



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 22, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
414 SUMMERS STREET
CHARLESTON, WV 25301

Re: Permit approval for BEAVER 109
47-081-01061

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: BEAVER 109
Farm Name: BEAVER COAL COMPANY, LTD
U.S. WELL NUMBER: 47-081-01061
Vertical Plugging
Date Issued: 12/22/2021

Promoting a healthy environment.

12/24/2021

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4708101061P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

12/24/2021

1) Date December 6, 2021
2) Operator's
Well No. Deaver#109
3) API Well No. 47-081 - 01061

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2444.9 feet Watershed Winding Gulf
District Slab Fork County Raleigh Quadrangle Crab Orchard

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name Diversified Production, LLC (in-house rig)
Address 66 Old Church Lane Address 1951 Pleasantview Ridge Road
Pipestem, WV 25979 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 12/8/21

12/24/2021

Plugging Prognosis

API #: 4708101061

West Virginia, Raleigh Co.

Lat/Long: 37.68965558, -81.24492994

Nearest ER: Raleigh General Emergency Room - 1710 Harper Rd, Beckley, WV 25801

Casing Schedule:

12 ¾" @ 20'

7" @ 884' (cemented to Surface with 153 ft³ of cmt)4 ½" @ 2552' (cemented to 643' with 180 ft³ of cmt)TD @ 2,552' **3717'**

Completion - Maxton: 2082' – 2396', Ravencliff: 1532' – 1557'

Fresh Water: 497'

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 50'-52', 335'-337', 359'-361', 420'-423', 610'- 614'(Void)

Elevation: 2,446'

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline.
4. Run in to depth @ 2,396'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 414' C1A cement plug from 2,396' to 1,982' (Maxton Completion) Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1,982'. Pump 6% bentonite gel from 1982' to 1,557'.
6. TOOH w/ tbg to 1,557'. Pump 100' C1A cement plug from 1,557' to 1,432' (Ravencliff Completion)
7. TOOH w/ tbg to 1,432'. Pump 6% bentonite gel from 1,432' to 934'.
8. TOOH w/ tbg to 934'. Pump 100' C1A cement plug from 934' to 834' (7" csg shoe depth).
9. TOOH w/ tbg to 834'. Pump 6% bentonite gel from 834' to 664'.
10. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Pump 6% bentonite gel from top of plug to 664' **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 664'. Pump 664' C1A cement plug to surface. (Cover all coal shows and fresh water, Coal void @ 610'-614') *liner?*
12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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12/24/2021

WR-35

11-Feb-97
API # 47- 81-01061

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: BEAVER COAL COMPANY, LTD. Operator Well No.: BEAVER #109

LOCATION: Elevation: 2,446.00 Quadrangle: CRAB ORCHARD

District: SLAB FORK County: RALEIGH
Latitude: 6840 Feet South of 37 Deg. 42Min. 30 Sec.
Longitude: 10680 Feet West of 81 Deg. 12 Min. 30 Sec.

Company: ENERGY SEARCH, INC.
280 FT. SANDERS, W. BLVD., STE. 200
KNOXVILLE, TN 37922-0000

Agent: CARRY S. RANSON

Inspector: RODNEY DILLON
Permit Issued: 02/11/97
Well work Commenced: 03/31/97
Well work Completed: 04/03/97
Verbal Plugging
Permission granted on: _____
RotaryXX Cable Rig
Total Depth (feet) 3717
Fresh water depths (ft) 497
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
12 3/4"	20'		
7"	884'	884'	153 ft ³
4 1/2"	2552'	2552'	180 ft ³

CEMENT TOP ABOVE 1500'

Is coal being mined in area (Y/N)? Y
Coal Depths (ft): 610-614

OPEN FLOW DATA

Producing formation MAXTON Pay zone depth (ft) 2082-2396
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours
Second producing formation RAVENCLIFF Pay zone depth (ft) 1532-1557
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 180 psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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MAR 31 1998

WV Division of Environmental Protection

For: ENERGY SEARCH, INC.

By: Frank R. Potunda
Date: 3/23/98

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15 2021

12/24/2021
WV Department of Environmental Protection

WVDEP Form WR-35 (Reverse)

Operator: Energy Search, Inc.

Well No.: Beaver Coal #109

API #: 47-81-01061

Stage 1: Maxton

Perforations: 2175' - 2180'; 2240' - 2245'; 2391' - 2396'

Foam frac with 15000 LB 20/40 sand. ATP 1900 psi, Breakdown pressure 3350 psi, ISIP 1915 psi. ATR 25 BPM foam.

Stage 2: Maxton

Perforations: 2082' - 2089'; 2095' - 2098'; 2107' - 2113'; 2116' - 2120'

Foam frac with 45300 LB 20/40 sand. ATP 1900 psi, Breakdown pressure 3350 psi, ISIP 1915 psi. ATR 25 BPM foam.

Stage 3: Ravencliff

Perforations: 1532' - 1557'

Foam frac with 54560 LB 20/40 sand, 223 bbl gelled water, 500000 scf N2. ATP 2350 psi, Break down 2400 psi, ISIP 2100 psi. ATR 18 BPM foam.

Top	Bottom	Description	Top	Bottom	Description
0	20	Soil, overburden	1666	2082	Shale
20	50	Shale	2082	2120	Maxton
50	52	Coal	2120	2176	Sand & shale
52	58	Shale	2176	2182	Maxton
58	163	SS	2182	2240	Shale
163	185	Shale	2240	2249	Sand
185	292	Sand & shale	2249	2391	Shale
292	312	Sand	2391	2400	Maxton
312	335	Sand & shale	2400	2431	Shale
335	337	Coal	2431	2518	Sand & shale
337	359	Sand & shale	2518	2661	Shale
359	361	Coal	2661	2683	Sand & shale
361	420	Shale	2683	2694	Shale
420	423	Coal	2694	2740	Little Lime
423	610	Sand & shale	2740	2785	Shale
610	614	Void (coal)	2785	3340	Big Lime
614	1090	Shale	3340	3622	Shale
1090	1170	Sand	3622	3749	Weir
1170	1510	Sand & shale	3749	3749	TD
1510	1563	Ravencliff			
1563	1624	Shale			
1624	1666	Avis Lime			

Handwritten signature

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12/24/2021
Department of Environmental Protection

WW-4A
Revised 6-07

1) Date: December 6, 2021
2) Operator's Well Number: Beaver #109

3) API Well No.: 47 - 081 - 01061

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

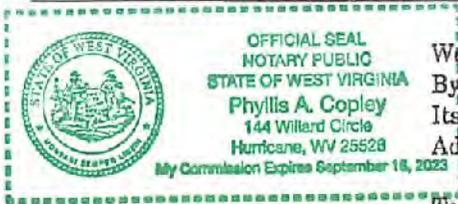
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Beaver Coal Limited Company</u>	Name <u>None</u>
Address <u>354 Log Cabin Road</u>	Address _____
<u>Beaver, WV 25813</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Beaver Coal Limited Company</u>
_____	Address <u>354 Log Cabin Road</u>
_____	<u>Beaver, WV 25813</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Road</u>	Name <u>No Declaration</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>304-382-8402</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Title: Director Production
 Address: 414 Summers Street
Charleston, WV 25301
 Telephone: 304-543-6988

Subscribed and sworn before me this 6th day of December, 2021
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

DEC 15 2021
WV Department of Environmental Protection
12/24/2021

4708101061P

Beaver #109

47-081-01061

7020 2450 0001 5225 2343

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Beaver, WV 25813

OFFICIAL USE

Certified Mail Fee	\$3.75	
\$		\$3.05
Extra Services & Fees (check box, add fee, as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	\$0.00
<input type="checkbox"/> Adult Signature Required	\$	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	\$0.00
Postage	\$1.56	
\$		
Total	\$8.36	Beaver #109
Sent to:	Beaver Coal Limited Company	
Street:	354 Log Cabin Road	
City, State:	Beaver, WV 25813	
PS Form 3800		Instructions

0523
03

Postmark Here

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SURFACE OWNER WAIVER

DEC 13 2021

Operator's Well
Number

Beaver #109

WV Department of
Environmental Protection

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

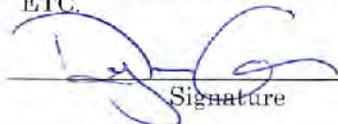
VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,



Signature

Date 12/10/21

Name Diane Casperson
By Beaver Coal Company
Its Office Manager

Date 12/10/21

Signature

Date
12/24/2021

WW-4B

API No. 47-081-01061P
Farm Name Beaver Coal Company, LTD
Well No. Beaver #109

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

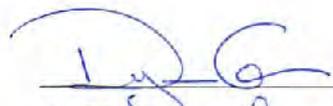
This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 12/10/21


By: Dyane Coreoran
Its Office Manager

12/24/2021

WW-9
(5/16)

API Number 47 - 081 - 01061
Operator's Well No. Beaver #109

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Winding Gulf (05070101000834) Quadrangle Crab Orchard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number Twin Branch 47471511)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

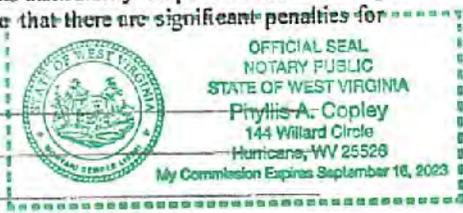
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



Subscribed and sworn before me this 10th day of December, 2021.

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

Title: Inspector Date: 12/8/21

Field Reviewed? () Yes () No

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Department of
12/24/2021



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

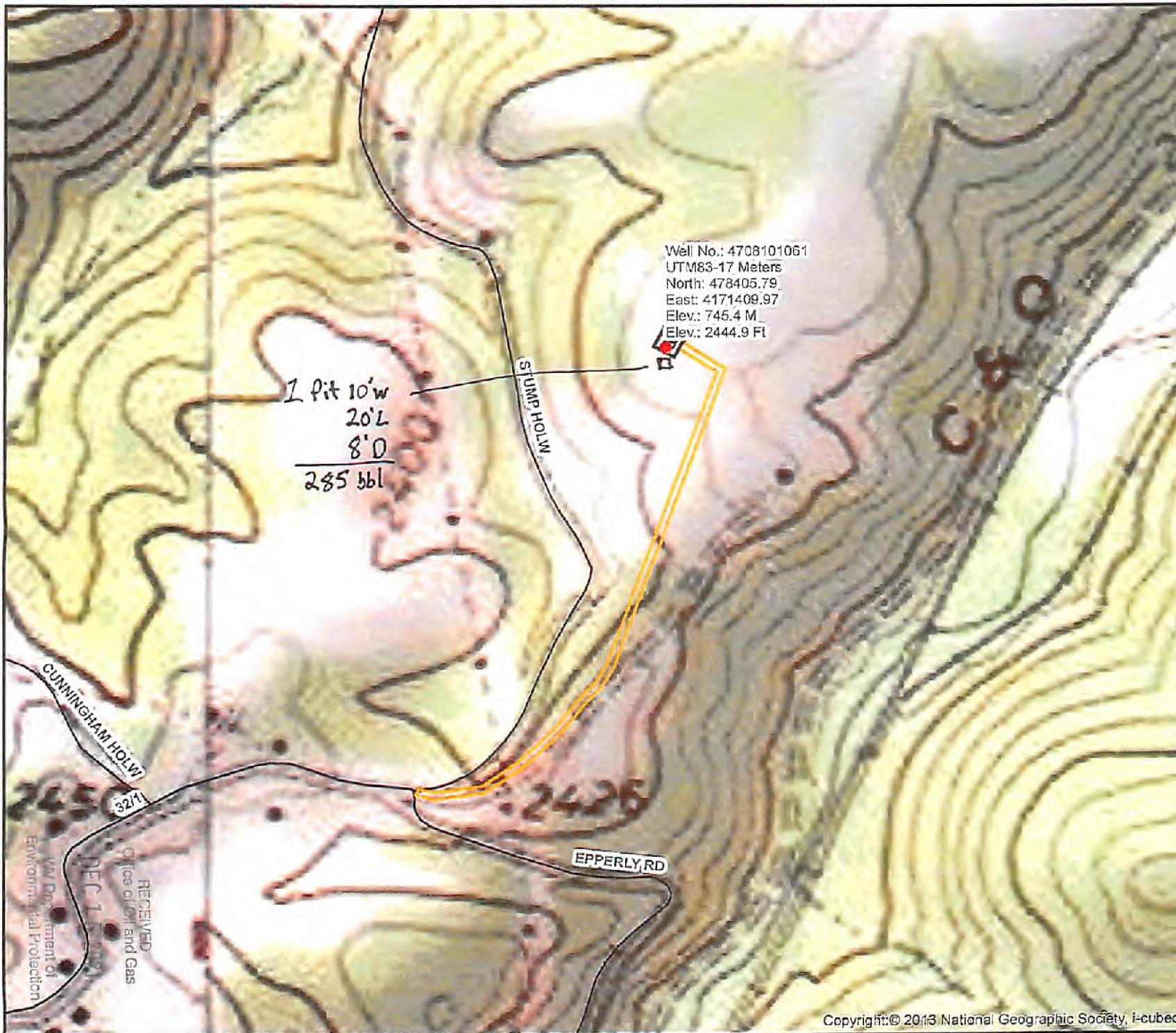
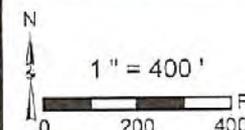
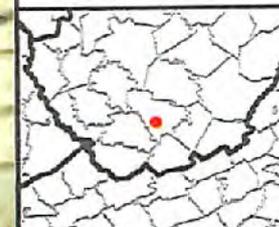
47-081-01061

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

Handwritten signature



Well No.: 4708101061
UTM83-17 Meters
North: 478405.79
East: 4171409.97
Elev.: 745.4 M
Elev.: 2444.9 Ft

1 Pit 10'w
20'L
8'0
285 bbl

STUMP HOLM

CUNNINGHAM HOLW

EPPERLY RD

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WV Department of
Environmental Protection

4708101061



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit Diversified

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Dec 22, 2021 at 12:31 PM

To: "Mast, Jeff" <jmast@dgoc.com>, raleigh@wvassessor.com, "Kennedy, Gary L" <gary.l.kennedy@wv.gov>

I have attached a copy of the newly issued well [permit](#) numbers:

47-081-01024
47-081-01061
47-081-01064
47-081-01086

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

5 attachments

 **47-081-01086 - Copy.pdf**
1238K

 **47-081-01061 - Copy.pdf**
1303K

 **47-081-01064 - Copy.pdf**
3203K

 **47-081-01024 - Copy.pdf**
3210K

 **IR-8 Blank.pdf**
183K

12/24/2021