

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J. M. Huber #62

API Well No. 47 - 083 - 0325
State County Perm

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2650' Watershed: Buckhannon River
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer P
Buckhannon, W. Va. 26201

DESIGNATED AGENT Operator
Address _____

OIL & GAS ROYALTY OWNER Equitable Gas Company
Address 420 Blvd. of the Allies,
Pittsburgh, Pa. 15219
Acreage 15,379

COAL OPERATOR _____
Address _____

SURFACE OWNER Coastal Lumber Company
Address Buckhannon
West Virginia 26201
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name J. M. Huber Corporation
Address Maryville
Tennessee 37801
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address MAR 25 1980

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, W. Va.
884-7782

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed #28 / lease / other contract / dated 12/1, 1927, to the undersigned well operator from _____

[If said deed, lease, or other contract has been recorded:]

Recorded on 1-6, 1928, in the office of the Clerk of the County Commission of Upshur County, West Virginia, in _____ Book 129 at page 200. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Seneca-Upshur Petroleum, Inc.
Well Operator

By [Signature]
Its Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-25 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company
Address P. O. Drawer P
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, BENSON

Estimated depth of completed well, _____ feet Rotary Cable tools _____
Approximate water strata depths: Fresh, _____ feet; salt, 530 feet.
Approximate coal seam depths: none Is coal being mined in the area? Yes _____ / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	13					20	20	TO SURFACE	Kings
Fresh water									
Coal									lines
Intermediate	8 5/8					525	525	TO SURFACE	
Production	4 1/2						3500	900'	Depth set
Tubing									
Liners									Perforations: Top: _____ Bottom: _____

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and **THIS PERMIT MUST BE POSTED AT THE WELL SITE** in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-9-80.

[Signature]

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

Date: _____, 19____

By _____
Its _____

Operator's Well No. J. M. Huber #62
API Well No. 47 - 083 - 0325
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

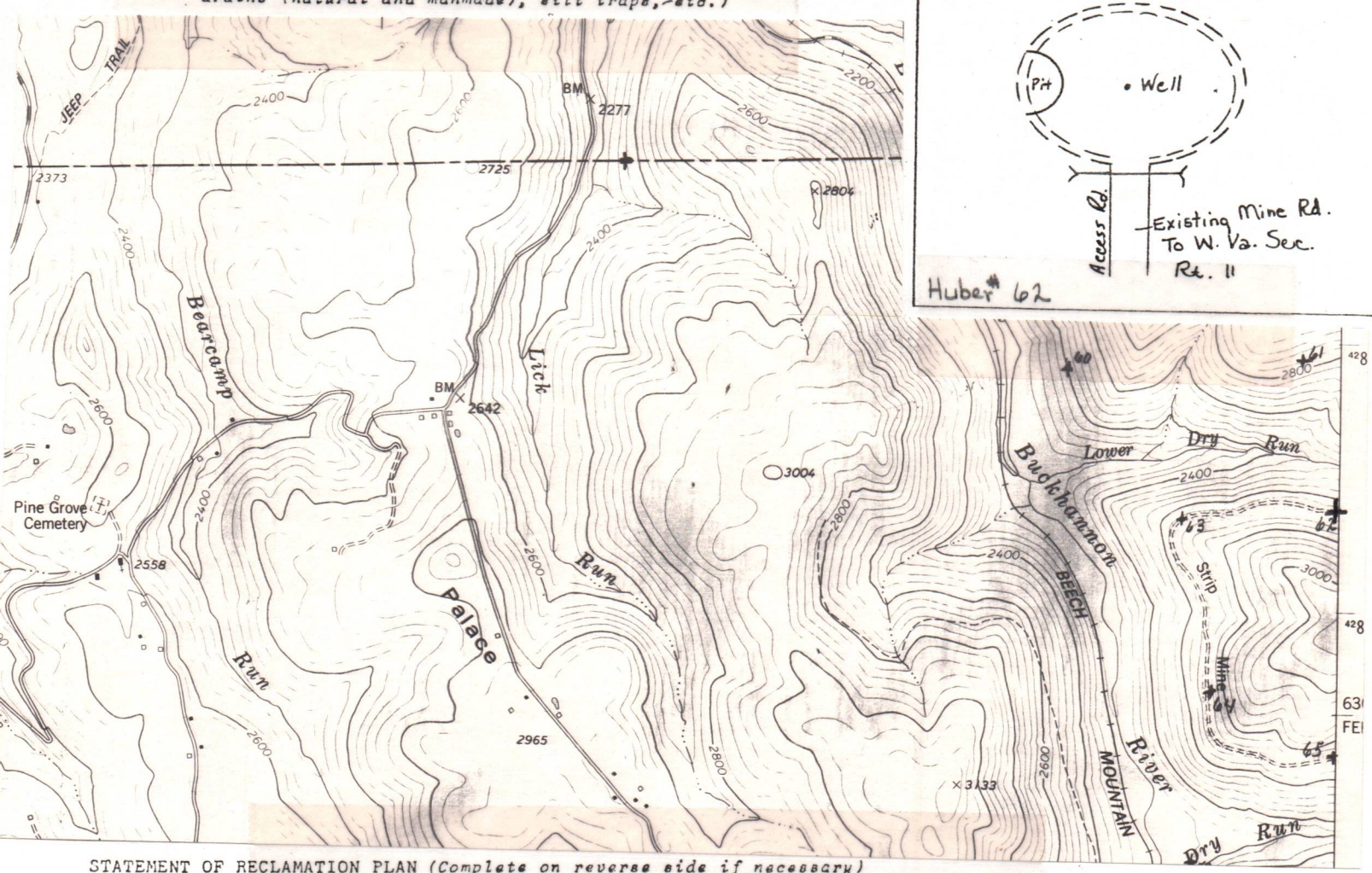
WELL OPERATOR Seneca-Upshur Pet. Co.
Address P. O. Box "P"
Buckhannon, West Virginia

DESIGNATED AGENT Joseph Hager
Address P. O. Box "P"
Buckhannon, W. Va. 26201

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has has not been reviewed with the district oil and gas inspector.

SKETCH: (Locate and show the (1) well location, (2) existing access road, (3) access road to be constructed, (4) well site, (5) drilling pit(s), and (6) necessary drainage features, including drains (natural and manmade), silt traps, etc.)



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. The cut area will be seeded, fertilized and mulched as needed.

RECEIVED
MAR 25 1980

OIL & GAS DIVISION
DEPT. OF MINES

Seneca-Upshur Petroleum, Inc.
Well Operator

By Joseph Hager
Its Vice President

03/22/2024

Date: 12-1-80

Operator's
Well No. J.M. HUBER #62

[08-78,

WELL OPERATOR'S REPORT

API Well No. 47 683-0325
State County PA

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 2650 Watershed: BUCKHANNON RIVER
District: MIDDLE FORK County: RAUDOLPH Quadrangle: PICKENS

WELL OPERATOR SENEZA-UPSHUR PETROLOGUM
Address P.O. BOX P
BUCKHANNON WV 26201

DESIGNATED AGENT SAME
Address _____

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON 4-9, 19 80

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

Name ROBERT STEWART

Address 884-7782

JANE WEN WV

GEOLOGICAL TARGET FORMATION: ALEXANDER Depth 3740 feet

Depth of completed well, 3920 feet Rotary / Cable Tools _____

Water strata depth: Fresh, 207 feet; salt, _____ feet.

Coal seam depths: _____ Is coal being mined in the area? NO

Work was commenced 10-20-80, 19____, and completed 10-27-80, 19____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	16"				X	18	18	10	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 7/8"		20.	X		915	915	260	
Production	4 1/2"		10.5	X			3866	500	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OPEN FLOW DATA

Producing formation ALEXANDER FIFTH Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, 303 Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, 560 psig (surface measurement) after 24 hours shut in

[If applicable due to multiple completion--]

Second producing formation ALEXANDER Pay zone depth 3250, 3742 feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, 120 Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

03/22/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE: 11/20/80
 FRESH WATER: 917 BBLs.
 SAND: 110,000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	50	
Sand			50	145	
Sand & Shale			145	207	
Red Rock & Shale			207	252	
Sand & Shale			252	732	
Blue Monday			732	946	
Big Lime			946	1016	
Big Injun			1016	1050	
Sand & Shale			1050	1278	
Gantz			1278	1312	
Sand & Shale			1312	1598	
Fourth Sand			1598	1626	
Sand & Shale			1626	1684	
Fifth Sand			1684	1719	
Sand & Shale			1719	1856	
Bayard			1856	1898	
Sand & Shale			1898	3094	
Riley			3094	3120	
Sand & Shale			3120	3238	
Benson			3238	3260	
Sand & Shale			3260	3990	
Alexander			3990	4022	
Sand & Shale			4022	3920	T.D.

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc.
Well Operator

By: 
 Date: August 18, 1982 03/22/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0325

Oil or Gas Well GAS
(KIND)

Company <u>Seneca UPSHUR</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Buck Hannon</u>	Size			
Farm <u>COASTAL LUMBER</u>	16			Kind of Packer
Well No. <u># 62</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>10-20-80</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 1/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Block pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names LITTLE SWISS RIG-1

Remarks: Move Rig SPUD

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OCT 24 1980

OIL & GAS DIVISION
DEPT. OF MINES

10-20-80

03/22/2024 511
Robert Stewart

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____
 COMPANY _____ ADDRESS _____
 PBM _____ DISTRICT _____ COUNTY _____
 Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	CEMENT-THICKNESS	WOOD-SIZE			BRIDGES	CASING AND TUBING	
PLUGS USED AND DEPTH PLACED			LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Inspectors' Names _____
 Remarks _____

I hereby certify I visited the above well on this date.

DATE

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 18 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0325

Oil or Gas Well COAL
(KIND)

Company <u>Sereca UPSHUR</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BUCKHANNON</u>	Size			
Farm <u>COASTAL LUMBER</u>	16			Kind of Packer
Well No. <u># 62</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>10-20-80</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

O.K. To Release

12-16-81

Robert Stewart 511
03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

03/22/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

January 25, 1982

WALTER N. MILLER
DIRECTOR

Seneca-Upshur Petroleum, Inc.
P. O. Drawer P
Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NO.</u>	<u>DISTRICT</u>
RAN-0324	Coastal Lumber Co. #J.M.Huber 61	Middle Fork
➔ RAN-0325	Coastal Lumber Co. #J.M.Huber 62	Middle Fork
RAN-0329	Coastal Lumber Co. #J.M.Huber 63	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

RECEIVED

DEC 5 1980

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0325-0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	4 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc. Name		Seller Code	
	P. O. Drawer "P" Street			
	Buckhannon,	W. VA.	26201 Zip Code	
	City	State		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Fork Field Name			
	Randolph		W. Va. State	
	County			
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo.	Day	Yr.	
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. M. Huber #62			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company Name		005939 Buyer Code	
(b) Date of the contract:	08 16 17 15 Mo. Day Yr.			
(c) Estimated annual production:	_____ MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.947	-.155	-----	2.103
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.640	-.211	-----	2.851
9.0 Person responsible for this application:	Seneca-Upshur Petroleum, Inc. Vice President Name Title			
Agency Use Only	Signature			
Date Received by Juris. Agency	12/2/80 Date Application is Completed			
Date Received by FERC	304-472-6396 Phone Number			

FT7900806/2-2

03/22/2024

PARTICIPANTS:

DATE: _____

MAY 7 1981

BUYER-SELLER CODE

LESSOR OPERATOR:

Seneca Upshur Petroleum Company

LEASING PURCHASER:

Equitable Gas Company

005939

LESSEE:

West Virginia Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

0-12-5 -102-083 = 0325

Use Above File Number on all Communications Relating to Determination of this Well

and completion date for 0830243 1-15-79
all else OK

Qualifies J. H. Haggerty

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 2.0 + 2.0 C
- 2. IV-1 Agent Joseph G. Hager
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line:
- 9. IV-48 Application for certification. Complete?
- 17. IV Form 51 - 52 - (53) - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses Isopach
- 5) Date commenced: 10-20-86 Date completed 10-27-80 Deepened
- 5) Production Depth: 3250-3742
- 5) Production Formation: Fifth, Alexander
- 5) Final Open Flow: 120 mcf
- 5) After Frac. R. P. 560# 24 hrs.
- 6) Other Gas Test:
- 7) Avg. Daily Gas from Annual Production:
- 8) Avg. Daily Gas from 90-day ending w/1-120 days
- 8) Line Pressure: PSIG from Daily Report
- 5) Oil Production: From Completion Report
- 7. Does lease inventory indicate enhanced recovery being done NO
- 7. Is affidavit signed? Notarized?
- official well record with the Department confirm the submitted information? yes
- Additional information Does computer program confirm?
- Determination Objected to By Whom?

03/22/2024

J

DATE December 2, 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. J. M. Huber #62
API Well No: 47 - 083 - 0325
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE RESERVOIR WELL
NGPA Section 102(c)(1)(C) Category 4

7

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
ADDRESS P. O. Drawer "P"
Buckhannon, West Virginia 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
ADDRESS P. O. Drawer "P"
Buckhannon, West Virginia 26201
GAS PURCHASER Equitable Gas Company
ADDRESS 420 Blvd. of the Allies
Pittsburgh, Pa. 15219
* * * * *

LOCATION: Elevation 2650'
Watershed Buckhannon River
Dist Middle Fork County Randolph Quad. Pickens
Gas Purchase Contract No. 6640
Meter Chart Code 243250 212598 01000
Date of Contract 8/16/75
* * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps
Consolidated Supply Maps
Equitable Supply Maps
No Other Pipeline in Area

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur has the only facilities in the area.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

HYDROLOGIC DATA:

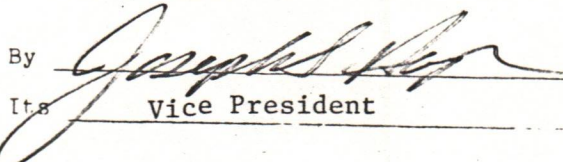
DATE: 11-20-80
 FRESH WATER: 917 BBLs
 SAND: 110,000 #

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	18	
Sand & Shale			18	50	
Sand			50	145	
Sand & Shale			145	207	
Red Rock & Shale			207	252	
Sand & Shale			252	547	
Sand & Shale			547	732	
B. Monday			732	776	
Big Lime			776	885	
Big Lime			885	930	
Big Lime			930	971	
Injun Sand			971	1248	
Sand & Shale			1248	1866	
Sand & Shale			1866	2176	
Sand & Shale			2176	3246	
Benson Sand			3246	3391	
Sand & Shale			3391	3650	
Sand & Shale			3650	4131	
Sand & Shale			4131	4683	TD

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum Company
 Well Operator

By 
 Its Vice President

03/22/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."