

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J. M. Huber #61

API Well No. 47 - 083 - 0324
State County Perm.

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2840' Watershed: Buckhannon River
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer P
Buckhannon, W. Va. 26201

DESIGNATED AGENT Operator
Address _____

OIL & GAS ROYALTY OWNER Equitable Gas Company
Address 420 Blvd. of the Allies,
Pittsburgh, Pa. 15219

COAL OPERATOR _____
Address _____

Acreage 15,379
SURFACE OWNER Coastal Lumber Company
Address Buckhannon
West Virginia 26201
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name J. M. Huber Corporation
Address Maryville
Tennessee 37801
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____
RECEIVED
MAR 25 1980

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, W. Va.
884-7782

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed #28 / lease _____ / other contract _____ / dated 12/1, 1927, to the undersigned well operator from _____

[If said deed, lease, or other contract has been recorded:]

Recorded on 1-6, 1928, in the office of the Clerk of the County Commission of Upshur County, West Virginia, in _____ Book 129 at page 200. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Seneca-Upshur Petroleum, Inc.
Well Operator
By [Signature]
Its Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company

Address P. O. Drawer P
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, BENSON

Estimated depth of completed well, _____ feet Rotary Cable tools _____

Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.

Approximate coal seam depths: NONE Is coal being mined in the area: Yes _____ / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	13					20	20	To SURFACE	Kinis
Fresh water									
Coal									Liners
Intermediate	8 7/8		20	X		720	720	To SURFACE	
Production	4 1/2		10.50	X		3650	3650	900'	Depth set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well **THIS PERMIT MUST BE POSTED AT THE WELL SITE** part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling _____. This permit shall expire if operations have not commenced by 12-9-80.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

Date: _____, 19____

By _____
Its _____

Operator's Well No. J. M. Huber #61
API Well No. 47 - 083 - 0324
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

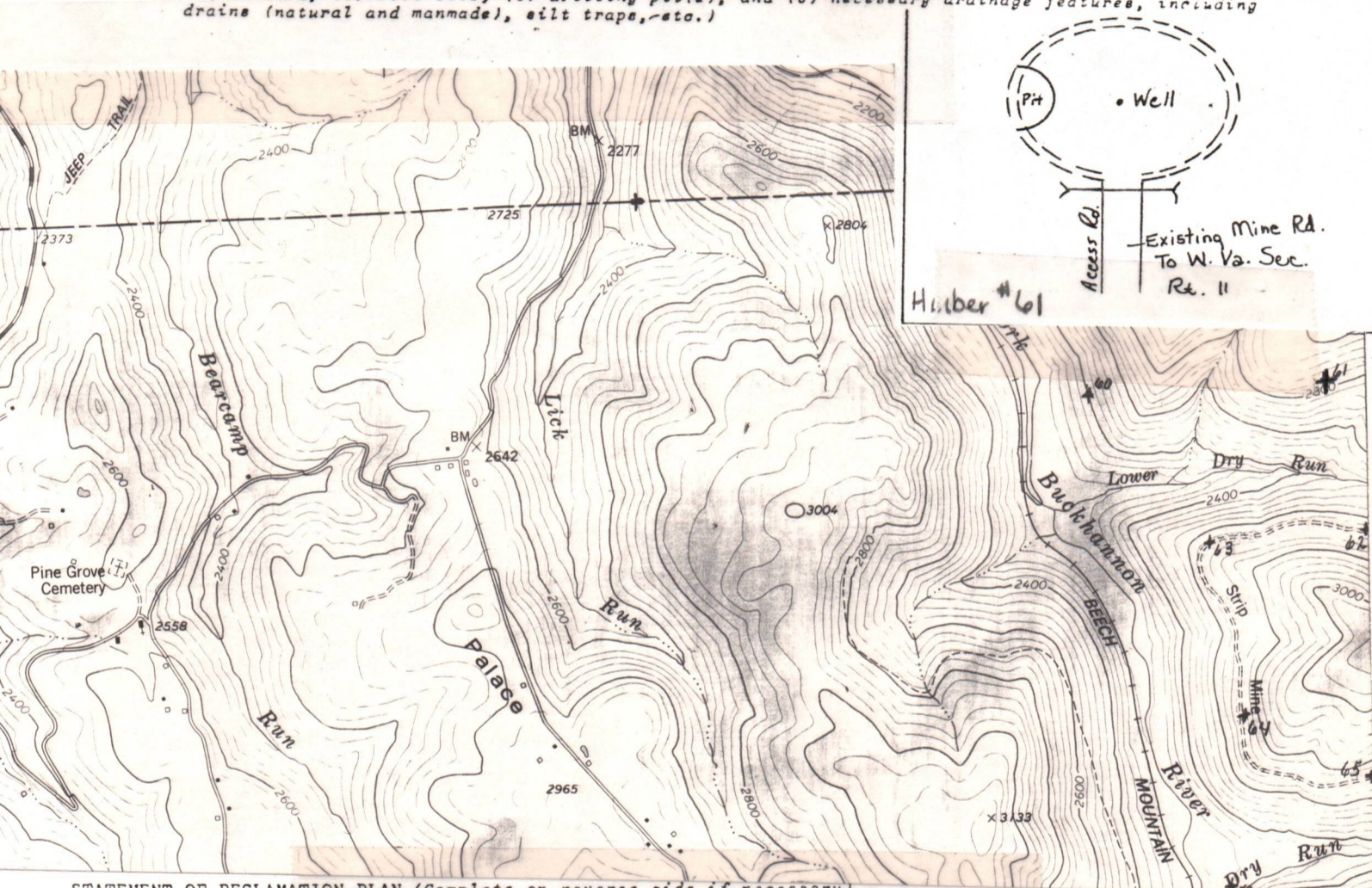
WELL OPERATOR Seneca-Upshur Pet. Co.
Address P. O. Box "P"
Buckhannon, West Virginia

DESIGNATED AGENT Joseph Hager
Address P. O. Box "P"
Buckhannon, W. Va. 26201

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has / has not X / been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. The cut area will be seeded, fertilized and mulched as needed.

RECEIVED

MAR 25 1980

OIL & GAS DIVISION
DEPT. OF MINES

Seneca-Upshur Petroleum, Inc.
Well Operator

03/22/2024

By Joseph Hager
Its Vice President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-17-80, 19

FORM IV-35
(Obverse)

Operator's
Well No. J.M. HUBER #61

[08-78]

WELL OPERATOR'S REPORT
OF

API Well No. 47-083-03
State County Perm

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 2840 Watershed: BUCKHANNON RIVER
District: MIDDLE FORK County: RANDOLPH Quadrangle: PICKENS

WELL OPERATOR SENECA-UPSHUR PETROLEUM DESIGNATED AGENT SAME
Address P.O. BOX P Address _____
BUCKHANNON WV 26201

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate X
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

PERMIT ISSUED ON 2-9, 19 80 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name ROBERT STEWART
Address JANE LEW WV
304 884 7782

GEOLOGICAL TARGET FORMATION: BENSON Depth 3172 feet
Depth of completed well, 3434 feet Rotary X / Cable Tools ___
Water strata depth: Fresh, 67 feet; salt, ___ feet.
Coal seam depths: _____ Is coal being mined in the area? NO
Work was commenced 9-29, 19 80, and completed 10-5, 19 80

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	<u>16</u>				<u>X</u>	<u>19</u>	<u>19</u>	<u>10 SACKS</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>		<u>20.</u>	<u>X</u>		<u>823</u>	<u>823</u>	<u>220 SACKS</u>	<u>TO SURFACE</u>
Production	<u>4 1/2</u>		<u>10.5</u>	<u>X</u>			<u>3294</u>	<u>360 SACKS</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OPEN FLOW DATA

Producing formation BENSON Marginal Pay zone depth 3172 feet
Gas: Initial open flow, TRACE Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, 520 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, 483 psig (surface measurement) after 24 hours 03/22/2024

[If applicable due to multiple completion--]

Second producing formation FIFTH Pay zone depth 1643 feet
Gas: Initial open flow, TRACE Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, 520 Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, 24 hours
Static rock pressure, 483 psig (surface measurement) after 24 hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECORDED
OCT - 1 1980

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0324

Oil or Gas Well GAS
(KIND)

Company <u>SeneCA-UPSHUR</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>BUCK HANNON</u>	Size			
Firm <u>COASTAL LUMBER</u>	16			Kind of Packer
Well No. <u>HUBER # 61</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>9-29-80</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 1/4			
Date shot _____ Depth of shot _____	5 3/16			Perf top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf top
Volume _____ Cu. Ft.	Casing Cemented _____ SIZE _____ No. FT. _____ Date _____			Perf bottom
Block pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names LITTLE SWISS RIG-1

Remarks:

Move RIG SPUD

9-29-80

03/22/2024
Robert Stewart

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____

COMPANY _____ ADDRESS _____

DISTRICT _____ COUNTY _____

Plugging Material Used _____

Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Inspector's Name: _____

Signature: _____

I hereby certify I visited the above well on this date.

03/22/2024

APR 20 1981

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Seneca-Upshur Petroleum, Inc.

010923

FIRST PURCHASER:

Equitable Gas Company

005939

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
80-11-18 - 102-083 = 0324
 Use Above File Number on all Communications
 Relating to Determination of this Well

Computer OK.
map OK

Wells 597-1689
Qualifies for 5th sand ¹⁷²⁰ are Benson
only
J. E. Haggerty

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 7.041.0 C

2. IV-1 Agent Joseph G. Hager

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production years

8. IV-40 90 day Production Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey Logs Geological Charts

Structure Map 1: 4000 Map Well Tabulations
Gas Analyses Isopach

(5) Date commenced: 9-29-80 Date completed 10-5-80 Deepened

(5) Production Depth: 3172, 1643

(5) Production Formation: ~~Benson~~, Fifth

(5) Final Open Flow: 520 mcf/d

(5) After Frac. R. P. 483# 24 hrs.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production:

(8) Avg. Daily Gas from 90-day ending w/1-120 days

(8) Line Pressure: PSIG from Daily Rep

(5) Oil Production: From Completion Report

-17. Does lease inventory indicate enhanced recovery being done NO

-17. Is affidavit signed? Notarized? 03/22/2024

Does official well record with the Department confirm the submitted information? yes

Additional information Does computer program confirm?

Determination Objected to By Whom?

TS

DATE November 17, 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's J. M. Huber #61
Well No. _____
API Well No: 47 - 083 - 0324
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE RESERVOIR WELL
NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
ADDRESS P. O. Drawer P
Buckhannon, W. Va. 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc. LOCATION: Elevation 2840'
ADDRESS P.O. Drawer P Watershed Buckhannon River
Buckhannon, W. Va. 26201 Dist Middle Fork County Randolph Quad Pickens
GAS PURCHASER Equitable Gas Company Gas Purchase Contract No. 6640
ADDRESS 420 Blvd of the Allies Meter Chart Code 243240 212598 01000
Pittsburgh, Pa. 15219 Date of Contract 8/16/75
* * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. VA. Department of Mines Records and Maps
Consolidated Supply Maps
Equitable Gas Maps
No Other pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.

03/22/2024

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes ___ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information


- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes ___ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes ___ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ___ No X.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes ___ No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

AFFIDAVIT

I, Joseph G. Hager, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.



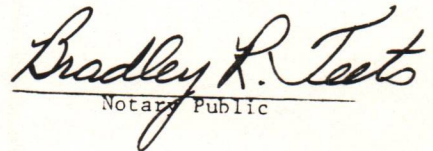
STATE OF WEST VIRGINIA,
COUNTY OF Upshur, TO WIT:

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the 17th day of November, 1980, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 17th day of November, 1980.

My term of office expires on the 6th day of June, 1988.

[NOTARIAL SEAL]


Notary Public

03/22/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

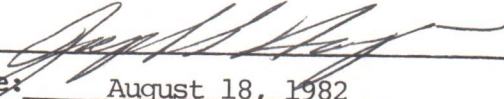
DATE: 11/12/80
 FRESH WATER: 1110 BBLs.
 SAND: 110,000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surf Clay			0	15	T.D.
Sand			15	198	
Sand & Shale			198	349	
Red Rock & Shale			349	648	
Sand & Shale			648	907	
Big Lime			907	970	
Big Injun			970	998	
Sand & Shale			998	1162	
Gantz			1162	1200	
Sand & Shale			1200	1554	
Fourth Sand			1554	1580	
Sand & Shale			1580	1639	
Fifth Sand			1639	1670	
Sand & Shale			1670	1684	
Bayard			1684	1710	
Sand & Shale			1710	3026	
Riley			3026	3058	
Sand & Shale			3058	3172	
Benson			3172	3196	
Sand & Shale			3196	3434	

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc.
Well Operator

By: 
 Date: August 18, 1982

03/22/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED



AUG 20 1982

OIL AND GAS DIVISION
WEST VIRGINIA DEPARTMENT OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

Date August 18, 1982
Operator's Well No. J.M. Huber #61
Farm
API No. 47 - 083 - 0324

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)
LOCATION: Elevation: 2840' Watershed Buckhannon River District: Middle Fork County Randolph Quadrangle Pickens

COMPANY Seneca-Upsur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201
DESIGNATED AGENT Seneca-Upsur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201

SURFACE OWNER Coastal Lumber Company
ADDRESS Buckhannon, WV 26201

MINERAL RIGHTS OWNER Ecutable Gas Company
ADDRESS 420 Blvd. of the Allies, Pittsburgh, PA

OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
ADDRESS Jane Lew, WV

PERMIT ISSUED 2/9/80
DRILLING COMMENCED 9/29/80
DRILLING COMPLETED 10/5/80

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED ON

Casing	Used in	Left	in Well	Cu. Ft.
Size 20-16	Cond.	19	19	10
13-10"				
9 5/8				
8 5/8	823	823		220
7				
5 1/2				
4 1/2	3294			360
3				
2				
Liners used				

GEOLOGICAL TARGET FORMATION Benson
Depth of completed well 3434 feet Rotary X / Cable Tools
Water strata depth: Fresh 67 feet; Salt
Coal seam depths: Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Fifth Sand
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 520 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 483 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Second producing formation Benson
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 520 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 483 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE: 11-12-80
 WATER: 1110 BBLs
 SAND: 110,000 # 20/40 + 80/100

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas.
Surf Clay			-0-	15	
Sand			15	17	
Sand			17	20	
Sand			20	198	
Sand & Shale			198	349	
Red Rock & Shale			349	648	
Sand & Shale			648	748	
Big Lime			748	1048	
Injun Sand			1048	1083	
Sand & Shale			1083	1952	
Sand & Shale			1952	3455	TD

(Attach separate sheets to complete as necessary)

SENEZA-UPSHUR PETROLEUM CORP.
Well Operator

By Joseph Goy
Its VICE PRESIDENT 03/22/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

January 25, 1982

WALTER N. MILLER
DIRECTOR

Senecca-Upshur Petroleum, Inc.
P. O. Drawer P
Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0324	Coastal Lumber Co. #J.M.Huber 61	Middle Fork
RAN-0325	Coastal Lumber Co. #J.M.Huber 62	Middle Fork
RAN-0329	Coastal Lumber Co. #J.M.Huber 63	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

FERC-121

RECEIVED
NOV 18 1980

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47-083 2-0324 - 0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	4 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc. Name P. O. Drawer P Street Buckhannon, City		W. Va. State	26201 Zip Code Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Fork Field Name Randolph County			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. M. Huber #61			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	5th Sand Only			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company Name		005939 Buyer Code	
(b) Date of the contract:	08 16 75 Mo. Day Yr.			
(c) Estimated total annual production from the well:	12 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU 1.593	-.127	-. - - -	1.720
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU 2.610	-.209	-. - - -	2.818
9.0 Person responsible for this application:	Joseph G. Hager Name Signature 11/17/80 Date Application is Completed			
Agency Use Only	Vice President Title 304-472-6396 Phone Number			
Date Received by Juris. Agency	NOV 18 1980			
Date Received by FERC	03/22/2024			