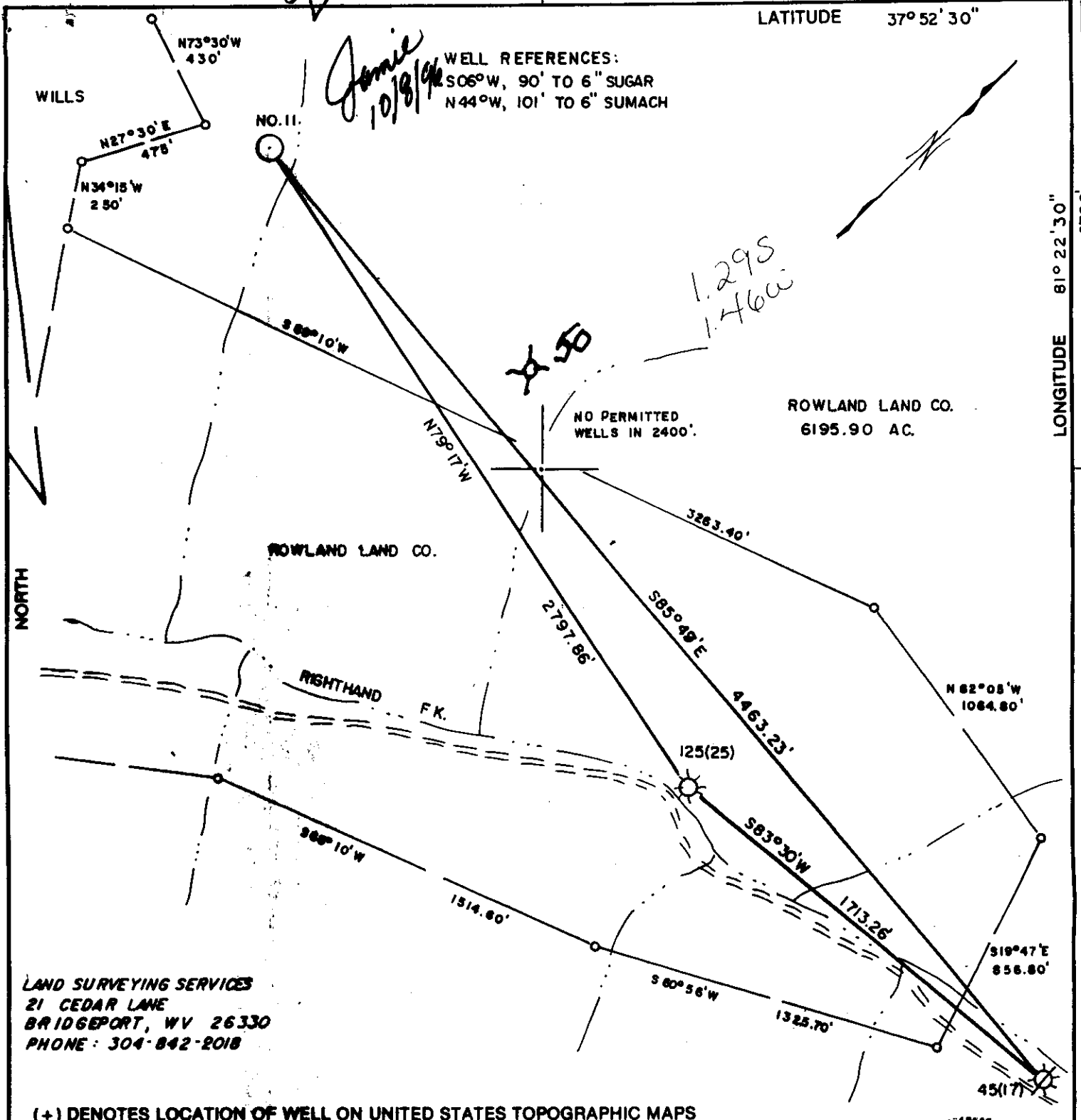


7810' LATITUDE 37° 52' 30"



LONGITUDE 81° 22' 30" 6780

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION EXISTING WELL 125
 ELEV. 1756.70'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) _____
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

DATE AUGUST 05, 19 96
 OPERATOR'S WELL NO. ROWLAND LAND NO. II
 API WELL NO. 47-081-01052
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1936' WATERSHED RIGHTHAND FORK OF ROCK CREEK
 DISTRICT MARSH FORK COUNTY RALEIGH
 QUADRANGLE ARNETT 7.5 min.

SURFACE OWNER ROWLAND LAND CO. ACREAGE 6195.90
 OIL & GAS ROYALTY OWNER ROWLAND LAND CO. LEASE ACREAGE 33,000
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION GORDON ESTIMATED DEPTH 3750' 6-6 248
 WELL OPERATOR DOMINION APPALACHIAN DEVELOPMENT DESIGNATED AGENT JOHN HASKINS
 ADDRESS P. O. DRAWER R ADDRESS P. O. DRAWER R
JANE LEW, WV 26378 JANE LEW, WV 26378

OCT 15 1996

COUNTY NAME PERMIT

4	STAGE(S)	75 Q Foam & Acid FRAC	DATE: 12/05/96		
ZONES	PERFS	HOLES	BEL	BR	ISIP
GORDON	3562-3570	14	116 75 Q	2500	1230
LOWER & UPPER WEIR	2974-3103	20	124 75 Q	2150	1240
BIG LIME	2550-2560	10	71 28% HCL	1670	1550
LOWER MAXTON	2332-2342	11	110 75 Q	2220	1380

FORMATION	COLOR	HARD/SOFT	TOP	BOTTOM	REMARKS
OVER BURDEN	BROWN	SOFT	0	18	
SANDY SHALE	GRAY	MEDIUM	18	35	
COAL	BLACK	SOFT	35	37	
SAND STONE	GRAY	HARD	37	75	
SANDY SHALE	GRAY	MEDIUM	75	130	
SAND STONE	GRAY	HARD	130	440	
COAL	BLACK	SOFT	440	442	
SAND STONE	GRAY	HARD	442	460	
SAND SHALE	GRAY	MEDIUM	460	618	
SHALE	BLACK	SOFT	618	625	
COAL	BLACK	SOFT	625	626	
SHALE	BLACK	SOFT	626	670	
SAND STONE	GRAY	HARD	670	692	
SALT SAND	WHITE	HARD	692	970	
SANDY SHALE	GRAY	MEDIUM	970	1200	
SHALE	BLACK	SOFT	1200	1376	
SAND STONE	GRAY	HARD	1376	1535	
SANDY SHALE	GRAY	MEDIUM	1535	1629	
SHALE	BLACK	SOFT	1629	1786	
SHALE	RED	SOFT	1786	2280	
LIME	GRAY	HARD	2280	2323	
SALT SAND	WHITE	HARD	2323	2410	
LIME	GRAY	HARD	2410	2780	
RED ROCK	RED	MEDIUM	2780	2875	
SANDY SHALE	GRAY	MEDIUM	2875	3025	
SHALE	GRAY	SOFT	3035		

GAS CK 3056' 6/10
1" H2O

RECEIVED
WV Division of
Environmental Protection

081-1052

FORM WW-2B

SEP 24 1996 STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
Permitting WELL WORK PERMIT APPLICATION

Office of Oil & Gas

5735

47850

(2) 218

22638

Well Operator: DOMINION APPALACHIAN DEVELOPMENT, INC.

Operator's Well Number: ROWLAND LAND #11 3) Elevation 1936'

Well type: (a) Oil / or Gas X/ *Issued 10/10/96*
Expires 10/10/98

(b) If Gas: Production X/ Underground Storage /
Deep / Shallow X/

Proposed Target Formation(s): GORDON 919

Proposed Total Depth: 3670 feet

Approximate fresh water strata depths: 40', 210', 770'

Approximate salt water depths: N/A

Approximate coal seam depths: 940'

Does land contain coal seams tributary to active mine? Yes / No X

Proposed Well Work: DRILL & STIMULATE NEW GAS WELL

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4		27#	30'	0	PULL
Fresh Water						
Coal	8 5/8		20#	1000'	1000'	<i>38CSR18/11.3</i> <i>38 CSR 18-11.2.2</i>
Intermediate						
Production	4 1/2	J-55	10.5#	3620'	3620'	38 CSR 18-11.1
Tubing						
Liners						<i>R.D. 9-17-96</i>

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
Plat WW-9 WW-2B Bond Blanket Agent
(Type)

0745/31

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Rowland Land Company Operator Well No.: 11446 Rowland Land #11

LOCATION: Elevation: 1941' Quadrangle: Arnett 7.5'
District: Marsh Fork County: Raleigh
Latitude: 6,800 Feet South of 37 Deg. 52 Min. 30 Sec
Longitude: 7,750 Feet West of 81 Deg. 22 Min. 30 Sec.

Well Type: OIL _____ GAS X

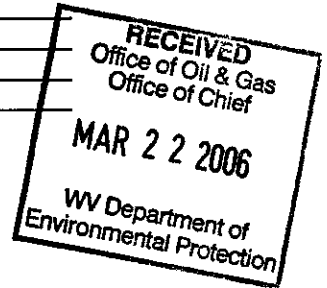
Company: Dominion Exploration & Production, Inc Coal Operator Rowland Land Company
P O Box 1248 or Owner 405 Capitol Street, Suite 609
Jane Lew, WV 26378 Charleston, WV 25301

Agent: Rodney J. Biggs Coal Operator _____
or Owner _____

Permit Issued Date: 10/26/2005

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Raleigh ss:



Todd Tetrick being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Terry Urban Oil and Gas Inspector representing the Director, say that said work was commenced on the 1st day of December, 2005, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement (50 sax)	2650'	2015'		
6% Gel	2015'	1420'	Attempted to cut 4 1/2" casing at 1768' (TOC on bond log) w/o success. Cut 4 1/2" casing at 1360' (calculated TOC).	
Cement (30 sax)	1420'	1320'	1360' of 4 1/2" casing	2290' of 4 1/2" casing
6% Gel	1320'	1100'		
Cement (30 sax)	1100'	1000'		
6% Gel	1000'	120'		1050' of 8 5/8" casing (CTS)
Cement (50 sax)	120'	Surface	Total Cement - 160 sax Class A w/ 3% CaCl2 (1.18 yld) used to plug and abandon	

Description of monument: 4 1/2" monument w/ API No., and that the work of plugging and filling said well was completed on the 12th day of December, 2005.

And further deponents saith not.

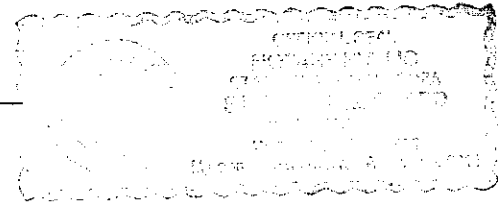
Todd Tetrick

Sworn and subscribe before me this 8th day of March, 2006

My commission expires: August 28, 2011

Stewart R. Lockard
Notary Public

Oil and Gas Inspector: Stewart R. Lockard 3-16-06



MAR 24 2006

RA L 1052-P

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Division of
Environmental Protection
SEP 20 1996

1) Date: SEPTEMBER 09, 1996
2) Operator's well number
ROWLAND LAND # 11 (11446)
3) API Well No: 47 - 081 - 1052
State County Permit

Permitting
Office of Oil & Gas
STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

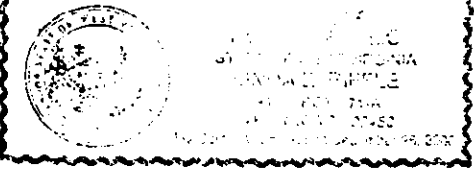
- 4) Surface Owner(s) to be served:
 (a) Name ROWLAND LAND CO., LTD
 Address SUITE 609-405 CAPITOL ST CHARLESTON, WV 25301
 (b) Name _____
 Address _____
 (c) Name _____
 Address _____
- 5) (a) Coal Operator:
 Name N/A
 Address _____
 (b) Coal Owner(s) with Declaration
 Name N/A
 Address _____
 Name _____
 Address _____
 (c) Coal Lessee with Declaration
 Name CONSOLIDATION COAL COMPANY
 Address P O BOX 1289 (29 COLLEGE DR) BLUEFIELD, WV 24605
 ATT: Ed Fanning
- 6) Inspector RODNEY DILLON
 Address BOX 131 BRADLEY, WV 25818
 Telephone (304)-256-6946

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
 I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
 _____ Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
 _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
 I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator DOMINION APPLACHIAN DEVELOPMENT, INC.
 By: J. Haskins JOHN HASKINS
 Its: SENIOR VICE-PRESIDENT
 Address P O DRAWER R JANE LEW, WV 26378
 Telephone 304-884-7881

Subscribed and sworn before me this 09 day of September, 1996

Leah E. Ruffin Notary Public
 My commission expires December 26, 2000

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: ROWLAND LAND CO. LTD. Operator Well No.: ROWLAND #11

LOCATION: Elevation: 1,936.00 Quadrangle: ARNETT

District: MARSH FORK County: RALEIGH
Latitude: 6780 Feet South of 37 Deg. 52Min. 30 Sec.
Longitude 7810 Feet West of 81 Deg. 22 Min. 30 Sec.

Company: DOMINION APPALACHIAN DEVE
P. O. DRAWER R
JANE LEW, WV 26378-0000

Agent: JOHN T. HASKINS

Inspector: RODNEY DILLON
Permit Issued: 10/10/96
Well work Commenced: 11/18/96
Well work Completed: 11/22/96
Verbal Plugging
Permission granted on: N/A
Rotary Cable Rig
Total Depth (feet) 3700
Fresh water depths (ft)

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 35', 440', 625'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	20'	0	PULLED
8 5/8	1050'	1050'	150 SKS
4 1/2	3650.95'	3650.95'	165 SKS

OPEN FLOW DATA

Gordon 3562-3570'
Producing formation Lower & Upper Weir Pay zone depth (ft) 2974-3103'
Gas: Initial open flow 25 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 984 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 22 Hours
Static rock Pressure 485 psig (surface pressure) after 168 Hours

Big Lime 2550-2560'
Second producing formation Lower Maxton Pay zone depth (ft) 2318-2342
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock Pressure * psig (surface pressure) after * Hours

* COMMINGLED

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Larry J. Cavallo

For: DOMINION APPALACHIAN DEVELOPMENT, INC.

By: LARRY J. CAVALLO; SENIOR GEOLOGIST
Date: 1/10/97

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OFFICE OF OIL AND GAS

JAN 17 1997

WV Division of
Environmental Protection

JAN 17 1997