

RECEIVED WR--35

Agent: C D. LOCKE

11-Oct-91 API # 47- 81-00924

MW 2 3 (3)

State of West Virginia DEFARTMENT OF ENERGY Division of Oil and Gas

RECEIVED Environt untul Protection

Fortionmental Protection ell Operator's Report of Well Work

NOV 0 6 92

Farm name: SOUTHERN LAND COMPANY

Operator Well No.: TW-2

Permitting

MORGANTOWN, WV 26505-0000

LOCATION: Elevation: 2224.40 Quadrangle: ECCLES

Office of Oil & Com

District: CLEAR FORK

County: RALEIGH

Latitude: 13840 Feet South of 37 Deg. 52Min. 30 Sec. Longitude 6380 Feet West of 81 Deg. 17 Min. 30 Sec.

Company: BDM ENGINEERING SERVICES

Inspector: RODNEY G. DILLON

Permit Issued: 10/15/91 Well work Commenced: 11/12/91 Well work Completed: 11/18/91

1199 VAN VOORHIS ROAD, SUITE 4 | Casing | Used in | Left | Cement

Tubing | Drilling | in Well | Cu. Ft. | 13 3/8 -A11 531 All 1410 8 5/8.

1810

Verbal Plugging Permission granted on: Rotary \times Cable Rig Total Depth (feet) 3248 Fresh water depths (ft) 204 Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): 992 Beckley 1255 (Poca #4)

1283 (Poca #3)

2.3/8

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth $(ft)^{2772-3044}$ Gas: Initial open flow 42 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 53.7 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests 67 Hours Static rock Pressure 500 psig (surface pressure) after Hours

Second producing formation Ravencliff Pay zone depth (ft) 1829-1838 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 37 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure 200 psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BDM ENGINEERING SERVICES COMPANY Reviewed___ Recorded__

4/8/97

API #: 47-081-00924

SOUTHERN LAND COMPANY DISTRICT: CLEARFORK ELEVATION: 2224.4

Operator Well No.: TW-2 County: Raleigh Quadrangle: Eccles

FORMATION NAME	TOP	BASE	THICKNESS	NOTES
Beckley Coal	992	1000	8	
Pocahontas #4 Coal	1262	i 264	2	
Pocahontas #3 Coal	1282	1286	4	gas show 1286'
Ravencliff	1818	1887	69	
Big Lime	2698	3112	414	gas flow @2776, 2799, 2987, 3302, 3045-49

API # 47-81-00924

SOUTHERN LAND COMPANY

District: CLEARFORK Elevation: 2224.4

Operator Well No.: TW-2

County: RALEIGH Quadrangle: ECCLES

TW#2

Details of Perforated Intervals and Fracturing

January 23, 1992 Perforated Big Lime 2772.5 to 3043.5 (16 shots)

Fraced Big Lime with 500 gallons of 15% HCI

January 28, 1992 Perforated Ravencliff 1829 to 1838 (10 shots)

January 29, 1992 Stimulated Ravencliff with 25,000 gailons of 80

quality nitrogen foam, 40,000# (35,000# 20/40 sand, 5,000# 80/100 sand). BDP 2350 psi, ATP 2047 psi, ISIP 1850, 5 min SIP 1630 psi, 10 min

SIP 1610 psi, 15 min SIP 1570 psi.

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WY C.L. on of
Environmental Protection

NOV 0 6 92

Permitting

Market	**************************************			<u>(</u>	18/ - C429		
PORM PW-ZBV				_	Issued H	7/5/9/	
OCT 11 1991 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS IDIIS/93							
DEPT. OF ENE	1	WELL W	ORK PERMIT	APPLICATION	<u>N</u>		
		DM Enginee	ring Service	s Company	3285 [1]	331	
2) Operato:	r's Well	Number:_	TW - 2		3) El	evation: 2224.4	
4) Well ty	pe: (a)	Oil/	or Gas	5 <u>*</u> /			
(b) If Gas: Production/ Underground Storage/ Deep/ Shallowx/							
5) Propose	d Target	Formatic	n(s): Bi	g Lime S45			
6) Proposed	d Total D	epth:	3150	feet	•		
7) Approxi	mate fres	h water	strata depi	ths: 246, 29	7, 324, 436, 4	78	
8) Approxi	mate salt	water d	epths: None	2			
9) Approxi	mate coal	seam de	pths: 610	6, 916, 1098,	1158		
						es/ No <u>x</u> /	
11) Proposed	d Well Wo	rk: 🏒	Pille	Stimulate	- Plantilel		
11) Proposed Well Work: Apill & Stimulate Rowwell 12)							
CASING AND TUBING PROGRAM Sel Schematic ATTACKET.							
TYPE	S	PECIFICA'	FIONS	FOOTAGE IN	ITERVALS	CEMENT	
·	Size	Grade	Weight per ft.	1	Left in well	Fill-up (cu. ft.)	
Conductor	13-3/8"					390SP191	
Fresh Water					()	395R19-1X	
Coal-		•					
COQ1	PD 8-5/8"	H-40	28#	1300'	1300'	Cement to surface	
Production	4-1/2"	J-55	10.5#	3100'	3100'	200 sacks	
Tubing						380914 1X	
Liners					······································		
PACKERS: Kind Jement Openhale Hook Wall Packer							
Sizes 85/8" x 10 3/4" Depths set 260re to Berry Coal Seam @ 916'							
For Divison of Oil and Gas Use Only							
Fee(s) paid: Well Work Parmit Reclamation Fund WPCP							
Plat WW-9 WW-2B Bond Arigh Bord + 400 JA Agent							
(Type)							

	•					
Page	1 of RECE	IVED 1)	Date: Oc	tober 1, 1991		
	WW2-A	$\begin{pmatrix} 1 & 2 & 2 \\ 2 & 2 \end{pmatrix}$'s well number		
(09/	87) / 007 1	7 1001		- 2		
	, (001 1	1 1991) 3)	API Well	No: 470810924		
	DEPT. OF	ENERGY		State - County - Permit		
	200					
		STATE OF WEST				
	DEPARTMENT	OF ENERGY, DI	VISION OF	OIL AND GAS		
	NOTICE AND	ADDITONTON I	OD A METE	WORK DEDATE		
,	NOTICE AND	APPLICATION E	OR A WELL	WORK PERMIT		
4)	Surface Owner(s) to	he served:	5) (=) 0	coal Operator:		
3 /	(a) Name Southern Land			Beckley Mining Corporation		
	Address 1401 Kanawha			P.O. Box 145, Mattsville Road		
	Charleston, V	VV 25301		Glen Daniel, WV 25844		
	(b) Name		(b) Coal	Owner(s) with Declaration		
	Address		Name Sou	thern Land Company		
			Address	1401 Kanawha Valley Bldg.		
	(c) Name			Charleston, WV 25301		
	Address		Name			
			Address			
.c.\	Toomanhaa Bala G					
6)	Inspector Rodney C. I			Lessee with Declaration Beckley Mining Corporation		
	Address P.O. Box 15 Sophia, WV			P.O. Box 145, Mattsville Road		
	Telephone (304) - 683	3989		Glen Daniel, WV 25844		
	iciephone (504)		***************************************	oren banier, wv 25044		
	TO THE PERS	ON(S) NAMED A	OVE TAKE	NOTICE THAT:		
		<u> </u>		1,01102 1111111		
	Included is the leas	e or leases or	other co	ntinuing contract or		
cont	racts by which I hold	the right to	extract o	il and gas OR		
	Included is the info	rmation requir	ed by Cha	pter 22B, Article 1,		
Sect	ion 8(d) of the Code	of West Virgin	nia (see p	age 2)		
	I certify that as re	quired under (Chapter 22	B of the West Virginia Code		
I ha	ve served copies of t	his notice and	lapplicat	ion, a location plat, and		
acco	mpanying documents pa	ges 1 through	on th	e above named parties, by:		
	Personal Service					
Certified Mail (Postmarked postal receipt attached) Publication (Notice of Publication attached)						
	Publication (No	tice of Public	ation att	acned)		
	I have read and unde	retand Chanter	220 200	20 CCD 11_10 and T nemon		
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.						
I certify under penalty of law that I have personally examined and am						
familiar with the information submitted on this application form and all						
atta	chments, and that bas	ed on my inqui	ry of tho	se individuals immediately		
resp	onsible for obtaining	the informati	on, I bel	ieve that the information		
is t	rue, accurate, and co	mplete.				
I am aware that there are significant penalties for submitting false						
information, including the possibility of fine and imprisonment. Well Operator BDM Engineering Services Company						
				ering Services Company		
~~~	OFFICIAL SEAL	By: C.D. Lock	e CZZ	Wilke		
Sec.	NOTARY PUBLIC STATE OF WEST VIRGINIA	Its: Agent Address 1199 V	an Voorbie	Road Suite /		
{ [] []	DEBORAH A. EVERLY BT. 12, 90X 240, APT. 2			6505		
	THE MAN PARTIES AND THE PARTIE	Telephone 304-				
Sups	ribed and sworn befo			October , 19 91		
				13 91		
			with	h C. Zierly Notary Public		
My C	ommission expires	muary 9, 2001		Y		
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