FORM	IV-2
(Obve	rse)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

	March	24
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Operator's				
Well No.	J.	Μ.	Huber	#62

[08-78]	011 110	GAS WELL PE	DMIM AD	DT T 1 M F C 1	Uperato Well No	J. M. Hul	er #62
	OIL AND	(A) WELL I'E.	MHIT A:	li i cMi. ' n	API Wel	1 No. <u>47</u> - 08	-032
WELL TYPE: O	oil/ Gas <u>X</u> _/					State Cou	nty Per:
(	If "Gas", Production $X/$	Undergroun	d stora	r,e/	Deep/	Shallow X	/)
	levation: 2650'						
D	istrict: Middle Fork	County: Ran	ndolph	Q.	uadrangle: _	Pickens	
WELL OPERATOR	Seneca-Upshur Petroleum, P. O. Drawer P		DEST		ENT Operato		
	Buckhannon, W. Va. 26201			Address			1 2
OIL & GAS ROYALTY OWNER	Equitable Gas Company		COAL	OPERATOR			
Address	420 Blvd. of the Allies,						
	Pittsburgh, Pa. 15219					1 10	
Acreage	15,379					ATION ON RECORD	:
	Coastal Lumber Company Buckhannon		Name		. Huber Cor		
	Buckhannon West Virginia 26201				Maryville Tennessee		
Acreage			Name				
FIELD SALE (11	F MADE) TO:				•		
					S	are the state of the	
					ITH DECLARAT	ON ON RECORD:	
- OII, & GAS INSE	PECTOR TO BE NOTIFIED	-	Name	Addmong	MAR 2	5 1980	
	D.1			Address _			
	Jane Lew, W. Va.				OIL & GA	AS DIV JON	
Address _	884–7782				DEPT.	OF MINES	
The	undersigned well operator i	g ontitled t		t = 0 = = -			
	a deed #28 / lease						
undersigned we	ell operator from					*	
	lease, or other contract h						
	1-6 , 1928 , in			lerk of t	the County Co	ommission of Un	shur
	irginia, inB						
	WORK: Drill X / Drill de						
	Plug off old formati					<u>A</u>	

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lesseon or before the day of the mailing or delivery of this Permit Application to the  $De\frac{03/22}{2024}$  ines a Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Other physical change in well (specify)

Seneca-Upshur Petroleum, Inc.

Well Operator

### PROPOSED WORK ORDER

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETED.

Addr	ess P.O. Draw		_		
		n, W. Va. 26201			
LOGICAL TARGET FORMATION,	Bon	STN			
Estimated depth of completed w	011,	feet Ro	tary X	http://la_	,
Approximate water strata depth	s: Fresh,	feet; salt,	30		
Approximate coal seam depths:	puns & Is	coal being mine	d in the are	a: Yes/	NO
NG AND GUBING PROGRAM					
NG OR SPECIFICATIONS	<b>V</b> FOOTAGE	INTERVALS   C	EMENT FILL-U	P <b>∥</b> PA⊃	בפטע
NG TYPE - Weight Size Grade per ft New	1 .	1	OR SACKS	1	
uctor 13	20		TO SURFACE		
h water			75,710		3
				Since	
rmediate 838	525	525	no JURGAL	1	
uction 42			900'		
ng			,		
rs				Performion	s:
				Top	Bot*or
	1 11	1 11			
					0.5
: Regulation 7.08 of the Depar Form IV-2 must be filed with	the Department, ac	ecompanied by (i	) a plat in	the form pres	onibe!
Form IV-2 must be filed with by Regulation 11, (ii) a bond thereof the other security a applicable to the reclamation previously paid on the same of the consent required by Code 200 feet of the proposed well.  A separate Form IV-where fracturing or stimulati	the Department, and I in one of the for I lowed by Code § 25 a required by Code § 28-4-8a from the 2 shall not be required to be part of the state o	recompanied by (irms prescribed b) (1-4-2, (iii) For § 22-4-12b and For de by Gode § 2 owner of any wall uired for fractuf the work for w	) a plat in y Regulation m IV-9, "Rac Regulation 2 2-4-12a, and ter well or which a permi	the form pres 12, or in li lamation Plan 3, (iv) unles (n) if appli decling with	eribel  ", s  "i, s
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J. M. Huber #62

47 - 083 -

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	RECLAMATIO	ON PLAN					
WELL OPERATOR	Seneca-Upshur Pet. Co.	DESIGNATED AGENT	Joseph Hager				
Address	P. O. Box "P"	Address	P. O. Box "P"				
	Buckhannon, West Virginia		Buckhannon, W. Va. 26201				
the manner se	_		istrict oil and gas inspector.				
COURT	e and show the (1) well location, (2) ucted, (4) well site, (5) drilling pin (natural and manmade), eilt traps, es	(a) and (6) necessary	, (3) access road to be my drainage features, including				
24	BM 2277	300	(PH) Well .)				
	2725	R2804	No. of Prince Pr				
8 1 1			Huber 62				
Bearcamp	BMX Liek		2000				
		3004	Lower Dry Run 2400				
2558		5	2400 BE 100 CO				

STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. cut area will be seeded, fertilized and mulched as needed.

MAR 2 5 1980

OIL & GAS DIVISION DEPT. OF MINES Seneca-Upshur Petroleum, Inc.

03/22/2024

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's

Date 12-1-80

Bb1/d

FORM IV-35 (Obverse)

F00 71	,				WELL OPERATION	Did name	We	11 lio. J.M. HUBER #6
[08-78	) j	ORILLING	l FRA	ocurs -	OF AND COD	R'S REPORT	API	Wel No. 47 663-032 State County
			1 1 IAM	OTUNE	AND/OR STI	MULATING, OR	PHYSICAL CHAN	GE State County
WELL TYPE:	011 /	Gas	X/	T.10	ulid Intestit	u/ Was		
	(If "Gas"	. Produ	ction	, 22	' Wala	1/ Wast	te Disposal	1
LOCATION:	Elevation	. 7	1 501		Undergrour	nd storage	_/ Deep	
		046	000		watershed:	63UCK 4001	Amal DI	111-0 :
		77.00	IOKV	-	county: RA	MAJOCUM	Quadrangle	PICKETUS
WELL OPERATO	R SENEZ	a-UPSH	VR F	2573	octrus	DESIGNATED		
Address	P.O. 35.	XP				DESTINATED	AGENT SAM	TE
	BUCKH	ANNO	v a	N 2	6201	Addre	SS	
					W- 100 PM			
PERMITTED WOF	RK: Drill	X	Conve	ert _	_/ Drill de	eper / F	Redrill /	Practure or stimulate
	Plug	off old	forma	tion	/ Perfo	orate new form	notice .	rracture or stimulate
	Other	physics	al cha	inge i	n well (speci	fy)	macron/	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
PERMIT ISSUED	ON	4-9	7		Cd			
				_	Contract of the Party of the Pa	OIL & GAS	NSPECTOR FOR	THIS WORK:
(IF APPLICABL CONTINUO	US PROGRES	STON DE	OM DD	TTTTTN	0 00	Name ROO	CRT ST	ZWART
The second second	VERBAL	PERMIS	SION	OBTAI	NED		s 884-	
ana.		, 19_	-					
GEOLOGICAL TA	RGET FORMA	TION: _	A	LEXA	MIGUR			
				-	_ reec R	otary /	Cable Tools	3/70 Feet
301	ata depth	res	h, 20	o/ fe	et: salt	Cook		
Coal seam	depths:				Is coal b	eine mined i		
Work was	commenced	10	-20	-80	10	ering mined in	the area?	20
						and complete	10-2°	7-80, 19
CASING AND TUB	ING PROGRA	AM						
CASING OR TUBING TYPE	SPEC	CIFICATI	ONS		I FOOTAGE	INTERVALS		
S:	ize Grade	Weight	New	Used			CEMENT FILL OR SACKS	-UP PACKERS
Conductor /	6"			X	18	Left in well	11	t)
Fresh water					10	18	10	Kinds
Coal	1							
Intermediate 8	70"	20.	X		0.15			Sizes
	ź"	10.5	-		915	915	260	
Tubing		10.0	X			3846	500	Depths set
Liners								
Liners			-					Pontanati
								Perforations:
			-					Top Bottom
OPEN FLOW DATA				-		Н.		
Producing f	ormation _	Atto	AND	DER	PIPTH		Pay zone dent	hfeet
			,		PICI/A	17 · T-14 1 - 7		
I	Final open	flow,	30	23	_Mcf/d	Final on	en flor	Bb1/d
		. oben	TTOM	perme	en initial a	nd final took	_	U3/ZZ/ZUZ4
Static	rock pres	sure,	560	psi	g (surface	easurement) a	hour	s
[If applicab	le due to	multin	le com	n1 o+:	on1	asurement) a	iter <b>24</b> ho	urs shut in
Second produ	cing forms	ation	97.00	AI	vn j			
Gas: T	nitial one	n flow	1-01	,	Mcf/d O1	F	ay zone depti	3250, 3742 feet
	other obe	II I TOW,	1 2		Mcf/d Ot	7 · T-444 · 3		

Final open flow, 120 Mcf/d Final open flow, Time of open flow between initial and final tests, \_\_\_\_ hours Static rock pressure, \_\_\_\_\_ psig (surface measurement) after\_\_\_\_ hours shut in

Gas: Initial open flow, \_\_\_\_Mcf/d Oil: Initial open flow, \_\_\_\_Bbl/d

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 

DATE:

11/20/80

FRESH WATER:

917 BBLS.

SAND:

110,000#

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale Sand & Shale Red Rock & Shale Sand & Shale Blue Monday Big Lime Big Injun Sand & Shale Gantz Sand & Shale Fourth Sand Sand & Shale Fifth Sand Sand & Shale Bayard Sand & Shale Riley Sand & Shale Benson Sand & Shale Alexander Sand & Shale	0 145 207 252 732 946 1016 1050 1278 1312 1598 1626 1684 1719 1856 1898 3094 3120 3238 3260 3990 4022	50 145 207 252 732 946 1016 1050 1278 1312 1598 1626 1684 1719 1856 1898 3094 3120 3238 3260 3990 4022 3920	T.D.

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Well Operator

1982

03/22/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."

#### STATE OF WEST VINGINIA

# DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 083-032	-5				Oil st	Ga: Well C	45
Company SevecA	UPSHI	IR	CASING AND	DEILLING .	Leftin	PAC	KERS
Address Buck,	HANNO.	V	Size	!			
COASTA/	LUMBE	2R	16			Kind of Pa	ckcr
Well No # 6	2		13			C:1	-
Matrie MIDDle For	ZK_County K	ANDOIPH	-				
Drilling commenced 10	7-20-8	0	6 %			Dopth set_	
Drilling completed			1	<u> </u>		I a second	
Date shot	Depth of shot			!		Perf. top	
Initial open flow	/10ths Wat	er inInch	Liners Used			1	
Open flow after tubing	/10ths Merc	inInch				Perf bette	m
Volue	. 1	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Hock pressure	lbs	hrs	NAME OF SE	RVICE COMPA	NY		
Oil	bb	la., 1st 21 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCH	ES	FEET	INCHES
Salt water	feet	feet	FEET	INCH	ES	FEET	INCHES
Drillers' Names 217	The St	11155	Ri6-16	<b>3</b>			
ANDINES AND					DEC	ERWI	GM .
Remarks: Move Rie	1 SP.	D					5
MOVE FILE	, 010				OCT.	2.4 1980	

OIL & GAS DIVISION
DEPT. OF MINES

Robert Stewart 511

10-20-80

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

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		and an experience of the second and	ADDRESS	THE OWNER WHEN THE PROPERTY OF		
		DISTRICT.		COUNTY		
ling Muterial Used		emakodas Strandistangarin, e.e. do rennestating missok obesigna				
Loc	stion	Amount	Packer	Location		
PLUGE USED A	NO DEPTH PLACED		BRIDGES		G AND TU	
CSMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	POSSO AND COR					1000
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reportance of such soft source of the property of the source of	Europe Anna Anna Anna Anna Anna Anna Anna Ann					A
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2311 XX.L						
PARTIES THE						
238 KYL TRE				-70		
PROPERTY OF THE PROPERTY OF TH	technologica and Scholicky responsible and some					

I hereby certify I visited the above well on this date.

### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



DEC 1 8 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

### INSPECTOR'S WELL REPORT

Permit No. 085-03	520				Oil o	Gas Well	OH3
Company Sevec A	UPSHUR		CASING AND TUBING	USED IN DRILLING	LEFT IN	P.	ACKERS
Address Buck	KHANNO		Size				
Farm COASTA	1 LunB	eR	16			Kind of l	Packer
Well No. # 6	2		13			Size of	and the same of th
District MIDDLE FO	RK County	ANDOIPH	81/4			Size of	
Drilling commenced	10-20-8	e	6%			Depth se	t
Drilling completed	Total dept	.h	5 3/16			Perf. ton	(-)
Date shot	Depth of shot.		2				tom
Initial open flow	/10ths Wate	er inInch	Liners Used				
Open flow after tubing	/10ths Merc	. inInch				Perf. bot	tom
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		~
0:1	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCI	HES	FEET	INCHES
Drillers' Names							
Remarks:	- 7 1						

O.K. To Release

Robert Stewart

12-16-81

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No							
COMPANY			ADDRESS				
FARMDISTRICTCOUNTY							
Filling Material Used							
Liner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	rosi	
Statut Barbar Caramera						Z/25.	
and the contract the second			A Commence of the Commence of				
						111 No. 12 7 - 1	
the second of th			Chemistra Alexandre			6 mg 7 mg	
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	216,437.60					eou sa super a	
7							
Orillers' Names							
Manes Names							
Remarks:						and the second second	



# State of Mest Birginia Peparlment of Mines Gil and Gas Pivision

Charleston 25305

WALTER N. MILLER DIRECTOR

January 25, 1982

Senecca-Upshur Petroleum, Inc. P. O. Drawer P Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.	FARM AND WELL NO.	DISTRICT
RAN-0324	Coastal Lumber Co. #J.M.Huber 61	Middle Fork
> RAN-0325	Coastal Lumber Co. #J.M.Huber 62	Middle Fork
RAN-0329	Coastal Lumber Co. #J.M.Huber 63	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Fred Burdette

	FERC-121 PUBGES VIII						
1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0325-0000						
<ol> <li>Type of determination being sought: (Use the codes found on the front of this form.)</li> </ol>	102 4 Category Code OH & GAS CH						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	DEPT. OF MINES						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc.  Name P. O. Drawer "P"  Street Buckhannon, W. VA. 26201 City State Zip Code						
5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)	Middle Fork Field Name Randolph County  W. Va.						
(b) For OCS wells:	Area Name Block Number						
	Date of Lease:  Mo. Day Yr. OCS Lease Number						
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. M. Huber #62						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company 005939 Name Buyer Code						
(b) Date of the contract:	0 8 11 16 17 15 1 Mo. Day Yr.						
(c) Estimated annual production:	MMcf.						
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]						
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.247155 2.103						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.440211 2.851						
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  DEC 5 1980  Date Received by FERC	Seneca-Upshur Petroleum, Inc. Vice President Name Signeture 304-472-6396						
Date Received by 1 2110	12/2/80 Date Application is Completed  Phone Number  FT7900806/2-2						

ICIPANTS:  DATE:  MAY 71981  BUYER-SELLER COD	Ε
LOPERATOR: Seneca Upshur Petroleum Compeny	Profes
EST PURCHASER: Equitable Gas Company 005939	
TER:	-
WELL DETERMINATION FILE NUMBER  ALL COMPLETES DATE OF US 30243 /- 15-79  ALL C	
Jon Above File Number on all Communications  Lucalifies Following	
Usn Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 / Items not completed - Line No. 20+9.6 C	
2. IV-1 Agent / Joseph G. Hayer	
3. IV-2 Well Permit /	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio	
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed	
28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tabulations  Gas Analyses 1 sop *ch 1	_
5) Date commenced: 10-20-86 Date completed 10-27-80 Deepened	
5) Production Depth: 3250-3742	_
5) Production Formation: F:fth, Alexander	
5) Final Open Flow: 120 mcf	
5) After Frac. R. P. 560# 24 hrs.	_
6) Other Gas Test:	_
7) Avg. Daily Gas from Annual Production:	_
8) Avg. Daily Gas from 90-day ending w/1-120 days	_
8) Line Pressure: PSIG from Daily Repo	ort
5) Oil Production: From Completion Report	_
7. Does lease inventory indicate enhanced recovery being done	_
7. Is affidavit signed? Notarized? / Notarized?	_
official well record with the Department confirm the submitted information?	_
tional information Does computer program confirm?	_
Determination Objected to By Whom?	

0	R	M	I	V	un	5	3	W	C	
	2									

	DATE December 2 , 19 80
STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION AP	Operator's Well No. J. M. Huber #62  I Well No: 47 - 083 - 0325 State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

	DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
	ADDRESS P. O. Drawer "P"
	Buckhannon, West Virginia 26201
ADDRESS P. O. Drawer "P"  Buckhannon, West Virginia 26201	Inc.LOCATION: Elevation 2650'  Watershed Buckhannon River  Dist Middle, F6rkety Randolph Quad Pickens
GAS PURCHASER Equitable Gas Company ADDRESS 420 Blvd. of the Allies Pittsburgh, Pa. 15219	Gas Purchaser Jontract No. 6640  Meter Chart Code 243250 212598 01000  Date of Contract 8/16/75

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps Consolidated Supply Maps Equitable Supply Maps No Other Pipeline in Area

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur has the only facilities in the area.

FORM IV-35 (Reverse)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

HYDROLIC FARE:

DATE:

11-20-80

FRESH WATER!

917 BBLS

JAND:

110,000 #

WELL LOG

		F. a			
FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, cil and gas
Sand & Shale			0	18	
Sand & Shale			18	50	
Sand			50	145	
Sand & Shale			145	207	
			207	252	
Red Rock & Shale Sand & Shale			252	547	
Sand & Shale			547	732	
B. Monday			732	776	
Big Lime			776	885	
Big Lime			885	930	
Big Lime			930	971	
Injun Sand			971	1248	
Sand & Shale			1248	1866	
Sand & Shale			1866	2176	
Sand & Shale			2176	3246	
Benson Sand			3246	3391	
Sand & Shale			3391	3650	
Sand & Shale			3650	4131	
Sand & Shale			4131	4683	TD
	The state of the s				

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum Company Well Operator

Ву Vice President

03/22/2024

Regulation 2.02(i) provides as follows: NOTE:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."