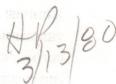


DEPARTMENT OF MINES

Oil and Gas Division DEPT. OF MINES OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION



TO THE DEPARTMENT OF MINES,				
Charleston, W. Va.		DATEN	Merch 6, 19	80
Surface Owner Frank & Edith S	hreve	Company G	M R Inc.	
Address Ellamore, WV				Weston, WV 264
Mineral Owner Lewis Heirs			eve	
Address Weston, NV				Titles
Coal Owner James LaRosa			10.12 2	
Address /120 Buckhannon PK, C]	larksburg, W	District Roar	ing Creek	Elevation 2/3
Coal OperatorNone		Quadranda El	lamore 711	CountyRando
THIS PERMIT MUST BE POSTED AT THE	E WELL SITE			
for drilling	by approved INSI	PECTOR	Dah and Gu	
operations have not commenced by 11-2	A SO	SE NOTIFIED	Robert St	ewert
Mel + + 10	4-80 ADDF	RESS	Jane Lew,	WV
Deputy Director Oil		The State of the same		
Deputy Director - Oil & Gas Division	PHON	E 884-77	782	
GENTLEMEN: The undersigned well operator is entitled to title thereto, (or as the case may be) under a made to Mineral F	to drill upon the abo grant or lease dated Resources. To	ove named farm June 2	or tract of land	for oil and gas, having to by Lewis Heir
GENTLEMEN: The undersigned well operator is entitled to title thereto, (or as the case may be) under a made to Mineral Fig. 1979, in Randolph County, Boots	to drill upon the abordant or lease dated Resources, Income 328	June 2 and recorde	or tract of land 197 or the 11th	day of Dec.
GENTLEMEN: The undersigned well operator is entitled to title thereto, (or as the case may be) under a made to Mineral F 1979, inRandolph County, Box X NEW WELL DRILL OIL AND GAS WELL ORIGINA	to drill upon the abordant or lease dated Resources, Inches 328 DEEPER	June 2 October 12 and recorder 1426 REDRILL FORE JUNE 5	or tract of land 8 197 ed on the 11th	by day of Dec.
GENTLEMEN: The undersigned well operator is entitled to title thereto, (or as the case may be) under a made to Mineral F 1979, inRandolph County, Box X NEW WELL DRILL OIL AND GAS WELL ORIGINA The enclosed plat was prepared by a register have been notified as of the above date. The above named coal owners and/or operate to make by Section 3 of the Code, must be recommended.	grant or lease dated Resources, In ok 328 DEEPER LLY DRILLED BEI ered engineer or lice tor are hereby notified	Dive named farm June 2 100 and recorde Page 426 REDRILL FORE JUNE 5 chased land surveyed that any objects the Department of the Depa	or tract of land 197 and 197 and on the 11th FRAC, 1969.	by day of Dec. TURE OR STIMULATE owners and/or operators to make, or are required
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*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the same is approved.

	PERMIT MUMPE
47-083-0313	

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

		DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT:					
DRILLING CONTRACTOR: (If I		1117 1- Oca	ber				
ADDRESS		ADDRESS P. O. Box	863, Weston, WV				
THE PRIORE		TELEPHONE 269-5898	3				
ESTIMATED DEPTH OF COMPLI	ETED WELL 4900 1450	ROTARY X CABLE TOOLS					
PROPOSED GEOLOGICAL FORM	ATION: FIK BENSON	OR Alexander	or Alexander				
TYPE OF WELL	CAS X C	OMB STORAGE	STORAGE DISPOSAL				
TYPE OF WELL: OIL_			ODOTHER				
TENTATIVE CASING PROGRAM							
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC 1-T.				
20 - 16	l or						
13 - 10							
9 - 5/8	560	560					
8 - 5/8	700		THE PERSON SHIP WAS				
7	SITE	Elew and the managed to	Traily Trail P GHA				
5 ½	2100	3650	460				
4 ½	13.7	50,0	Perf. Top				
2			Perf. Bottom				
Liners	to account the state of a	udate dads now	Perf. Top				
		- American Victoria	Perf. Bottom				
APPROXIMATE FRESH WATER	100	18 200 Date 180 Date	580 FEET				
OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLATO OIL AND/OR GAS WELL OIL AND	L: OF OG - 1, SHOWING ORIGIO 1929, A PERMANENT CED. RIGINALLY DRILLED BEFOR AND ORIGINAL WELL RERIGINALLY DRILLED ON AUMBER, AND PERFORMANCE	INAL PERMIT NUMBER AND TOPY OF THE PLAT AND TOPE JUNE 5, 1929, FIVE (5) CORD. AND/OR AFTER JUNE 5, 1929, BOND.	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 9, FIVE COPIES OG - 1, SHOW-Inspector to be notified twenty-				
807.9							
			Val. 2				
thereof.			issued within ten days of receip				
WAIVER: I the undersigned, Ag this lease have examin	ent forned and place on our mine	Coal Company, Owner maps this proposed well locat	or Operator of the coal under ion.				
We the	Coal Company	have no objections to said w	rell beir 3/19/2024 location 7, Chapter 22 of the West Virgini				
			or Coal Company				
		particulare individuals and all	Official Title				

WELL NO. Lewis #2 RECLAMATION PLAN 1"=2000' Ellamore, WV 7 1/2 min. SCALE QUADRANGLE Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features. 2257 Run Ellamore t Bridge Tall Oaks Roadside Pa Laurel GMR, Inc. PERMIT NO. COMPANY NAME Strader Lamb COUNTY Randolph Roaring Creek DISTRICT Arnold Lamb FARM Not to scale; drawing of all roads, STATEMENT OF RECLAMATION PLAN: locations, ditches, drains, pits, silt traps, etc. The access road will run from Location Lewis-lA and be constructed across a field: to the Shreve Tract. Thence running east of a buried Telephone Cable through woods to: to location. The location will be constructed on bothe the Shreve Tract and the Warren Lamb Tract. The pit will be constructed on: the east end of the location on the Shreve Tract being of adequate size to contain all drilling fluids. A diversion ditch shall: be constructed around the location to divert runoff to silt traps. Upon completion location and pit shall all distrubed areas, be reclaimed by seeding and mulching and fertilized leaving only the necessary area for the operation and Maintenance of the well. 1980 MAR - 7 OIL & GAS DIVISION PI, OF MINES 03/29/2024 This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector. Please indicate () "YES" if the district inspector was present. "I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Title

Rar 313



State of Mest Mirginia

Bepartment of Mines Bil and Gas Bivision

Charleston 25305

ROBERT L. DODD - P. E. DEPUTY DIRECTOR

WALTER N. MILLER DIRECTOR

April 8, 1980

G.M.R. Inc.

P.O. Box 863

Weston, W.Va. 26452

Attn: Wilda Garber

In Re: Checks in lieu of bonds

Dear Ms. Garber:

We are enclosing the following checks in lieu of single bonds to drill wells under permit numbers: RAN-309 and RAN-313....

Check # 1038 dated February 20, 1980 in the amount of \$ 2,500.00 and Check # 1042 dated March 6, 1980 in the amount of \$ 2,500.00..... We have received your Blanket Bond, all future permits will be issued under G.M.R., Inc. only:

Very truly yours,

Robert L. Dodd

RLD/chm

Encl: 2 checks

Ran- 309

1042

G M.R. INC.

P.O. Box 863 Weston, WV 26452

March 6

23-97/1020

\$ 2,500.00

Mest Virginia Dept. of Mines Office of Oil and Gas

Wilda K

Cash in lieu of bond

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL & GAS DIVISION ____

INSPECTOR'S WELL REPORT

Company GMR	we	Hardurge, 40 Sphastal for several residence	CASING AND	DRILLING	Left in Well	PAC	KERS
Address Westo	1	malfinate copyr- pyritin or redit on a manifestación copy	Sise				
Parm FRANK	SHREV	e	16			Kind of Pa	cker
Well No #/			13			Size of	
District Ro ARING CR	eek County RAN	DOIPH	R14				
Drilling commenced			6%			Depth set_	
Orilling completed	Total depth		5 3 16	i		David	
Date shot	Depth of shut		2	1		Perf. botto	กา
nitial open flow	/10ths Water in	Inch	Liners Used			Perf top_	The success was
Open flow after tubing	/10ths Merc. in.	Inch				Perf botto	m
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Dat
lock pressure	lbs	hrs	NAME OF SER	RVICE COMPA	NY		4
Dil	bbls	1st 21 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHE
'resh water	feet	feet	FEET	INCH	IES	FEET	INCHE
alt water	feet	feet	FEET	INCH	IES	FEET	INCHE
Orillers' Names						- Anna Anna	
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1/2 /2011	ReleA	IKA	SIZK	10 10	KM/	000-	000

10-7-80

Robert Stewart

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Well No ..

03/29/2024

Loc		Marian				
Location Amount		Packer SQL Location				
PLUSS USER AND DEPTH PLACED		MENTANCE CONTRACTOR OF THE PROPERTY OF THE PRO	BRIDGES	CASING AND TUBING		
ENGNY-THICKHESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
API	ware the same of t		CANDOLPH.	e K	E CRE	OAKIN
197 117						
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· V FI					-	A STATE OF THE STATE OF
831 001						
Names 133					2	
Control of the Contro	Experience 6.431					
2300%	8.48					

I hereby certify I visited the above well on this date.



State of West Wirginia

Bepartment of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

G M R, Inc. P. O. Box 863 Weston, WV 26452 October 22, 1980

In Re:

PERMIT NO 083-0313

Frank Shreve

WELL NO 1

FARM

DISTRICT Roaring Creek

COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

No Location

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm