



State of West of Cities of	st Virginia nental Prote oil & Gas port of Well	API ection Work	# 47- 081-	01469C	/
Farm name: Southern Land Company (Operator We	ell No <u>: SD</u>	<u>-11C</u>		
Location: Elevation: 1928.74'	Quad	drangle:E	ccles		
District: Clear Fork	Cour	nty: <u>F</u>	Raleigh		
Latitude: <u>2292'</u> Fe Longitude: <u>5463'</u> Fe	eet South of et West of	37 Deg. 5 31 Deg. 17	0 Min. 00 S Min. 30 Se	ec. ec.	
Company: CDX Gas, LLC P.O. Box 609 Pineville, WV 24874 Agent: Gary Charles Inspector: Bryan Harris	Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up Cu.ft.	
Permit Issued: <u>1/17/2008</u> Well Work commenced: <u>4/11/2008</u>					
Well Work completed: 6/13/2008 Verbal plugging	13 3/8"	30'	30'	1 107	
Permission granted on:	9 5/8 "	464'	464'	187	
Rotary x Cable Rig Total depth (ft)1010'.	2 7/8"	751' 862'	751' 862'	160 Hanging	
Fresh water depths (ft) N/A Salt water depths (ft) N/A Is coal being mined in the area (Y/N)? N Coal depths (ft): ************************************				1	
OPEN FLOW DATA					
Producting formation <u>Pocahontas No.2</u>			Pay zone de	epth (ft) <u>802</u>	2
Gas: Initial open flow N/A Mcf/d Final open flow N/A Mcf/d Time of open flow between initial and Static rock pressure psig (surface	final tests: _ ce pressure	Oil:	Initial open Final open hou hou	flow E flow I rs rs	3bl/d Bbl/d
Second Producing formation Pocahonta (ft) Gas: Initial open flow Mcf/d Final open flow Mcf/d Time of open flow between ini Static rock pressure psig (surface		Oil: I tests:) after	Initial open	one depth _ flow flow hours	862' Bbl/d Bbl/d
Third Producing formation Gas: Initial open flow Mcf/d Final open flow Mcf/d Time of open flow between initial Static rock pressure psig (surface)	Oil:	Initial on I tests:	oen flow	depth Bbl/d flow hours	
Note: ON BACK OF THIS FORM, PUT THE FOLLO FRACTURING OR STIMULATING, PHYSICAL CHANGE DETAILED GEOLOGICAL RECORD OF ALL FORMAT WELLBORE.	, ETC. 2) Th	HE WELL LO	G WHICH IS	SASYSTEM	IATICK

Operator: SD-11C API No. 47-081-01469C Location: Raleigh County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc. – N/A Well Log & Geologic Record - Depths from G.L.

	Depth in	Depth in feet			
Lithology	Тор В	ottom			
Casing	0	30			
Sandy Shale	30	150			
Sandstone	150	234			
Shale	234	320			
Sandy Shale	320	390			
Sandstone	390	460			
Sandy Shale	460	490			
Shale	490	515			
Sandy Shale	515	550			
Shale	550	598			
Coal	598	602			
Shale	602	680			
Sandstone	680	750			
Shale	750	770			
Sandy Shale	770	800			
Sandstone	800	850			
Sandy Shale	850	862			
Coal	862	867			
Shale	867	871			
Coal	871	873			
Shale	873	900			
Sandy Shale	900	1010			
TD	1010	186			
		Bist			