

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 27, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-8100963, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: 109-S-144661

Farm Name: ROWLAND LAND COMPANY

API Well Number: 47-8100963

Permit Type: Plugging Date Issued: 06/27/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

Form WW-4 (B) Permit Copy (Rev 2/01)

Date: Operator's Well Well No.

144661 Rowland A 109

4.21-14

API Well No .:

47 081 - 00963

CK#17285

STATE OF WEST VIRGINIA **DIVISION OF ENVIRONMENTAL PROTECTION** OFFICE OF OIL AND GAS

) Well Type:	Oil	Gas	X Li	quid Injection	on	Waste Dis	posal:	
If Gas, Proc	luction	X	Or Undergro	ound storag	e	Deep	Shallow	Х
Location:	Elevation: _ Clear	2553 Fork (Watershed: County:		Branch eigh 🕺	Quadrangle:	Dorothy	325
District: Well Operat Address:	or 120 Pro	oduction Confessional Fort, WV 26	lace	7)	Designat Address:			
Name: F	Gary Kennedy P.O. Box 268 Jimitz, WV 25			9)	Name:	Contractor: HydroCarbon We PO BOX 995 Buckhannon, WV		
			the manner of I procedures.		is well is a	as follows:		
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Form WW-4 (B) Permit Copy (Rev 2/01)

Date:	4.21-14
Operator's Well	
Well No.	144661 Rowland A 109
API Well No.:	47 081 - 00963

STATE OF WEST VIRGINIA

DIVISION OF ENVII OFFICE O	RONMENTAL PRO FOIL AND GAS	TECTION		
APPLICATION FOR A PE	_	ID ABANDON		
4) Well Type: Oil GasXLi	quid Injection	Waste Dispos	ai:	
If Gas, Production X Or Undergro	ound storage	Deep	Shallow X	_
5) Elevation: 2553 Watershed:	Slip Ridge Branch			
Location: Clear Fork County:	Raleigh	Quadrangle:	Dorothy	_
District:				
6) EQT Production Company Well Operator 120 Professional Place	_ 7) Designate Address:	ed Agent: Rex C.		_
Address: Bridgeport, WV 26330	_ Address:	120 Professional Bridgeport, WV 20		—
8)	•		3030	_
Oil & Gas Gary Kennedy	9) Plugging (Name:		4	
Name: P.O. Box 268	-	HydroCarbon Well Se PO BOX 995	arvice	_
Address: Nimitz, WV 25979		Buckhannon, WV 26	201	-
See Attachment for details and procedures.				
OFFICI	E USE ONLY			
Notification must be given to the district oil and gas Work order approved by inspector	inspector 24 hours be		an commence.	

PLUGGING PROGNOSIS

Rowland Land Co." A " #109 (144661)

Raleigh County, West Virginia

API # 47-081-00963 District: Clear Fork

BY: Craig Duckworth

DATE: 3/19/13

CURRENT STATUS:

16"csg @ 40" 8 5/8" csg @ 2130" cts 4 1/2" csg @ 5931" 2 3/8" tbg @ 5806"

TD @ 6005'

Fresh Water @ 535' Salt Water @ none reported

Salt Sand @ 1635' Coal @ 631'-628', 548'-545', 433', 364'-358', 207'

Gas shows @ none reported

Stimulation: L. Devonian (Perfs. 5857'-5505'), U. Devonian (Perfs. 5296'-5157')

- Notify State Inspector, Gary Kennedy 304-382-8402, and 24 hrs prior to commencing operations.
- TOOH w/tbg to check conduction
- TIH w/ tbg @ 5857'; Set 402' C1A Cement Plug @ 5857' to 5455' (L.Devonian Perfs 5857'-5505')
- TOOH w/ tbg @ 5455"; Gel hole @ 5455" to 5346"
- TOOH w/ tbg @ 5346'; Set 239' C1A Cement Plug @ 5346' to 5107' (U.Devonian Perfs 5296'-5157')
- TOOH w/ tbg @ 5107'; gel hole @ 5107' to 3497'
- TOOH w/tbg Freepoint 4 ½".Cut/shoot 4 ½"at freepoint (freepoint appro.3497")
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil & Gas Shows below 4 ½" cut. Do not omit any plugs.
- TIH w/ tbg @ 3497'; Set 100' C1A Cement Plug @ 3497' to 3397' (4 1/2"cut)
- 10. TOOH w/ tbg @ 3397'; gel hole @ 3397' to 2180'
- 11. TOOH w/ tbg @ 2180'; Set 208' C1A Cement Plug @ 2180' to 2080' (8 5/8' @ 2130')
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil & Gas Shows below 8 5/8"
 cut. Do not omit any plugs
- 13. TOOH w/ tbg @ 2080' gel hole @ 2080' to 1635'
- TOOH w/ tbg @ 1635'; Set 100' C1A Cement Plug @ 1635' to1535' (Salt Sand @1635')
- 15. TOOH w/ tbg @ 1535'; gel hole @ 1535' to 681'
- TOOH w/ tbg @ 681'; Set 373' C1A Cement Plug @ 681' to 308' (Coal 631'-628', 548'-545', 433', 364'-358' FW @ 535')
- 17. TOOH w/ tbg @ 308'; gel hole @ 308' to 257'
- . 18. TOOH w/ tbg @ 257'; Set 257' C1A Cement Plug @ 257' to 0' (Coal 207' Surface)
- 19. Top off as needed
- 20. Set Monument to WV-DEP Specifications
- Reclaim Location & Road to WV-DEP Specifications.

Received

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، سع ، نب 29-Sep-93 WR-35.4% API # 47-081-00963 State of West Virginia Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work Operator Well No.: 109-S-144661 Farm Name: ROWLAND LAND COMPANY Quadrangle: DOROTHY 2,550.80 Elevation: Location: CLEAR FORK County: RALEIGH 2300 Feet South of 37 Deg. 55 Min. S 5800 Feet West of 81 Deg. 25 Min. S District: Sec. Latitude: Sec. Longitude: ASHLAND EXPLORATION, INC. P.O. BOX 391, AT-6 ASHLAND, KY 41114-0391 Company: Left Cement Casing Used fill Up in & in B. E. Widener Agent: Cu. Ft. Well Drilling **Tubing** Inspector: RODNEY DILLON Size 10-08-93 Permit Issued: 12-23-93 07-18-94 16" 40' 40' 11.8 Well Work Commenced: Well Work Completed: 654 8%" 2130 2130 Verbal Plugging Permission granted on: 516 5931 Rig 6005 4 ½ " 5931 Rotary X Cable _ Total Depth (feet) ___ 5806' 5806 2%" Damp 535 Fresh water depths (ft) Salt water depths (ft 56.36 1635
Is coal being mined in area (Y/N)? N
Coal Depths (ft): 207, 358-364, 433, 545-548 APR 2 628-631 Office of Oil and Gas WV Dept. of Environmental Protection **OPEN FLOW DATA** Pay zone depth (ft) 5157-5857 Producing formation <u>Devonian Shale</u> Bbl/d MCF/d Oil: Initial open flow Gas: Initial open flow Bbl/d Final open flow MCF/d 298 Final open flow Hours Time of open flow between initial and final tests _ psig (surface pressure) after Hours 490_ Static Rock Pressure. Second producing formation ______ Gas: Initial open flow _____ Pay zone depth (ft) MCF/d Oil: Initial open flow Bbl/d MCF/d Final open flow Final open flow Hours Time of open flow between initial and final tests psig (surface pressure) after Hours Static Rock Pressure _ NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. For: Ashland Exploration Inc James L. Stephens, Eng. Tech. 7/26/94

Bally 2

Date:

Formation or Rock Type	Top	Base
C. J. J. Shala Shara Lag Sandi	0	2161
Sand and Shale (base Lee Sand)	2161	3083
Pennington	2329	2319
Princeton	2707	2755
M. Maxion	3001	3069
L. Maxton	3083	3187
Little Lime	-	3507
Biz Lime	3187	
Borden	3507	3989
	3623	3699
M. Welr	4085	4102
Sunbury Shale	4102	4135
Berea		T.D.
Devonian Shale	4102	
Gordon	4291	4313

Drillers TD 6005 Loggers TD 5946 85/8 cmt'd to surface on primary job.

ب بروجيده ب

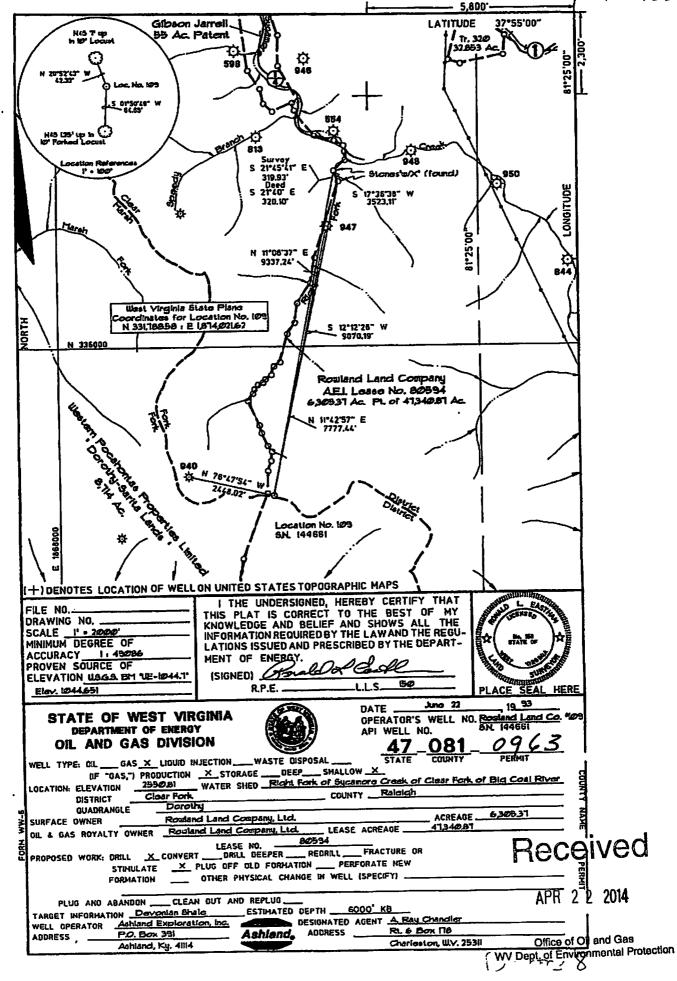
Perf L. Devonian using 3%" HCG .39 jets 1 spf @ 5857, 5837, 5827, 5826, 6791, 5768, 5720, 5713, 5670, 5657, 5653, 5645, 5579, 6639, 5537, 5518, 5606, 17 holes total. Pump 300 gal 6% HCl-Fe acid. 90-76Q FF L. Devonian using 123,400# 20/40 sand, 822,000 scf N, @ 24000, 27000, 25500, 24300 scf/min. BD 2562, ATP 3650, ATR 34 BPM, MTP 3916, ISIP 2576, TF 200 Bbls.

Perf U. Dav. using 3½" HCG .39 jets of 1 spf @ 5296, 5280, 5285, 5283, 5271, 5267, 5260, 5241, 5231, 5221, 5212, 5196, 5194, 5188, 5181, 5174, 5172, 5157 (18 holes total). Pump 500 gai 8% HCl-Fe acid, 90-75Q FF U. Dav. using 103,900# 20/40 send, 790,000 ocf N₂ @ 24400, 29100, 27400, 21600 ocf/min. BD @ 2537, ATP 3850 @ 34 BPM foam, MTP 4208, ISIP 3832, TF 162 8bl.

Received

APR 2 2 2014

Office of Oil and Gas
WV Dept. of Environmental Protection



WW-4-A	
Revised 6/0	7

1)	Date:	4.21	-14			
2)	Operator's Wel					
3)	API Well No.:	47	081	4	00963	
		Ctata	County		Dormit	

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

(1	Surface Owner(s) to be served:	5) (a) Coa	Operator:
ĺ	(a) Name	Rowland Land Company LLC	Name	None
	Address	405 Capitol St	Address	
		Suite 609		
		Charleston, WV 25301		
	(b) Name		(b) Coal Ov	wner(s) with Declaration
	Address		Name	Rowland Land Company LLC
				405 Capitol St
			Address	Suite 609
				Charleston, WV 25301
	(c) Name		Name	
	Address		Address	
				Name of Street
3)	Inspector	Gary Kennedy	(c) Coal Le	ssee with Declaration
	Address	P.O. Box 268	Name	Performance Coal Company
		Nimitz, WV 25979	Address	Alpha Natural Resources
	Telephone	304.382.8402		300 Running Right Road
				Julian WV 25521

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL By:	EQT Production Company
OFFICIAL SEAL OF WEST VIRGINIA STATE OF WEST VIRGINIA By:	Victoria J.Roark
	Permitting Supervisor
Pamela Sykes EQT Production Address:	PO Box 280
PO Box 280	Bridgeport, WV 26330
princeport, WV 20324 Felenhone:	(304) 848-0076
My complision Expires Aug. 21	day of <u>april</u> , 2014
Yamla Mit	Notary Public
My Commission Expires:	7.24.30

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

C/O Vicki Roark
P.O. Box 280
Bridgeport, WV 26330

P.O. Box 268
Nimitz, WV 25978

Received

APR 2 2 2014

Office of Oil and Gas WV Dept. of Environmental Protection neopost 04/21/2014 USI POSI / GE

ZIP 26330 041L10228892

#OS SAO

ZIP 26330 041L10228892

land Land Company LLC eston, WV 25301 Capitol St U.S. Postal Service TM RECEIPT **Rowland Land Company LLC** 405 Capitol St

Office of Oil and Gas WV Dept. of Environmental Protection

O. Box 280 ridgeport, WV		2. Article Number (Transfer from service la.	7013 2630 1	Insured Mail ID Collect on 1 4. Restricted Delivery? (Extra Fee)	Delivery	
7 26330		Rowland Land 405 Capitol St Suite 609 Charleston, W	/	Registered Return Rec	Il Express*	
		that we can return	Delivery is desired. address on the reverse in the card to you.	A. Signature X B. Received by (Printed Name) D. ta delivery address different from its	Agent Addresses C. Date of Delivery m 17. Yes	
	PS Form 3800, A		See Reverse for Instructions	COMPLETE THIS SECTION ON DE	LIVERY	11.75
7013 26. 7013 26.	Sent To Street, Apt. No., or PO Box No., City, State, ZIP.	405 Capitol St Suite 609 Charleston, WV 2530	1	WV	Office of Oil and Dept. of Environmen	d Gas
30 DE	(Endorsement Re Restricted Deliv (Endorsement Re Total Postage	equired)	Here		APR 22	2014
001, 42 001, 42		Postage \$	Postmark		Receiv	vec
39 33	O	Mall Only; No Insurance Information visit our website	us at www.usps.com			

latural Resources nning Right Road nance Coal Co

U.S. Postal Service m CERTIFIED MAIL RECEIPT

For delivery information visit our website at www.usps.come				
Postage Certified Fee	5			
Return Receipt Fee (Endorsement Required)		Postmark Here		
Restricted Delivery Fee (Endorsement		1		

Total Posta

3406

4239 3406 4239

1000 1000

2630

FIDL

2630

Performance Coal Co Alpha Natural Resources 300 Running Right Road

Street, Apt. N or PO Box N

Julian WV 25521

7013 City, State, Zi.

P

131351 & 144661 Plugging

Received

APR 2 2 2014

Office of Oil and Gas WV Dept. of Environmental Protection

☐ Agent

C. Date of Delivery

☐ Yes

☐ Yes

☐ Addressee

S Form 3800, August 2006	See Reverse for Instruction
■ Complete items 1, 2, an item 4 if Restricted Deliv	very is desired.
Print your name and add	dress on the reverse

- so that we can return the card to you. Attach this card to the back of the maliplece,
- or on the front if space permits.
- 1. Article Addressed to:

Performance Coal Co Alpha Natural Resources 300 Running Right Road Julian WV 25521



-		
	Certi	fied

A. Signature

X

- ☐ Priority Mail Express~ ed Malt
- ☐ Return Receipt for Merchandise ☐ Registered ☐ Collect on Delivery ☐ Insured Mall
- 4. Restricted Delivery? (Extra Fee)

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from Item 17

If YES, enter delivery address below:

B. Received by (Printed Name)

2. Article Number (Transfer from service label)

7013 2630 0001 4239 3406

Service Type



WW-9 Revised 2/03

Pageof				
2) Operator's We	II Nu	mber		
144661 Rowland	1 A 1	09		
3) API Well No.:	47	081 -	00963	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	EQT PRODUCT	ION COMPANY		0	P ID:		
Watershed:	Slip	Ridge Branch		Quadrangle:		Doro	thy
Elevation:	2553	County:	Raleigh	District		Clear	Fork
Description of antic	cipated Pit Waste:			Formation F	luids		
	using more than 5,0 be used in the pit?	00 bbls of water t	o complete th Is so, w		l work? 20	Yes_ 10 m	No <u>_X</u>
Proposed Disposa	Method for Treate	d Pit Wastes:					
X	Land Applica	tion					
-		Injection - UIC P	ermit Numbe				
()	Reuse (at AP				10-		
4	Offsite Dispo						
Drilling medium an	ticipated for this we		r, oil based,	etc.	15		
If oil ba	sed, what type? Sy	nthetic, petroleun	n, etc.			-	0001
Additives to be use	ed?					n	eceive
Will closed loop sy	etem he used?					-	IDD 0
	sal method? Leave	e in pit, landfill, re	move offsite,	etc.			APR 2 2 201
	pit and plan to solidify			and the second second	st		
Landfill	or offsite name/permit	number?			2	AV Dept.	Office of Oil and G
issued on August a understand that the permit and/or othe I certify under pena application form ar for obtaining the in	nderstand and agree 1, 2005, by the Office provisions of the parapplicable law or rapplicable law or ralty of law that I have all attachments the formation, I believe as for submitting false.	e of Oil and Gas permit are enforce egulation can lea e personally exar nereto and that, b that the informati	of the West \ eable by law. d to enforcen nined and an ased on my i on is true, ac	firginia Division Violations of an ent action. I familiar with the equiry of those in curate and comp	of Environi y terms or e informati ndividuals plete. I am	mental F condition on subm mmedia aware	Protection, I n of the genera nitted on this ately responsib
	icial Signature				/	, ,	11
Company Off							
	icial (Typed or Pri	nted) Victor	ia Roark	11/	w	/	
	icial (Typed or Pri		ia Roark g Superviso	r-WV	w		
Company Off	icial (Typed or Pri	Permittin	A WALLEY TO	r-WV Capil	w	_,_	2014
Company Off	icial (Typed or Pri icial Title	Permittin	g Superviso	Cipil	tary Public	_,_	

			OPERATOR'S WELL NO.: 144661 Rowland A 109
	LEGEN	ID _	
Property Boundary		Diversion	1111111
Road	s _f	oring	Wet Spot
	==		8
Planned Fence	Drain Pipe with s	ize in inches	Water Way
//_/		—	€→ € →
Existing Fence	Stream		Cross Drain
Open Ditch	Artificial Filter	r Strip	Rock
	<u> </u>	X	9 6666
North	Building	Water well	Drill site
N		w	igoplus
Lime 3 Fertilizer (10-20-20) or	Tons/acre or to correct to pH requivalent 1	6.5 /3 ton	lbs/acre (500 lbs minimum
Mulch 2	Tons/acre or hydroseed.		
A 1	SEED MIXTURES		Aug. 19
Area I	•		Area II
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>(Y-31</u>	40	Orchard Grass	15
Alsike Clover Annual Rye	<u>5</u> 15	Alsike Clover	5
villuai riyo		***************************************	****
<u> </u>	tion, pit and proposed area for land nvolved 7.5' topographic sheet.	i appilcation.	
Plan approved by:	they Kennely		•
Comments:			

Scale: 1 " = 2000' Topo Quad: Dorothy 7.5' Raleigh March 7, 2014 Date: County: Clear Fork Project No: 23-06-00-08 District: Торо 47-081-00963 WV 144661 (Rowland A 109) 47-081-00963 Tiotile MOUNTAIN MY 144661 Per Lookout & Mine Wriston Michigan Substation Mines Creek Received NAD 27, South Zone N: 331,783.80 APR 2 2 2014 E: 1,874,025.45 WGS 84 Pond LAT: 37.910476 Knob LONG: -81.436481 Office of Oil and Gas WV Dept. of Environmental Protection ELEV: 2552.83 PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. **EQT Production Company** P.O. Box 280 237 Birch River Road Bridgeport, WV 26330 Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-081-00963 WELL NO.: WV 144661 (Rowland A 109)

ELEKTRISEE B. L. IV. 16		
FARM NAME: Rowland Land Company		4
RESPONSIBLE PARTY NAME:EQT F	Production Company	
COUNTY: Raleigh &	DISTRICT: Clear Fork	1
QUADRANGLE: Dorothy 7.5'	325	1
SURFACE OWNER: Rowland Land Compa	any, LLC	
ROYALTY OWNER: Rowland Land Comp	pany, LLC, et al.	
UTM GPS NORTHING: 4195972		
UTM GPS EASTING: 461632 .	GPS ELEVATION: 778	I m (2553 ft) .
The Responsible Party named above has chose preparing a new well location plat for a pluggiabove well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Data Real-Time Diffe Mapping Grade GPS _X_: Post Processed Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping Grade GPS _X_: Post Processed Data Collection Method: Real-Time Diffe Mapping GPS _X_: Post Processed Data Collection Method:	ing permit or assigned API t accept GPS coordinates the h, Coordinate Units: meters) – meters. Differential	number on the nat do not meet s, Altitude: ocation. owledge and issued and
Star Ohn	P5# 2180	Received
Signature 4/14/14	Title	APR 2 2 2014
Date		200



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Rowland A 109 - WV 144661 - API No. 47-081-00963

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 144661.

Received

APR 2 2 2014

Office of Oil and Gas WV Dept. of Environmental Protection

BIRCH RIVER OFFICE PO. Box 438 * 237 Birch River Road Birch River, WV 26610 phane: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 faz: 304-848-5037 CALDWELL OFFICE 212 Cumberland Street Caldwell, OH 43724 phone: 740-305-5007 free: 740-305-5126 ALUM CREEK OFFICE PO, Box 108 * 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

Topo Quad: Dorothy 7.5' Scale: 1 " = 2000' Raleigh County: Date: March 7, 2014 District: Clear Fork Project No: 23-06-00-08 Water 47-081-00963 WV 144661 (Rowland A 109) No potential water wells within 1,000' 2871 47-081-00963 WV 144661 Tipple Lookout MOUNTAIN Mine Mine Substation Mitter Creek NAD 27, South Zone Received N: 331,783.80 E: 1,874,025.45 Mins WGS 84 APH 2 2 2014 Pond LAT: 37.910476 Knob LONG: -81.436481 ELEV: 2552.83 Office of Oil and Gas WV Dept. of Environmental Protection PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. Box 280 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 Bridgeport, WV 26330