

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WESTERN POCAHONTAS PROP. Operator Well No.: 73-BW

LOCATION: Elevation: 2333.67' Quadrangle: LESTER
District: SLAB FORK County: RALEIGH
Latitude: 0 Feet South of 37 Deg. 42 Min. 0 Sec.
Longitude: 0 Feet West of -81 Deg. 22 Min. 0 Sec.

Well Type: OIL _____ GAS x _____

| | | | |
|--------------------|-----------------------------------|---------------|-----------------------------------------------------------------|
| Company | <u>DIVERSIFIED PRODUCTION LLC</u> | Coal Operator | <u>WESTERN POCAHONTAS PROPERTIES, LP</u> |
| | <u>414 SUMMER STREET</u> | or Owner | <u>5260 IRWIN ROAD</u> |
| | <u>CHARLESTON, WV 25301</u> | | <u>HUNTINGTON WV 25705</u> |
| Agent | <u>JEFF MAST</u> | Coal Operator | <u>MABON COAL</u> |
| Permit Issued Date | <u>12/22/22</u> | or Owner | <u>ONE CARBON CENTER, SUITE 501, 13095 MACCORKLE AVENUE, SE</u> |
| | | | <u>CHESAPEAKE WV 25315</u> |

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Jackson ss:

Melvin Myers and Michael Proctor being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 16TH day of MARCH, 2022, and the well was plugged and filled in the following manner:

| TYPE | FROM | TO | PIPE REMOVED | LEFT |
|----------------------------------|-------|---------|------------------------|---------------------------|
| 17 SACKS OF C1A CEMENT | 3018' | 2804' | 2900' OF 2" TUBING | |
| 10 SACKS OF C1A CEMENT | 2374' | 2240' | | |
| 15 SACKS OF C1A CEMENT | 2353' | 2176' | 1980' OF 4 1/2" CASING | 1114' OF 4 1/2" CASING |
| 18 SACKS OF C1A CEMENT | 2030' | 1930' | | 1547' OF 7" CASING CTS |
| 19 SACKS OF C1A CEMENT | 1597' | 1497' | | 22' OF 12 3/4" CASING CTS |
| 50 SACKS OF C1A CEMENT | 258' | SURFACE | | |
| 6% GEL SPACERS BETWEEN P. U.S.S. | | | | |

Description of monument: 7" CSG WITH API # 36" ABOVE GROUND and that the work of plugging and filling said well was completed on the 22ND day of MARCH, 2022

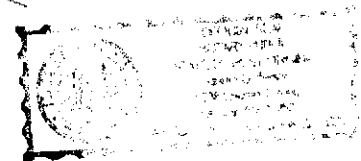
And further deponents saith not.

[Signatures of Melvin Myers and Michael Proctor]

Sworn and subscribe before me this 8th day of April, 2022

My commission expires: 7/22/2025

[Signature of Notary Public]
Notary Public



Affidavit reviewed by the Office of Oil and Gas: *[Signature]* Title: Inspector

04/22/2022

WELL PLUGGING INSPECTION & RELEASE FORM

PLUGGING COMMENCED 3/16/22
 PLUGGING COMPLETED 3/22/22
 VERBAL PERMISSION ON _____

OPERATOR: D. Hargis
 FARM: Western Pacific
 WELL NO: 73-BW

1. IS COAL BEING MINED IN THE AREA? YES NO N/A
2. WERE CEMENT AND GEL MIXED AND USED IN ACCORDANCE WITH ACCEPTED INDUSTRY STANDARDS?
 - A. BOTTOM HOLE PLUGGED YES NO N/A
 - B. 100' PLUGS YES NO N/A
 - C. LATEX PLUGS USED FOR H₂S GAS YES NO N/A
 - D. PROPER PLUGS THROUGH COAL SEAMS YES NO N/A
 - E. PROPER PLUGS SET TO PROTECT FRESHWATER YES NO N/A
 - F. PROPER AMOUNT OF GEL USED TO DISPLACE PLUGS YES NO N/A

| TYPE | FROM | TO | PIPE REMOVED |
|----------------------|-------|---------|-----------------------|
| Class A Cement | 3018' | 2804' | 2900' - 2 1/2" tubing |
| Class A Cement | 2374' | 2240' | 1980' - 4 1/2" casing |
| Class A Cement | 2353' | 2176' | |
| Class A Cement | 2030' | 1930' | |
| Class A Cement | 1597' | 1497' | |
| Class A Cement | 258' | Surface | |
| 6% Gel between plugs | | | |

3. WERE ALL CHANGES APPROVED BY INSPECTOR? YES NO
4. WAS THE EQUIPMENT USED FOR PULLING CASING PROPERLY SIZED AND RIGGED TO PULL 150% OF THE HEAVIEST STRING OF PIPE EXPECTED TO BE PULLED? YES NO
5. DID THE OPERATOR GIVE THE INSPECTOR PROPER NOTICE? YES NO
6. WERE ACCURATE PLUGGING RECORDS KEPT BY THE OPERATOR? YES NO
7. WAS A PROPER MONUMENT SET WITH API NUMBER ATTACHED? YES NO
8. DID WELL SITE AND ACCESS ROAD MEET THE FOLLOWING RECLAMATION REQUIREMENTS?

| | | | | | |
|-------------------|-----------------------------------------|----|--------------------------|-----------------------------------------|----|
| A. RECLAIMED | <input checked="" type="checkbox"/> YES | NO | B. FENCES REPLACED | <input checked="" type="checkbox"/> YES | NO |
| C. MULCHED | <input checked="" type="checkbox"/> YES | NO | D. PROPER DRAINAGE | <input checked="" type="checkbox"/> YES | NO |
| E. SEEDED | <input checked="" type="checkbox"/> YES | NO | F. ALL EQUIPMENT REMOVED | <input checked="" type="checkbox"/> YES | NO |
| G. PIT BACKFILLED | <input checked="" type="checkbox"/> YES | NO | | | |

4/18/22
DATE RELEASED

[Signature]
INSPECTOR'S SIGNATURE

RECORD ALL VISITS TO THIS WELL ON PAGE 2