FORM IV-2 (Obverse) DEPARTMEN	STATE OF WEST VIRGINIA NT OF MINES, OIL AND GAS DIVISION Date: April 10, , 19
[08-78]	Operator's J. M. Huber #63
OIL A:	VD (A) WELL PERMIT AND INCIDENCE
WELL TYPE: Oil/ Gas \overline{X} /	API Well No. 477 - 083 - 0329 State County Perm
(If "Gas", Production X	Underground storage / Deep / Shallow X /)
LOCATION: Elevation: 2650'	Watershed: Buckhannon River
District: Middle Fork	County: Randolph Quadrangle: Pickens
WELL OPERATOR Seneca-Upshur Petroleum	, Inc.
Address P. O. Drawer P	DESIGNATED AGENT Operator Address
Buckhannon, W. Va. 2620	
	APR 1 1 1980
OIL & GAS ROYALTY OWNER Equitable Gas Company	COAL OPERATOR
Address 420 Blvd. of the Allies,	Address OIL & GAS DIVISION
Pittsburgh, Pa. 15219	Address OIL & GAS DIVISION DEFT. OF MINES
Acreage 15,379	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Coastal Lumber Company	Name J. M. Huber Corporation
Address Buckhannon	Address Maryville
West Virginia 26201	Tennessee 37801
Acreage	Name
FIELD SALE (1F MADE) TO:	Address .
Name	
Address	
	Name
OIL & GAS INSPECTOR TO BE NOTIFIED	Address
NameRobert Stewart	
Address Jane Lew, W. Va.	
884–7782	
The understand well	
location under a deed #28 / logge	is entitled to operate for oil or gas purposes at the above
undersigned well operator from	/ other contract/ dated $12/1$, 1927, to the
If said deed, lease, or other contract h	
Recorded on 1-6	the officer of the control of the co
County, West Virginia, in	the office of the Clerk of the County Commission of Upshur
PROPOSED WORK: DrillX / Drill do	ool129 at page 200 . A permit is requested as follows:
Plug off old formatt.	eper/ Redrill/ Fracture or stimulateX/
Other physical change	on/ Perforate new formation/
may o tout change	e in well (specify)
planned as shown	the week
The above named coal operator	the work order on the reverse side hereof.
bjection they wish to make or are require	coal owner(s), and coal lessee are hereby notified that any

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessence on or before the day of the mailing or delivery of this Permit Application to the Depar 03/22/2024s at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

PELEPHONE: (304) 348-3092

Seneca-Upshur	Petroleum,	Inc.
	,	

Well Operator

Its

Vice President

PROPOSED WORK ORDER

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRA	CTOR (IF	KNOWN) Li	ttle Swi	ss Dril	Ling Compar	ny	
		Addre	32 P. O.	Drawer	P		
			Buckha	nnon, W	. Va. 26201	L	
GEOLOGICAL TARG	ET FORMAT	ION. Ben	son				
					fect	Rotary_X/	tokia esite - /
						15,550	, A.
							Yes/ No_X
					1.11		
DAGING AND TUBI							
CASING OR CUBING TYPE	1 -	Weight	1 . !!		INTERVALS	OR SACKS	PACKERS
	3	per ft New		20	20	To Surface	
	.5			20	20	10 Burrace	Kinis
resh water							
on l	E /0		5	525	525	To Surface	Aines
	5/8)20	3500	800'	
	1/2				10000	,	Depths set
ubing							
iners				7			Performions:
							Top Botton.
where from THIS PERMIT All provisions of the W. Votor drill	A separa acturing of MUSTABE of being in co a. Code, the	POSTED FATT TO COORDINATE WITH	Chapter :	be part ed in con 22, ved	of the work	fracturing or stim for which a permi rewith.	uiating a well t is sought and
Deputy Dir	ector - OH a	Gas Division watter must who has reced within fig	he compleorded a steen (15	declarat	ion under Co f receipt th	erator and by any ode 5 22-4-20, if hereof:	sed owner the permit
mv.	un lougiere	ad anal anan	11.014	/ owne	r / 16	essee / of the	coal under this well
location has ex well location, the work propos	the well sed to be	location has done at this	werr toc s been ad s locatio	ded to ton, provi	he mine map ded, the we		has no objection to
							03/22/2024
te:	2	, 19					
					Des		
					By		
					Its	13/1/14/0	

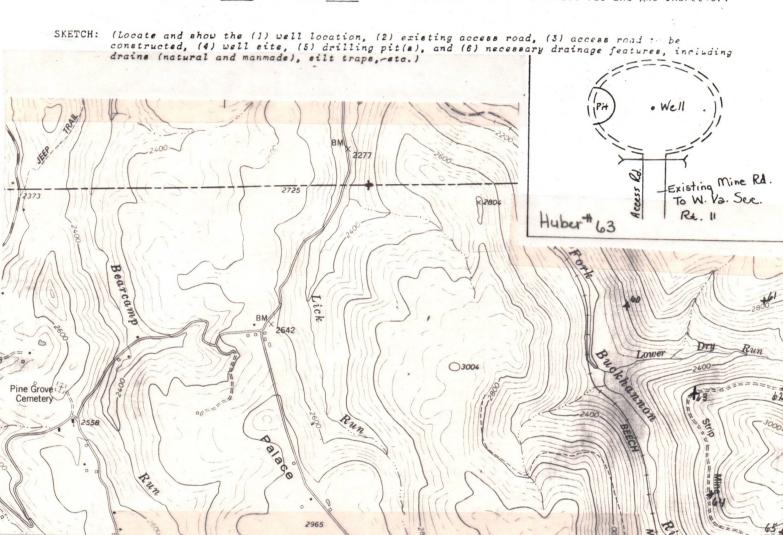
STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

WELL OPERATOR Seneca-Upshur Pet. Co.	DESIGNATED AGENT	Joseph Hager
Address P. O. Box "P"	Address	P. O. Box "P"
Buckhannon, West Virginia		Buckhannon, W. Va. 26201

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

This plan has ____/ has not _X / been reviewed with the district oil and gas inspector.



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. The cut area will be seeded, fertilized and mulched as needed.

The state of the s	5644	V (2)	
	APR11		
DE	J.dq DIL & GAS	DIVISION MINES	0

	01.011	JR PETROLEUM,	
	7	MI	03/22/2024
ву	ap	Offer	
Its//	VIC	E PRESIDENT	

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FRAC:

DATE: 1-19.81

FLUID! 1005 DLS FRESH WATOR

120,000 # 80/100 AND 20/40 SAND PROP;

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fres and salt water, coal, cil and ga
Sand & Shale Sand & Shale Shale Sand & Shale Sand & Shale Sand & Shale Shale & Red Rock Shale & Red Rock Shale Sand & Shale Big Lime Big Lime Big Lime Injun Sand & Shale			0 18 125 145 207 410 554 710 801 813 890 1000 1064 1112 1595 1980 2471 2993 3281 3298	18 125 145 207 410 554 710 801 813 890 1000 1064 1112 1595 1980 2471 2993 3281 3298 3431	TD
•					
		Lilliant.			9

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum, Inc.

Vice President

03/22/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	1-22-81
	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

15

Cobver				WELI	L OPERATOR'S	FFPORT		J.M. HOOL =63
[08-78	DR DR	ILLING, E	RACTUR	1::3 A	OF ND/OR STIMULA	TING, OR PHY	API Wel Siual Change	No. <u>47-<i>683-0329</i></u> State County Per
Unit nun								T
WELL TYPE:	011/	Gas	_/ Li	lauid	Injection	/ Waste I	Disposal	
LOCATION:	Flevation:	Producti	on_A	_/ [Inderground s	torage/	Deep/	Shallow_X/)
	District:	21971 5 2	104	- Wa	itershed: B	UCKIHANN	ON Pires	2
							Quadrangle:	
WELL OPERATO	R SENEZA	- UPS H	IR PE	TRE	Ktom	DESIGNATED AC	ENT _SAM	=
Address	PO. 7	BOX				Address		
	BUCKH	ANNON	WV	26	201			
PERMITTED WO	RK: Drill	X / co	nvert	/	Drill deepe	r / Red	riii / Pra	acture or stimulate 🙏
					_/ Perfora			icture of stimulate X
	_							
PERMIT ISSUE	ED ON			19		OTI. & GAS ING	SPECTOR FOR THI	S MODE.
(IF APPLICAE							RT 570	
CONTINU	JOUS PROGRES	SSION FROM	M DRILL	ING C	DR		TANE LET	/
	4-25		U					
				H /	BENSON		Depth 3	250 Feet
				,			Cable Tools	
					; salt,_	,		
Coal se	eam depths:	* -			Is coal be	ing mined in	the area?	
Work wa	s commenced	1			_, 19,	and completed		, 19
CASTNO AND T	WEING PROG	244						
CASING OR			ONG	и	FOOTAGE 1	NMEDWALG	I CEMENT BILL	PACKERS
TUBING TYPE	11	Weight	1 1	- 11			CEMENT FILL-US OR SACKS (Cubic feet)	PACKERS
Conductor	16"	Je per 10	INC W	X	. 20	20	10 steers	Kinds
Fresh water								1,37100
Coal								Sizes
Intermediate	8%	20	X		864	864	TO SURF 240 SOURS	
Production	42	10.5	x			3350	410 SALVES	Depths set
Tubing								
Liners								Perforations:
								Top Bottom
_								
OPEN FLOW DA	ATA							
	ing formation	on FIFT	4				Pay zone dept	h
				Acc			open flow,	
							open flow,	
							sts, hour	
St							after ho	urs shut in
[If app	plicable du	e to mult	iple co	omple	tion]			03/22/2024
Second	producing	formation	BOOU	SON			Pay zone dept	h 3251 feet
. Ga	as: Initia	l open fl	ow, 🔨	IONE	Mcf/d	Oil: Initia	l open flow, _	Bb1/d
0	Final	open flow	,	_	Mcf/d	Final	open flow, _	Bb1/d
	οТ	ime of op	en flo	w bet	ween initial	and final te	sts, a hour	es about to
S	tatic rock	pressure,	460	<u> </u>	sig (surface	measurement)	after 24 ho	ours snut Ino

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE:

1/19/81

FRESH WATER: 1005 BBLS.

SAND:

120,000#

WELL LOG

			REMARKS			
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas			
Sand & Shale Shale Sand & Shale Shale & Red Rock Shale Sand & Shale Big Lime Big Injun Sand & Shale Gantz Sand & Shale Fourth Sand Sand & Shale Fifth Sand Sand & Shale Bayard Sand & Shale Riley Sand & Shale Benson Sand & Shale	0 125 145 410 710 801 964 1006 1064 1221 1260 1462 1504 1694 1732 1868 1890 3092 3150 3246 3290	125 145 410 710 801 964 1006 1064 1221 1260 1462 1504 1694 1732 1868 1890 3092 3150 3246 3290 3430	T.D.			

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc Well Operator

Date; August 1982

03/22/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

The second



IV-35 (Rev 8-81)

State of Mest Airginia
Pepartment of Mines
Gil und Gas Bivision

Date	Augu	st 24,	1982	2
Operato Well No		Huber	#63	
Farm			MANAGE MANAGE	
API No.	47 _	083		0329

OIL O EAS DIVISION DEPT. OF MINES

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 2650' Watershed	Buckhann	on River		
LOCATION: Elevation: 2650' Watershed District: Middle Fork County Rando	olph	Quadrangle	Pickens	
COMPANY Seneca-Upshur Petroleum, Inc.				
ADDRESS P.O. Box 2048, Buckhannon, W 26201		I		Cement
DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.	Casing	Used in		fill up
ADDRESS P.O. Box 2048, Buckhannon, W 26201	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER Coastal Lumber Company	Size 20-16 Cond.	20	20	10
ADDRESS Buckhannon, West Virginia 26201	13-10"			
MINERAL RIGHTS OWNER Equitable Gas Company	9 5/8			
ADDRESS 420 Blvd. of the Allies, Pittsburgh, PA		864	864	240
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7			
Stewart ADDRESS Jane Lew, West Virginia	5 1/2			
PERMIT ISSUED 4/25/80	4 1/2		3350	410
DRILLING COMMENCED 12/22/80	3			
DRILLING COMPLETED 1/6/81	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners			
GEOLOGICAL TARGET FORMATION Benson/Fifth		Dep	th32	50 feet
Depth of completed well 3360 feet F				
Water strata depth: Fresh 25 feet;				
Coal seam depths:	Is coal	being min	ed in the	area? No
OPEN FLOW DATA				
Producing formation Fifth Sand	Pa	y zone dep	th 17	on feet
Gas: Initial open flow Trace Mcf/d				
Final open flow 417 Mcf/d				
Time of open flow between init				
Static rock pressure 460 psig(surface				
(If applicable due to multiple completion				
Second producing formation Benson		y zone dep	oth 032	50/202£ee
Gas: Initial open flow Trace Mcf/d	Oil: In	itial oper	flow 0	Bb1/
Final open flowMcf/d				
Time of open flow between init				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Company Sevec.	A UPSHUR	CASING AND TURING	DRILLING .	Left in Well	PACKE	CR 8
Buc.	KHANNON	Sise				
COASTA	Lumber	16			Kind of Pack	er
Well No IMH	#63	13			Size of	
Metric MIDDLE FO	RK County RANDOIF	PH 814				T
Drilling commenced	12-23-80	6 %			Depth set	
Orilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water in	inch Liners Used			Perf bottom	
Open flow after tubing_	/10ths Merc. inI	nch			Tell boots.	
Volune	Cu	Ft. CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbs	hrs. NAME OF SER	RVICE COMPA	NY		or an extension
Dil	bbls., 1st 24	his. COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feet	feetFEET	INCH	ES	FEET	_INCHE
	feet	feetFEET	INCH	IES	FEET	_INCHE

nove Ri6 SPUD

Robert Steman

12-23-80

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ABOUR A ROW			The second secon		II No.	Action and the State of State
DMPANY			ADDRESS	The state of the s	- 1	
		COUNTY				
ilag Material Used						
Loc	stion	Amount	Packer	Location	ong en automonomismo for en antimo	
	NO DEPTH PLACED		SRIDGES		G AND TU	
CBERT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
a constitute Administration	an managan kanan sa tahun sa		49/30/64	X management	FRE	
24.5 4 199				3 - 2 2 -		
	6.4 H	1				
				e e e e e e e e e e e e e e e e e e e		
3 1/3						in the
Manager and Appendix of Company of the Appendix						7 4-8 3 E S
2365						
Part of the second seco						
27377						
ATHORE CO.						
a' Names						
tal.						
						-

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

DEC 1 8 1981

RECEIVED

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>083-03.</u>	<u> 29</u>				Oil or	Gas Well	45
Company Sevecr	4 UPSHU	R	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address Buck	HANNON		Size				
Farm COASTA	1 Lun Be	2R	16			Kind of Pac	ker
Well No. # 6	3		13				
1994	30404	10.	10			Size of	
District MIDDLE A	•		81/4				and the same of the same of
Drilling commenced	12-23-80)	65%			Depth set_	
			5 3/16				
Drilling completed	Total dept	h	3			Perf. top	
Date shot	Depth of shot_		2			Perf. bottom	
Initial open flow	/10ths Wate	r inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc.	inInch				Perf. bottom	
Volume		Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER				
0:1	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEET	_INCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET	_INCHES
Drillers' Names		,					
Remarks:	To Rele	AS.	2				

12-16-81 Relieve

Robert Stewart 4

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		Acceptance on committees and opposite the property of the prop		Wei	l Ne	
COMPANY			ADDRESS			
FARM	DISTRICT COUNTY					
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location		4
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					1	
						o the great
			The state of the s			
este entre commence en en esta (18.20°).				x(**)		
can't in the same of the same						
				la la		
Drillers' Names				,		
Remarks:	en e			A CONTRACTOR OF THE STATE OF TH		and the same of th



State of Mest Birginia Pepartment of Mines

Gil and Gas Bivision

Charleston 25305

January 25, 1982

WALTER N. MILLER

Senecca-Upshur Petroleum, Inc. P. O. Drawer P Buckhannon, W. Va. 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.	FARM AND WELL NO.	DISTRICT
RAN-0324	Coastal Lumber Co. #J.M.Huber 61	Middle Fork
RAN-0325	Coastal Lumber Co. #J.M.Huber 62	Middle Fork
> RAN-0329	Coastal Lumber Co. #J.M.Huber 63	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Fred Burdette

Are Name Color of this well Complete to		FERC-121
Comment Comm		200 0000
Comment Comm		47-083-0329-0329
The Author Level Parks (1986) Serious of North Country (1987) The Country (1987) Serious of North Country (1987) The Country (1987) Serious of North Country (19	1	Code 16 10
To determination for form mercoder form merc	I number:	102 NGPA
In of the itempara completion of the first in the itempara completion of the itempara completion of the itempara completion of the complete of	available	Saction of No.
Tel Name and identification number of process of the series and code number of process and code number of the process	ne cours	1661
me, address and code number of process and code number of the process and	101111.	Saller Code 7 1991
me, address and edde number of process of the proce	n of the deepest collins 103	1000 1 011111
Location of this well Complete (a) Street Policy Street	ion. (cont)	Soneca-lipshur February Oll & Gas and
Location of this well. (Complete (a) city Middle Fork Location of this well. (Complete (a) city Middle Fork It Middle Fork Find Name Area Name Discording of this well Complete (a) city Middle Fork Find Name State St	days and code number	Name Drawer "D" 1913 262015 T 23 DIVITION
Excitor of this well Complete ta) Filed Normal Filed N	licain ade numbe.	Street West Vingstate Zip Cook MINES
Location of this well: Complete (a) Title Forman Complete (b) Field Name Randolph County Field Name Randolph County F	allable leave blank)	Buckhamum
Field Name and Field Name		City
Field Name and Field Name	(a)	Middle Fork
County C	Complete to	
(c) Name and identification number of time was (135 letters and digits maximum). (d) H code a or 5 in 2.0 above, name of the maximum. I complete to 3 in 2.0 above to 3 in 2.	or (b).	Randors
(c) Name and identification number of the natural well (36 letters and digits maximum) (a) If code 4 or 5 in 2.0 above, name of the natural research (36 letters and digits maximum). (a) If code 4 or 5 in 2.0 above, name of the state of the natural research (36 letters and digits maximum. It code number not naturally in level blank.) (b) Date of the contract: (c) Name and code number of the natural research (36 letters and digits maximum. It code number not naturally in level blank.) (d) Estimated annual production: (e) Estimated annual production: (a) Base Price (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (a) Base Price (s) MMCI (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (a) Base Price (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (a) Maximum lawful rate: As of thing date. Complete to 3 (c) All Other Prices (Indicate (c) or (-)-1) (a) Maximum lawful rate: As of thing date. Complete to 3 (c) All Other Prices (Indicate (c) or (-)-1) (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (c) Prosident Title Procession (C) Prosident (c) Other Prices (Indicate (c) or (-)-1) (a) Base Price (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (b) Tax (c) All Other Prices (Indicate (c) or (-)-1) (c) Procession (C) All Other Prices (Indicate (c) or (-)-1) (d) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) Procession (C) All Other Prices (Indicate (c) or (-)-1) (e) P	(a) For onsiders maximum for	Block Number
Colored property Colored pro	name.	
(c) Name and identification number of this well (36 letters and digits maximum.) (a) If code a of 5 in 2.0 above, name of the reservoir (36 letters and digits maximum.) (b) Name and code number of the purchaser (36 letters and digits maximum.) (c) If code a of 5 in 2.0 above, name of the purchaser (36 letters and digits maximum.) (d) Name and code number of the purchaser (36 letters and digits maximum.) (e) Date of the contract (f) Date of the contract (e) Estimated annual production: (a) Base Price (5/MMBTU) (b) Tax (c) All Other prices (Indicate (1) or (-)) (c) All Other prices (Indicate (1) or (-)) (d) Total of (a) Total of (a) Total of (a) or (-)) (e) All Other prices (Indicate (1) or (-)) (f) All Other prices (Indicate (1) or (-)) (g) All Other prices (Indicate (1) or (-)) (g) All Other prices (Indicate (1) or (-)) (g) All Other prices (Indicate (1) or (-)) (h) Tax (1) Total of (1	(b) For OCS wells.	Area Name
(c) Name and identification number at this well (35 letters and digits maximum.) (a) If code 4 or 5 in 2,0 above, name at this reservoir (35 letters and digits maximum.) (b) Name and code number of the purchaser (35 letters and digits maximum.) It code number not available, leave blank.) (c) Estimated annual production: (d) Estimated annual production: (e) Estimated annual production: (a) Base Price (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.1.4.4 7.0 Contract urice (5) MAMETUI 7.0 Contract urice (5) Maximum laviate rate: (a) Base Price (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.2.1.4.4 7.0 Contract urice (5) Maximum laviate rate: (a) Base Price (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.2.1.4.4 7.0 Contract urice (a) Base Price (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.2.1.4.4 7.0 Contract urice (a) Base Price (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.2.1.4.4 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.2.1.4.4 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 2.3.1.4.4 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (4) or (-1) 1 7.0 Contract urice (b) Tax (c) All Other Prices (Indicate) (c) All Other Prices		i landing
(c) Name and identification: (d) If code 4 or 5 in 2.0 above, name and code number of the survey (35 letters and digits professor): (a) Name and code number of the professor (35 letters and digits maximum.) (b) Name and code number not assume. (c) Stimated annual production: (d) Date of the contract: (e) Estimated annual production: (a) Base Price (s/MMBTU) (b) Tax (c) All Other prices (indicate (in) or (i)) in a survey of the contract (in) the contr		Mo. Dey Yr.
(c) Name and identification in this well (36 letters and cliqits of this well (36 letters and cliqits maximum.) (d) If code 4 of 5 in 2.0 above, name (35 letters and cliqits maximum.) 6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. It code number not available, leave blank.) (h) Date of the contract (c) Estimated annual production: (a) Base Price (s/MMBTU) (b) Tax (c) All Other prices (tridicate (4) or (-)) in the contract (4) Base Price (s/MMBTU) 7.0 Contract three received places.) 8.0 Maximum lawful rate: (A complete to 3 decimal places.) 8.0 Maximum lawful rate: (A complete to 3 decimal places.) 9.0 Person responsible for this application: Name Agency Use Only Date Received by Manager (1881) Lawfill (1881) Date Received by Manager (1881) Fignature (1881) Fignatu		#63
(c) Name and identification: (d) If code 4 or 5 in 2.0 above, name maximum.) (e) It code 4 or 5 in 2.0 above, name maximum.) (f) Name and code number of the purchaser: (35 letters and digits maximum.) (g) Name and code number not maximum. It code number not numb	aumber .	M Huber #00
(a) If code 4 or 5 in 2.0 above, name and code number of the purchaser. (35 letters and digits purchaser.) (35 letters and digits purchaser.) (35 letters and digits purchaser.) (35 letters and digits maximum. If code number not available, leave tilank.) (b) Date of the contract: (c) Estimated annual production: (d) Base Price (s/MMBTU) 7.0 Contract price (s/MBTU) 7.0 Ago (s/MBTU) 7.0	(c) Name and identification for	15
Contract Drice Contract Drice Complete to 3 Contract Drice Contract Dric	01 11111	
6.0 (a) Name and code number of the purchaser (35 letters and digits naximum. It code number not naximum. It code number not navaliable, leave blank.) (b) Date of the contract: (c) Estimated annual production: (a) Base Price (s) MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-) 1) (a) Base Price (s) MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-) 1) (a) Base Price (s) MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-) 1) (a) Base Price (s) MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-) 1) (c) All Other Prices (Indicate (+) or (-) 1) (d) Total of (a) (e) Tax (d) Total of (a) (e) Tax (d) Total of (a) (fi) Total of (a) (g) MBTU (g) All Other Prices (Indicate (+) or (-) 1) (g) Price (Indicate (+)	a a above, "	05939 Code
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. It code number not available, leave blank.) (b) Date of the contract: (c) Estimated annual production: (d) Estimated annual production: (e) Estimated annual production: (a) Base Price (b) Tax (c) All Other Prices (Indicate) (c) Or (c) All Other Prices (Indicate) (c) Al	(a) It code reservoir (35 letters	Company Buyer Coos
Name	maximum.	Fouitable Gas Comme
maximum. (h) Date of the contract: (c) Estimated annual production: (a) Base Price (s) MMBTU) (b) Tax (c) All Other prices (Indicate (+) or (-).) (s) Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) (a) Maximum lawful rate: (b) Tax (c) All Other prices (Indicate (+) or (-).) (b) Tax (c) All Other prices (Indicate (+) or (-).) (c) All Other prices (Indicate (+) or (-).) (d) Maximum lawful rate: (a) Base Price (s) Find a date. Complete to 3 decimal places.) (a) Maximum lawful rate: (b) Tax (c) All Other prices (Indicate (+) or (-).) (b) Tax (c) All Other prices (Indicate (+) or (-).) (c) All Other prices (Indicate (+) or (-).) (b) Tax (c) All Other prices (Indicate (+) or (-).) (c) All Other prices (Indicate (+) or (-).) (d) Find a date. Complete to 3 decimal places.) (e) Base Price (s) Find a date. (f) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate (+) or (-).) (g) Base Price (h) Tax (c) All Other prices (Indicate	6.0 (a) Name and code letters and dis	Name Name
(b) Date of the contract: (c) Estimated annual production: (a) Base Price (s/MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-) (d) As of thing date. Complete to 3 (2.951	maximum. It code number	MO Day Yr.
(c) Estimated annual production: (a) Base Price (s) All Other Prices (Indicate (t) or (-) I 7.0 Contract price (s)/MMBTU) 7.0 Contract price (s)/MMBTU) 7.0 Contract price (s)/MBTUI	available, me	
(c) Estimated annual production: (a) Base Price (s/MMBTU) (b) Tax (c) All Orner Prices (Indicate) (prices		
7.0 Contract price (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 198 Agency Tanuary 23 1981 Tanuary 23 1981 Fig. 1900806	(b) Date of the contract	Lan Total of (a)
7.0 Contract price (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 198 Agency Tanuary 23 1981 Tanuary 23 1981 Fig. 1900806		Other (d) Total of (a)
7.0 Contract price (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 108 Agency Date Received by 108 Agency Tanuary 23 1981 Fig. 1900806		on: (c) All Other Prices (Indicate (d) Total of tar (d) Total of tar (e) Prices (Indicate (f) Or (-)
7.0 Contract price (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 108 Agency Date Received by 108 Agency Tanuary 23 1981 Fig. 1980806		on: (c) All Other Prices (Indicate Prices (Indicate (In
7.0 Contract price (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 108 Agency Date Received by 108 Agency Tanuary 23 1981 Fig. 2.302 Vice President Title Name Signature Fig. 304-472-6396 Phone Number		(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate: (As et filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 198 Agency Date Received by 198 Agency Tanuary 23 1981 Fig. 1981 Fig. 1981 Fig. 23 1981 Fig. 23 1981 Fig. 23 1981 Fig. 23 1981		(a) Base Price (b) Tax (c) All Other (d) To all of (a) (s/MMBTU) (b) Tax (c) All Other (d) To all of (a) (c) (d) (d) To all of (a) (d) (d) To all of (a) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
8.0 Maximum lawful rate: (As et filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by 198 Agency Date Received by 198 Agency Tanuary 23 1981 Fig. 1981 Fig. 1981 Fig. 23 1981 Fig. 23 1981 Fig. 23 1981 Fig. 23 1981	(c) Estimated annual production	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-).) (3) Figure (-) Tax (d) Total of (a) (c) All Other Prices (Indicate (+) or (-).) (4) Figure (-) Tax (d) Total of (a) (d) Tota
8.0 Maximin lawing date. Complete to 3 1As of thing date. Germal places. 9.0 Person responsible for this application: Name Agency Use Only Date Received by 18 Agency Date Received by 198 Agency Table 1981 Figurature Figurative 23 1981 Figurature Figurative 23 1981 Figurative 23 1981 Figurative 23 1981 Figurative 23 1981	(c) Estimated annual production	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-).] 2.114 2.457 2.850
Joseph G. Hage: 9 0 Person responsible for this application: Name Agency Use Only Date Received by 198 Agency Tanuary 23 1981 FT7900806	7.0 Contract price (As of tiling date, decimal places.)	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) 2.114 2.451 2.3 2.850
Name Agency Use Only Date Received by 198 Agency Date Received by 198 Agency To 23 1981 FT7900806	7.0 Contract price (As of tiling date, decimal places.)	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-).] 2.114 2.251 2.50 2.850 Vice President
Date Received by 198 Agency Signature Signature 304-472-6396 Phone Number FT7900806	7.0 Contract price (As of tiling date, Complete decimal places.) 8.0 Maximum lawful rate:	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) 2.114 2.51 2.52 3.607 2.50 Vice President Title
Date Received 1901 Signature Signature Phone Number FT7900806	7.0 Contract price (As of tiling date, Complete decimal places.) 8.0 Maximum lawful rate:	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) 2.114 2.51 2.52 3.607 2.50 Vice President Title
JAN 27 January 23 1981 Date Application is Completed Phone Phon	7.0 Contract price (As of filing date, complete recimal places.) 8.0 Maximum lawful rate: (As of filing date, Complete decimal places.)	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) (a) Base Price (s/MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-)) (c) All Other Prices (Indicate (+) or (-)) (d) To all of (a) (d) To all of (a) (e) All Other Prices (Indicate (+) or (-)) (f) To all of (a) (g) All Other Prices (Indicate (+) or (-)) (g) All Other Prices (Indicate (+) or (-)
JAIN FERC January is Completed	7.0 Contract price (As of filing date, complete recimal places.) 8.0 Maximum lawful rate: (As of filing date, Complete decimal places.)	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) (a) Base Price (s/MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-)) (c) All Other Prices (Indicate (+) or (-)) (d) To all of (a) (d) To all of (a) (e) All Other Prices (Indicate (+) or (-)) (f) To all of (a) (g) All Other Prices (Indicate (+) or (-)) (g) All Other Prices (Indicate (+) or (-)
1 1/1 1/01	7.0 Contract price (As of filing date, complete recimal places.) 8.0 Maximum lawful rate: (As of filing date, Complete decimal places.)	(a) Base Price (b) Tax (c) All Other Prices (Indicate (+) or (-)) (a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-)) (c) All Other Prices (Indicate (+) or (-)) (d) To all Other Prices (Indicate (+) or (-)) (e) All Other Prices (Indicate (+) or (-)) (f) To all Other Prices (Indicate (+) or (-)) (g) All Other Prices (Indicate (+) or (-)) (g)

Oroskel on Original

PARTIC	IPANTS:	DATE:	•	MAY 221981	ВЦ	JYER-SELLER CODE
	OPERATOR:	Seneca - U	pshur Pe	troleum, Inc.		NA
FIRS	T PURCHASER:			mpany		005939
OTHE	R:			,,,,		
			7 JACA	is Cours	+	
	Va. Department of N VELL DETERMINATI	Aines, Oil & Gas Division	nucl Cons	- siction	and the	inaligia
181	-1-27 -102	-083=0329	Mark 9	Ger Con	Just of the	exend)
		on all Communications	L	ralifies	J THey	34
F	elating to Determin	ation of this Well				
	CHEC	K EACH ITEM AS CO	MPLETE OR NOT	E WHAT IS MISSIN	IG	
ITEM N		1				
1.		Items				
2.			Joseph	6. Mage	r	
3.		,				
4.				1		
5.		ecord	1			
6.		l Test: Gas Only			d?	Ratio
7.		Production				
8.		Production			e:	
		tion for certific			1	,
		52 - 53 - 54 - 55				
10-28.	Other: Surve	Log	1. 40	Geological Ch	narts	
	34	ructure Map /		I sopech	1	
(5)	Date commence	d:	_ Date comple	ted	Deepened	
(5)	Production De	pth: 1760	3251			
(5)	Production Fo	rmation: Fifth	, Benso	2		
(5)	Final Open Flo	ow:	417 mcf			
(5)	After Frac. R	. P.	460 th	24 hrs	Angelia de la companya della company	
(6)	Other Gas Test	t:				
(7)		s from Annual Proc				•
(8)	Avg. Daily Gas	s from 90-day end	ing w/1-120 da	ys		
					PSIG	from Daily Report
(5)	Oil Production	1:	From Completi	on Report		
0-17.	Does lease inv	entory indicate e	nhanced recov	ery being done _	No	
0-17.	Is affidavit s	igned?	1	Notarized?	/	
		ord with the Depa				
					n?	
as Dete	rmination Obje	cted to	By Whom?			

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes No X.
- Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes No X2)
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes _____ No ______
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes_____No__X__.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

AFFIDAVIT

I, Joseph G. Hager , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

Angelley STATE OF WEST VIRGINIA.

COUNTY OF __Upshur___, TO WIT:

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the 23rday of January. , 19 81 has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 23rd day of January , 19 81.

[NOTARIAL SEAL]

Motary Public

2334

FORM	IV-	53WC
[12-7	8]	

	DATE	January	23	
STATE OF WEST VIRGINIA	Operator Well No.	's J. M.	Huber	#63
DEPARTMENT OF MINES, OIL AND GAS DIVISION API	Well No.	47 State	083 County	- 0329

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

1	DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
	ADDRESS P. O. Drawer ''p''
	Buckhannon, West Virginia 26201
WELL OPERATOR Seneca-Upshur Petroleum, Inc	2.LOCATION Elevation2650
ADDRESS P. O. Drawer 'P'	Watershed Buckhannon River
Buckhannon, West Virginia 26201	Dist Middle Formty Randolph Quad Pickens
CAS PURCHASER Equitable Gas Company	Gas Purchase Contract No 6640
ADDRESS 420 Blvd of the Allies	Meter Chart Code 243240 212598 01000
Pittsburgh Pa 15219 ***	Date of Contract 8-16-75

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps Consolidated Supply Maps Equitable Gas Maps No Other Pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.