

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, December 22, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 414 SUMMERS STREET CHARLESTON, WV 25301

Re: Permit approval for BEAVER 135

47-081-01086

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: BEAVER 135

Farm Name: BEAVER COAL COMPANY, LTD

U.S. WELL NUMBER: 47-081-01086

Vertical Plugging
Date Issued: 12/22/2021

I

#### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

Environmental Protection to insmirreded VW

1) Date December 6 , 2021 2) Operator's Well No. Beaver#135 3) API Well No. 47-081

DEC 1 9 5051

Gas

## STATE OF WEST VIRGINIA

06 5	DEPARTMAN OF ENVI	RONMENTAL PROTECTION
suq NED	IO SOUND OFFICE OF	OIL AND GAS
	APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4)		id injection/ Waste disposal/
	(If "Gas, Production $X$ or Un	nderground storage) Deep/ ShallowX
5)	Location: Elevation 2414.26 feet	Watershed Winding Gulf
	District Slab Fork	County_Raleigh Quadrangle_Crab Orchard
6)	Well Operator Diversified Production, LLC	7) Designated Agent Jeff Mast
	Address 414 Summers Street	Address 31 Hickory Drive
	Charleston, WV 25301	Barboursville, WV 25504
8)	Oil and Gas Inspector to be notified Name Gary Kennedy	Name Diversified Production, LLC (in-house rig)
	Address 66 Old Church Lane	Address 1951 Pleasantview Ridge Road
	Pipestem, WV 25979	Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Huy Kerwick

Date 12/8/21

#### **Plugging Prognosis**

API#: 4708101086

West Virginia, Raleigh County

Lat/Long: 37.68770747, -81.24970738

Nearest ER: Raleigh General Emergency Room - 1710 Harper Rd, Beckley, WV 25801

#### Casing Schedule

12-3/4" @ 13' 7" @ 919' (Cemented to surface w/ 195 ft<sup>3</sup>) 4-1/2" @ 3,720' (Cemented to 313' w/ 350 ft<sup>3</sup>) TD @ 3,720'

#### Completion

Stage 1: Maxton "A" Perforations: 2,091'-2,099' (8 shots)

Stage 2: Ravencliff Perforations: 1,519'-1,546' (16 shots). Frac plug @ 1,580'

Fresh Water: 178' Salt Water: 2,950'

Gas shows: None Listed Oil Shows: None Listed Coal: None Listed Elevation: 2,439'

- 1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- 4. Run in to 1,580', kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 161' C1A cement plug from 1,580' –1,419' (Maxton "A" perforations) Tag TOC. Top off as needed.
- 5. TOOH w/ tbg to 1,419'. Pump 6% bentonite gel from 1,419' to 969'.
- 6. TOOH w/tbg to 969'. Pump 100' C1A cement plug from 969' to 869' (7" csg shoe plug).
- 7. TOOH w/ tbg to 869'. Pump 6% bentonite gel from 869' to 228'.
- 8. Free point 4.5" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
- 9. If plug at 4.5" csg cut was not pumped to surface, TOOH w/ tbg to 228'. Pump 228' C1A cement plug from 228' to surface.
- 10. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

DEC 1 5 2021

WV Department of Environmental Protection WR-35 18-Jun-97 API # 47- 81-01086 State of West Virginia Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work Farm name: BEAVER COAL CO. LTD. Operator Well No.: BEAVER #135 Elevation: 2,439.00 Quadrangle: CRAB ORCHARD LOCATION: District: SLAB FORK County: RALEIGH Latitude: 7560 Feet South of 37 Deg. 42Min. 30 Sec. Longitude 12060 Feet West of 81 Deg. 12 Min. 30 Sec. Company: ENERGY SEARCH, INC. 280 FT.SANDERS, W.BLVD., STE. 200 | Casing | Used in | Left Cement KNOXVILLE, TN 37922-0000 Fill .Up Tubing Drilling in Well Cu. Ft. Agent: CARRY S. RANSON Size Inspector: RODNEY DILLON Permit Issued: 06/19/97 12-3/4 131 Well work Commenced: 7/23/97 Well work Completed: 9/26/97 Verbal Plugging 9191 9191-195 Permission granted on: N/A Rotary XX Cable Rig Total Depth (feet) 3798' Fresh water depths (ft) Salt water depths (ft) Is coal being mined in area (Y/N)? N Coal Depths (ft): no record OPEN FLOW DATA Producing formation Ravencliff, Maxton "A" pay zone depth (ft) see attach Gas: Initial open flow 175 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure 360 psig (surface pressure) after 120 Hours Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow
Final open flow MCF/d Final open flow
Time of open flow between initial and final tests Bb1/d Static rock Pressure psig (surface pressure) after NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED/fice of Oil and Gas INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, DEC 1 5 2021 INCLUDING COAL ENCOUNTERED BY THE WELLBORE. like Whome Department of For: ENERGY Environmental Protection Chief Operating Officer Date: 4/17/98 0 12/24/2021

State of West Virginia Division of Environmental Protection

Well Operator's Report of Well Work

Benver #135

API: 47-081-01086

MECENT

Environmental Largestion

Completion:

Maxton "A"

2091' - 2099' (8 shots). Breakdown with 6 bbls. 15% HCL & ballout with 6 bbls. 15% HCL & 15 perf balls. 75Q Foam Frac; 12 BPM, 40,800# 20/40 sand; 137 bbls., 281,000 SCF N2; ATP 1965 psi, Max TP 2052 psi, ISIP 2000 psi, 10 min. SIP 1720 psi.

All

Ravencliff

1519' - 1522' (5 shots), 1529'-1531' (5 shots), 1538' & 1540' (3 shots); 1544' - 1546' (3 shots). Set Frac plug @ 1580'. Breakdown @ 2900 psi with 6 bbl. 15% HCL, ballout with 18 bbl. 15% HCL & 24 perf balls. 75Q Foam Frac; 60,900# 20/40 sand, 272 bbl. Total fluid, 20 BPM; ATP 2715 psi, Max TP 2846 psi, 1SIP 2300 psi, 10 min. SIP 2010 psi.

RECEIVED Office of Oil and Gas

DEC 15 76 1

WV Department of Environmental Protection WW-4A Revised 6-07

1) Date: December	5, 2021		
<ol> <li>Operator's Well Num Beaver #135</li> </ol>	ber		
3) API Well No.: 47 -	081	01086	

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Surface Ow (a) Name	ner(s) to be served: Beaver Coal Limited Company	5) (a) Coal Operator Name	None	
Address	354 Log Cabin Road	Address		
	Beaver, WV 25813			
(b) Name		(b) Coal Ow	ner(s) with Declaration	
Address		Name	Beaver Coal Limited Company	
		Address	354 Log Cabin Road	
			Beaver, WV 25813	
(c) Name		Name		
Address		Address		
inspector	Gary Kennody	(c) Coal Les	see with Declaration	
Address	66 Old Church Road	Name	No Declaration	
	Pipestam, WV 25979	Address		
Telephone	304-362-8402			
	(a) Name Address (b) Name Address (c) Name	Address  Beaver, WV 25813  (b) Name Address  (c) Name Address  Gary Kennedy Address  65 Old Church Road Pipeslam, WV 25879	(a) Name         Beaver Coal Limited Company         Name           Address         354 Log Cabin Road         Address           Beaver, WV 25813         (b) Coal Ow           Address         Name           Address         Name           Address         Address           Inspector         Gary Kennody         (c) Coal Les           Address         Figestam, WV 25979         Address	(a) Name         Beaver Coal Limited Company         Name         None           Address         354 Log Cabin Road         Address           Beaver, WV 25813         (b) Coal Owner(s) with Declaration           Address         Name         Beaver Coal Limited Company           Address         354 Log Cabin Road           Beaver, WV 25813         Beaver, WV 25813           (c) Name         Name           Address         Address           Inspector         Gary Kennody         (c) Coal Lessee with Declaration           Address         Figestam, WV 25979         Address

#### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW 6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PARE CONTROL STATE OF WEST VINCENIA Phyllis A. Copiev	Well Operator By:	Diversified Fredyction, LLC  Jeff Mast	
144 Willard Circle	Its:	Director Production	
Hurricane, WV 25526  My Commission Expires September 16, 2023	Address	414 Summers Stret	
		Charleston, WV 25301	
	Telephone	304-543-6988	D=
	14.00		Office of Oil an
Subscribed and sworn before me th	is loth di	ay of December 2021  A Caply Notary Public	DEC 08 20
My Commission Expires September	16, 2023		Environmental Prot

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at departing officer and departing our personal information.

4708101086P Becuer # 135 47-081-01086



Office of Oil and Gas
DEC 0 8 2021
WV Department of Environmental Protection

#### SURFACE OWNER WAIVER

Operator's Well Number

Beaver #135

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective:
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

Date 12/10/21 Name Dane Corcoran

Signature

Date 12/10/21 Name

By Boaver Coal Company

Its OFF a Manager Date 12/10/2

Signature

12/24/2021

API No. Farm Name
Well No. 47-081-01086 P
Beaver Coal Company, LTD
Beaver #135

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
The undersigned coal operatorhas examined this proposed plugging work done at this location, provided, the well of Virginia Code and the governing regulation	order. The undersigned has operator has complied with	
Date: 12/10/21	By: Dyane Its Office Y	Corcoran

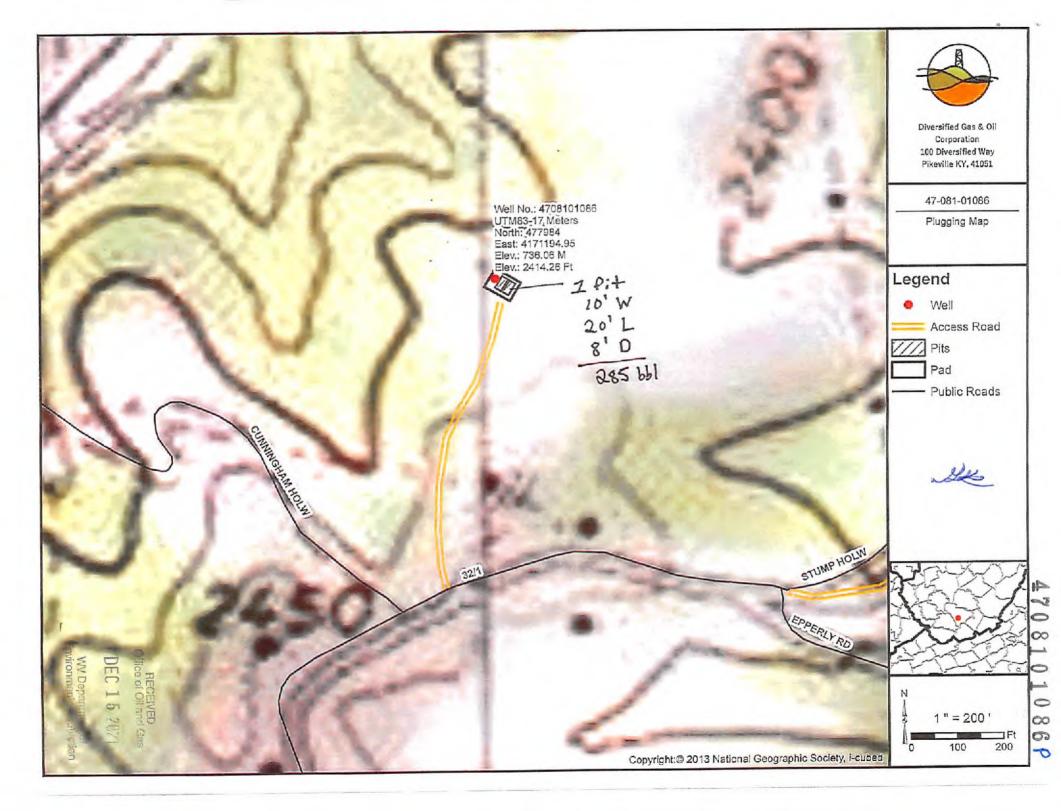
WW-9 (5/16)

API Number	47	. 081	_ 01086	
Operator's W			ver #135	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUITINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121	
Watershed (HUC 10) Winding Gulf (05070101000834) Quadrangle Crab Orchard	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No 🔽
If so, please describe anticipated pit waste: Produced fluid and cement returns	
Will a synthetic liner be used in the pit? Yes ✓ No If so, what ml.? 20	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form WW-9-GPP)	- 1
Underground Injection (UIC Permit Number Twin Branch 47471511	
Reuse (at API Number	
Other (Explain	
Will closed loop system be used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A	
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permitte where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLU on April I, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and arm familiar with the information form and all attachments thereto and that, based on my inquiry of those individuals immediately the information, I believe that the information is true, accurate, and complete. I am aware that there are submitting false information, including the possibility of fine or imprisonment.	on. I understand that the ad/orother applicable law ration submitted on this responsible for o btaining significant penalties for
$\Omega \Psi$	OFFICIAL SEAL NOTARY PUBLIC
Company Official Signature	Phyllis A. Copley
Company Official (Typed Name) Jeff Mast	144 Willard Circle Humicane, WV 25526
Company Official Title Director Production	Hurricane, WV 25526 My Commission Express September 2 2023
Subscribed and sworn before me this to the day of Alecember, 2021_	DEC 0.0 and Gas
	DEC 08 2021
Muffin a. Coply Notary Public	For Department of
My commission expires September 16, 2023	

Lime 3	Tons/acre or to correct to	рн 605	
Fertilizer type	10-20-20 or equivalen	nt	
Fertilizer amount		lbs/acre	
Mulch 2		ons/acre	
		Seed Mixtures	
Ten	nporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
Maps(s) of road, location, pit provided). If water from the p [L, W], and area in acres, of the control of the	oit will be land applied, provide he land application area.	pplication (unless engineered plans include de water volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimens
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WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

COUNTY: Raleigh  OUADRANGLE: Crab Orchard  SURFACE OWNER: Beaver Coal Limited Co.  ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
FARM NAME: Beaver Coal Company, LTD.  RESPONSIBLE PARTY NAME: Diversified Production LLC  COUNTY: Raleigh DISTRICT: Slab Fork  QUADRANGLE: Crab Orchard  SURFACE OWNER: Beaver Coal Limited Co.  ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
RESPONSIBLE PARTY NAME: Diversified Production LLC  COUNTY: Raleigh DISTRICT: Slab Fork  QUADRANGLE: Crab Orchard  SURFACE OWNER: Beaver Coal Limited Co.  ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
COUNTY: Raleigh  OUADRANGLE: Crab Orchard  SURFACE OWNER: Beaver Coal Limited Co.  ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
QUADRANGLE: Crab Orchard  SURFACE OWNER: Beaver Coal Limited Co.  ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
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ROYALTY OWNER: Beaver Coal LTD  UTM GPS NORTHING: 4171194.95	
UTM GPS NORTHING: 4171194.95	
477004 2414.26	
UTM GPS EASTING: 477984 GPS ELEVATION: 2414.26	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS : Post Processed Differential	Office of Git and Ga
Real-Time Differential	DEC 08 2021
Mapping Grade GPS X : Post Processed Differential X	WV Department of Environmental Protection
Real-Time Differential	Protection
4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.  Director Production 13-6-31  Signature Title Date	



Stansberry, Wade A <wade.a.stansberry@wv.gov>

#### **Plugging Vertical Well Work Permit Diversified**

1 message

#### Stansberry, Wade A <wade.a.stansberry@wv.gov>

To: "Mast, Jeff" <imast@dgoc.com>, raleigh@wvassessor.com, "Kennedy, Gary L" <gary.l.kennedy@wv.gov>

Wed, Dec 22, 2021 at 12:31 PM

I have attached a copy of the newly issued well permit numbers:

47-081-01024 47-081-01061 47-081-01064 47-081-01086

These will serve as your copy.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

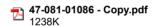
Charleston, WV 25304

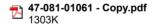
(304) 926-0499 ext. 41115

(304) 926-0452 fax

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