

WR-35RECEIVED **Environmental Protection**

DEC 2 0 1995

Permitting

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Office of Oil & Gas THERN LAND COMPANY Farm name:

Operator Well No.: TW4

LOCATION:

Elevation: 2,217.37 Quadrangle: ECCLES

CLEAR FORK District:

County: RALEIGH

Latitude: 13900 Feet South of 37 Deg. 52Min. 30 Sec. Longitude 6400 Feet West of 81 Deg. 17 Min. 30 Sec.

Company: COLLEGE OF WEST VIRGINIA,

P.O. BOX AG

BECKLEY, WV 25802-0000

JAMES G. SILOSKY Agent:

Inspector: RODNEY DILLON

05/16/95 Permit Issued: Well work Commenced: 05/22/95

Well work Completed: 08/15/95

Verbal Plugging

Permission granted on:

Rotary x 1 Cable Rig Total Depth (feet) 1556 ft.

Fresh water depths (ft) 230 ft.

Salt water depths (ft)

Is coal being mined in area (Y/N)?N Coal Depths (ft): 762, 986, 1248

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size 20-16 Cond.		 	
13	36'	36'	
8 5/8	l 675	6751	360 c.f.
4 1/2	 1546' 	1546'	195 c.f.
2		1248'	

OPEN FLOW DATA

Pay zone depth (ft) 999.0

993.5' --

HOULE

Hours

Producing formation Beckley Coal Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/c
Final open flow MCF/d Final open flow Bbl/c Time of open flow between initial and final tests

Static rock Pressure psig (surface pressure) after

1255.55 🗈 ___ Pay zone depth (ft) 1285.5° Second producing formation Poca #3 & #4 MCF/d Oil: Initial open flow_ Bbl/d Gas: Initial open flow MCF/d Oil: Final open flow 35 MCF/d Bbl/d Final open flow

Time of open flow between initial and final tests

Static rock Pressure 180 psig (surface pressure) after Hours

FOLLOWING: 1). DETAILS OF PERFORATED NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> Lucer VIRGINIA, COLVEGE OF WEST

> > ST 65K. 6

THE COLLEGE OF WEST VIRGINIA WELL TW4 - 047-081-1000 C WELL LOG

FORMATION/COLOR	HARD/SOFT	TOP FEET	BOTTOM FEET	REMARKS INCLUDING INDICATION OF ALL FRESH & SALT WATER, COAL, OIL & GAS
		0	24	
Brown Sand		_	38	
Gray Sand		24 38	100	
Gray Sd/Shale			140	
Gray Sand		100	287	Water @ 230'
Gray Sd/Shale		140	450	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Gray Sand		287	470	
Gray Sd/Shale		450	485	Water @ 480'
White Sand		470	590	114002
Grav Sd/Shale		485	610	
Lt.Gray/White Sc	1.	590	655	
White Sand		610	710	
Gray Sd/Shale		655	710 762	
Gray Sand		710		
Coal		762	765 840	
Gray Sd/Shale		765	840 890	
White Sand		840	940	
Lt.Gray/White S	d	890	986	
Gray Sd/Shale	_	940		
Coal Beckley	984	986	998	
Gray Sd/Shale		998	1085	
It Gray/White S	d	1085	1248	
coal Poca *4	247	1248	1257	
		1257	1280	
Gray Sd/Shale Coal Pock #3	990	1280	1286	
Gray Sd/Shale		1286	1350	
Red/Gray Sand		1350	1400	
Gray Sd/Shale		1400	1470	TOTAL DEPTH
Red/Gray Sand		1470	1556	TOTAL DEFIN

WR-35

DETAILS OF PERFORATED INTERVALS, FRACTURING, PHYSICAL CHANGE ETC.

"ATTACHMENT NO. 1"

The College of West Virginia
Well TW4 - 047-081-1000 C
Treatment Detail

Stage #1 - Perforate 1351.0' to 1352.5' w/9 holes, break formation @ 3,491 PSIG, foam frac with 1,500# of 20/40 sand at 11 BPM and 3,305 PSIG. ISIP 2,789 PSIG.

Stage #2 (Poca #3 & #4) - Perforate 1,255.5' to 1,285.5' with 24 holes. Break formation at 3,300 PSI. Foam frac with 5,000# of 80/100 sand & 25,500# of 20/40 sand. Average rate - 19.2 BPM, average pressure - 2,082 PSIG. ISIP - 1,875 PSIG.

Stage #3 (Beckley) - Perforate 993.5' to 999.0' with 33 holes. Break formation at 3,243 PSIG. Foam Frac with 8,900# of 80/100 sand & 3,100# of 20/40 sand. Average rate - 20 BPM, average pressure - 2,824 PSIG. ISIP - 3,081 PSIG.

Page 1 of	WV Division of Environmental Protection	1)	Date: March 23, 1995
Torm WW2-Λ J9/87)		2)	Operator's well number [W4]
Permit Copy	APR 0.5 1885	3)	API Well No: 47 - 081 - 1000
	Permitting	·	State - County - Permit
	Office of Oil & Gas	om timem	VIRGINIA
	рерактиент от вив	RGY, DI	ALBOH OF OIL WHO GVE
	NOTICE AND APPLICA	ATION FO	R A WELL WORK PERMIT
4) Surface (Dyner(s) to be serve	nd:	5) (a) Coal Operator:
(a) Name Address	Southern Land Company 1401 Kanawha Valley Bu	1712722	Name New Beckley Mining
Cha	rleston, WV 25301	illaing	Address Box 145
(b) Name			Glen Daniel, WV 25844 (b) Coal Owner(s) with Declaration
Address_			name southern Land Company
			Address 1401 Kanawha Valley Building
λddress			Charleston, WV 25301
-			Address
6) Inspector	Rodney Dillon		
Maaress	P.U.BOX 1526		(c) Coal Lessee with Declaration Name New Beckley Mining
30	onia, wv 25921		Address Box 145
Telephone	(304) - <u>683-3989</u>		Glen Daniel, WV 25844
X Included Section 8(d) o I certify I have served accompanying d Pers X Cert Publ	is the information of the Code of West that as required used to copies of this notice ocuments pages 1 the onal Service (Affidified Mail (Postmar ication (Notice of	require Virgini under Ch ce and urough lavit at ked pos Publica	apter 22B of the West Virginia Code application, a location plat, and on the above named parties, by: tached) tal receipt attached) tion attached)
I certify familiar with	under penalty of 1	aw that	228 and 38 CSR 11-18, and I agree t issued under this application. I have personally examined and amon this application form and all
attachments, a	nd that based on we		on this application form and all
is true accur	r obtaining the inf	ormatio	y of those individuals immediately n, I believe that the information
I am awar	ate, and complete.		THE OF THE CLOTH
information, i			nt penalties for submitting false fine and imprisonment.
OFFICIA	L SEAL	rarot _	the correge of west virginia
NOTARY STATE OF WE		James Sil it	osky Mills John
LINDA K. 650 OLD EC	HAWKINS (Address		O. Box AG
BECKLEY,	WV 25801	-	Beckley /- WV 25802-2830
My commission exp	sworn before me th		304- 25 3-7351 Ext. 310
Columbia and	aworn before me th	is 3^{100}	day of April , 1995
Junda K	Hawkins		
My commission o	expires Nov 29	Q003	Notary Public

RECEIV W Division of Environmental Protection

FORM WW-2B				,	P	age of
RECEIVE	DN OF EN	STAT	E OF WEST	VIRGINIA	CE OF OIL A	08 1 1000
Environment: 2rote	ction	MELL WO	RK PERMIT	APPLICATION	<u> </u>	6
1) AMERI 1 50 ptg	Stator:	The College	of West Vi	rginia <i> C</i>	335	(1) 331
) Operatings	's Well N	lumber:	TW4			Slevation: $\frac{2217.37}{1.31}$
Office of Oil & O) Well typ	e (a) ()il/	or Gas	<u> </u>		OS/16/95
	•			- a98		ved 05/16/97 ge_/ ow <u>X</u> /
) Proposed	l Target F	ormation	(s): Pocaho	ontas #3 & #4	Coals	
6) Proposed	l Total De	pth: 145	50	_ feet .		
7) Approxim	nate fresh	water s	trata depi	hs: 500	ft.	-
			pths:			
9) Approxim	nate coal	seam dep	ths: 990'	(Beckley), 1	250' (#4), 12	80' (#3)
10) Does lar	nd contain	coal sea	ams tribut	tary to act	ive mine?	Yes/ No <u>X</u> /
11) Proposed	Well Wor	k: Drill	& complete	coal bed met	hane _	
12)						_
				ING PROGRAM		
TYPE	SI	ECIFICAT	LONS	FOOTAGE I	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8	Н	48	30	30	
Fresh Water	8 5/8	Н	24	650	650	250 c.f.
Coal						
Intermediate						
		1				
Production	4 1/2	К	10.5	1450	1450	200 c.f.
Production Tubing	2 3/8	K	10.5	1450 1400		200 c.f.
		K	10.5	:	1450	200 c.f.
Tubing Liners	2 3/8	K	10.5	:	1450	200 c.f.
Tubing Liners PACKERS: Kir	2 3/8	K	10.5	:	1450	200 c.f.
Tubing Liners PACKERS: Kir	2 3/8 ad N/A zes oths set			1400	1450 1400	200 c.f.
Tubing Liners PACKERS: Kir Siz Der	2 3/8 ad N/A zes oths set	or Office	of Oil a	1400	1450 1400	
Tubing Liners PACKERS: Kir Siz Der	2 3/8 nd N/A zes ths set paid:	or Office	of Oil a	1400 and Gas Use	1450 1400	200 c.f.

To