBER 29, 1985  
(Month, day and year)

Buyer's Name: MOUNTAINVIEW GAS Co. P 640

Address: 414 SUMMERS STREET  
(Street or P.O. Box)

CHARLESTON W 25301  
(City) (State) (Zip Code)

Seller Code \_\_\_\_\_

WELL DETERMINATION FILE NUMBER

851030 -1076-081-0672  
*Rat*

Use Above File Number on all  
Communications Relating to This Well

Designated Agent: Timothy K. Wilcox

Address: 423 Charleston National Plaza  
Charleston, West Virginia 25301

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Timothy K. Wilcox Land Manager  
(Print) (Title)

Signature: [Signature]

Address: 423 Charleston National Plaza  
(Street or P.O. Box)  
Charleston, West Virginia 25301  
(City) (State) (Zip Code)

Telephone: { 304 } 342-6970  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

CLASSIFICATION SECTION/SUBSECTION

- New Natural Gas
  - 102-2 2.5 Mile Test
  - 102-3 1000 Foot Deeper Test
  - 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
  - 108- Stripper Well
  - 108-1 Seasonally Affected
  - 108-2 Enhanced Recovery
  - 108-3 Temporary Pressure Buildup

- New Onshore Production Well
  - 103 New Onshore Production Well

- High Cost Natural Gas
  - 107-0 Deep (more than 15,000 feet)
  - 107-1 Geopressured Brine
  - 107-2 Coal Seams
  - 107-3 Devonian Shale
  - 107-5 Production enhancement
  - 107-6 New Tight Formation
  - 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

11/10/2023

RECEIVED  
OCT 30 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Received

Determination Date



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date OCTOBER 24, 1985  
Operator's Well No. NEW RIVER #34-A  
API Well No. 47 - 081 - 0672  
State County Permit

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL—NEW TIGHT FORMATION  
MGPA Section 107

DESIGNATED AGENT Timothy K. Wilcox  
ADDRESS Suite 423 Charleston National Plaza  
Charleston, WV 25301  
LOCATION: Elevation 2332'  
WELL OPERATOR Peake Operating Co.  
ADDRESS Suite 423 Charleston National Plaza Watershed BATOFF CREEK  
Charleston, WV 25301 Dist. TOWN County ROALEIGH Quad. BEKLEY 7.5'  
GAS PURCHASER MOUNTAINEER GAS COMPANY Gas Purchase Contract No. B-30029  
ADDRESS 414 SUMMERS STREET Meter Chart Code \_\_\_\_\_  
CHARLESTON, WV 25301 Date of Contract NOVEMBER 29, 1984

\* \* \* \* \*

Date surface drilling began: AUGUST 26, 1985  
Indicate the bottom hole pressure of the well and explain how this was calculated.

BHP =  $P_e$  (GD/53.34 T)  
P = Wellhead Pressure = 500  
G = Specific Gravity = .58  
D = Depth to Midpoint of Perforations = 2492  
T = Average Temperature (K°) = 542°  
BNP = 525.5

AFFIDAVIT

I, Timothy K. Wilcox, having been first sworn according to law, state that, surface drilling of the well for which this determination is sought was begun on or after July 16, 1979, the gas is being produced from a designated tight formation and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Timothy K. Wilcox

STATE OF WEST VIRGINIA,  
COUNTY OF KANAWHA, TO WIT:

I, WALTER STULTZ COMMISSIONER FOR WV, a Notary Public in and for the state and county aforesaid, do certify that TIMOTHY K. WILCOX, whose name is signed to the writing above, bearing date the 24 day of OCTOBER, 1985, has acknowledged the same before me, in my county aforesaid.

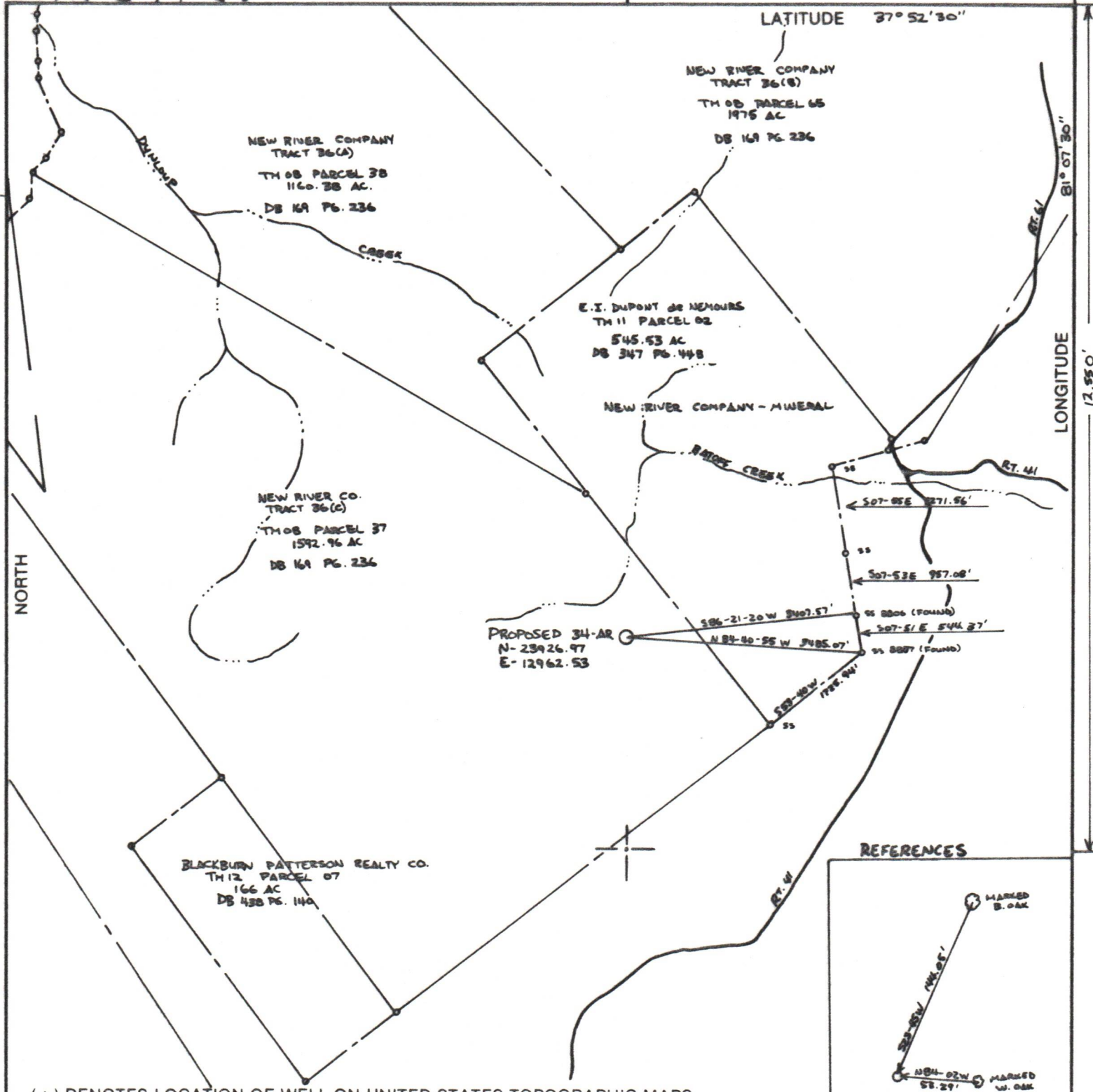
Given under my hand and official seal this 24 day of OCTOBER, 1985.  
My term of office expires on the 15 day of SEPTEMBER, 1987.

Walter Stultz  
Notary Public  
COMMISSIONER FOR WV

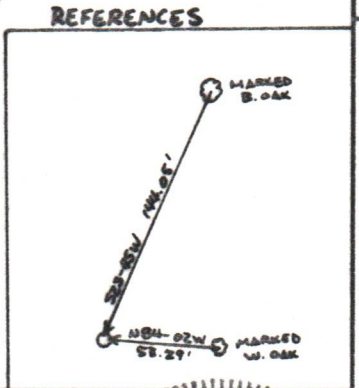
[NOTARIAL SEAL]



MH 3-14-85

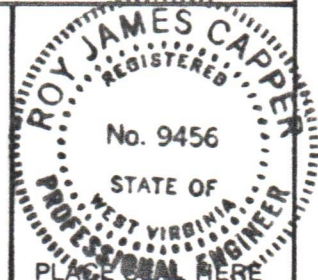


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



FILE NO. 85008  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 IN 5000  
 PROVEN SOURCE OF ELEVATION BM INTERSECTION  
RT. 41 & RT. 61 (2211')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Roy J. Capen  
 R.P.E. 9456 L.L.S. \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**



DATE FEBRUARY 17, 19 85  
 OPERATOR'S WELL NO. 34-AR  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 2332.1' WATER SHED BATOFF CREEK  
 DISTRICT \_\_\_\_\_ TOWN \_\_\_\_\_ COUNTY RALEIGH  
 QUADRANGLE BECKLEY 7-5

SURFACE OWNER NEW RIVER COMPANY ACREAGE 1592.96  
 OIL & GAS ROYALTY OWNER NEW RIVER COMPANY LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. 31/197

11/10/2023

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Big Lime ESTIMATED DEPTH 2890  
 WELL OPERATOR PEAKE OPERATING COMPANY DESIGNATED AGENT FLOYD B. WILCOX  
 ADDRESS 423 CHARLESTON NATIONAL PLAZA ADDRESS 423 CHARLESTON NATIONAL PLAZA  
CHARLESTON, WEST VIRGINIA 25301 CHARLESTON, WEST VIRGINIA 25301

FORM IV-6 (8-78)  
 H.T. HALL

COUNTY NAME  
 PERMIT