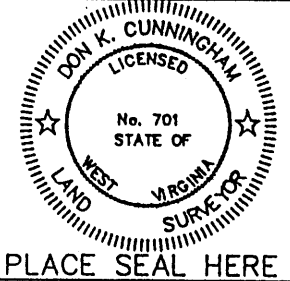


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1340-02-003
 DRAWING NO. MM6.dwg
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 : 15,678
 PROVEN SOURCE OF ELEVATION GPS - Global Positioning System

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY THE LAW AND THE REGULATIONS AND ISSUED PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) Don K. Cunningham
 R.P.E. _____ L.L.S. 701



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

DATE December 22 2002
 OPERATOR'S WELL NO. MM-6
 API WELL NO. 47-081-01300C
 STATE . COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 2061.10' WATER SHED Marsh Fork
 DISTRICT Trap Hill COUNTY Raleigh
 QUADRANGLE Arnett

SURFACE OWNER Steven Athey ACREAGE 31.25
 OIL & GAS ROYALTY OWNER Cyrus Snuffer Heirs LEASE ACREAGE 374.688

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Pocahontas - 2 ESTIMATED DEPTH 1500'
 WELL OPERATOR Amvest Oil and Gas, Inc. DESIGNATED AGENT Anthony A. Wilhoit
 ADDRESS One Boar's Head Pointe ADDRESS 230 Capitol Street
P.O. Box 5347, Charlottesville, VA 22905 Charleston, WV 25325

FORM WW-6

COUNTY NAME RAL
 PERMIT 1300 C

GOS

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Office of Oil & Gas

MAR 18 2005

WV Department of Environmental Protection

Well Operator's Report of Well Work

Farm name: Steven Athey Operator Well No.: MM-6

LOCATION: Elevation: 2061.1' Quadrangle: Arnett

District: Trap Hill County: Raleigh
Latitude: 0 Feet South of 37 Deg. 45 Min. 56.73 Sec.
Longitude 0 Feet West of 81 Deg. 23 Min. 30.12 Sec.

Company: AMVEST Oil and Gas, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>One Boar's Head Pointe</u>	13 3/8"	20'	20'	N/A
<u>Charlottesville, Virginia 22905</u>	9 5/8"	486'	486'	218.3
Agent: <u>Anthony A. Wilhoit</u>	7"	1063'	1063'	236.6
Inspector: <u>Richard Campbell</u>				
Date Permit Issued: <u>February 6, 2003</u>				
Date Well Work Commenced: <u>4/1/2003</u>				
Date Well Work Completed: <u>5/21/2003</u>				
Verbal Plugging:				
Date Permission granted on:				
<u>Rotary x Cable Rig Horn #76</u>				
Total Depth (feet): <u>1298</u>				
Fresh Water Depth (ft.): <u>350'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>574-576, 822-826, 858-862, 974-976, 1006-1007, 1104-1105, 1134-1140</u>				

OPEN FLOW DATA

Producing formation Pocahontas #2 and 3 Seams Pay zone depth (ft) 1104-1140
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure 330 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: John F. Sinclair VP Exploration
Date: 3/11/05

RAI 1300 C

Well: MM-6
Permit Number: 47-081-01300C
District: Trap Hill
County: Raleigh

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Date: 9/23/2004

Well has been completed open hole without stimulation in the Pocahontas #2 and #3 seams

Item Planned Actual Treatment Remarks

Formation	Top	Bottom	Remarks
Clay	0	6	
Sand and Shale	6	324	water at 350'
Sand	324	463	
Shale	463	574	
Coal	574	576	
Sand	576	817	
Shale	817	822	
Coal	822	826	
Shale	826	858	
Coal	858	862	
Shale	862	898	
Sand	898	974	
Coal	974	976	
Shale	976	1006	
Coal	1006	1007	
Sand and Shale	1007	1104	
Coal	1104	1105	
Shale	1105	1134	
Coal	1134	1140	
Sand and Shale	1141	1250	
Redrock	1250		
TD	1298		