FORM	IV-2
(Obve	rse)

TELEPHONE: (304) 348-3092

WELL TYPE: Oil ____/ Gas X /

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

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ate: A	oril 1	0, 4	

API Well No.

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J. M. Huber #65

47 -

083

0331

LOCATION:	(If "Gas", Production $X/$ Elevation: $2690'$	Undergr Watershe	round storage/ Deep/ Shallow_X_/) ad: Buckhannon River
			Randolph Quadrangle: Pickens
	Seneca-Upshur Petroleum,		500 5 DD / DD 500 1
	P. O. Drawer P		DESIGNATED AGENT Operator
	Buckhannon, W. Va. 26201		
			APR 1 ± 1980
OIL & GAS ROYALTY OWNER	Equitable Gas Company	[\$ 3] Jan	COAL OPERATOR OIL & GAS DIVISION
	420 Blvd. of the Allies,		Address DEFT. OF MINES
	Pittsburgh, Pa. 15219		Address DEI II DE WINGES
	15,379		COAL OWNER(S) WITH DECLARATION ON RECORD:
	Coastal Lumber Company		Name J. M. Huber Corporation
Address	Buckhannon		Address Maryville
	West Virginia 26201		Tennessee 37801
	F MADE) TO:		
			Address
Address	1		COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS INSE	PECTOR TO BE NOTIFIED		the state of the s
Name	Robert Stewart		Address
Address	Jane Lew, W. Va.		
location under	a deed #28 / lease/	other o	d to operate for oil or gas purposes at the above contract/ dated $\underline{12/1}$, 19 $\underline{27}$, to t
ander or pried we	ii operator from		
	lease, or other contract has		
Recorded on	1-6 , 19 <u>28</u> , in the	e office	of the Clerk of the County Commission of Upshur
County, West Vi	irginia, inBool	k 129	_ at page _ 200 . A permit is requested as follow
PROPOSED V	WORK: Drill X / Drill deepe	er/	Redrill / Fracture or stimulate X /
	Plug off old formation	/	Perforate new formation/
	Other physical change	in well	(specify)
			Camp Directors Off & Gos DiMeson
	planned as shown on t	the work	order on the reverse side hereof.
The a	bove named coal operator, coa	al owner	(s), and coal lessee are hereby notified that any
objection they	wish to make or are required	to make	by Code § 22-4-3 must be filed with the Department
of Mines within	fifteen (15) days after the	receipt	of this Application by the Department.
Copie	s of this Permit Application	and the	enclosed plat and reclamation plan have been mailed
by registered m	ail or delivered by hand to t	he above	e named coal operator, coal owner(s) and coal losses
on or before the	e day of the mailing or deliv	ery of t	this Permit Application to the Depar03/22/2024es a
Charleston, West	t Virginia.		03/22/2024
PLEASE SUBMIT CO	OPIES OF ALL S DIRECTLY TO:		Seneca-Upshur Petroleum, Inc. Well Operator
WEST VIRGINIA OF	IL AND GAS		
CONSERVATION 1615 WASHINGTON CHARLESTON, WV	N COMMISSION STREET EAST 25311	E	Vice President

PROPOSED WORK ORDER

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-38 UPON COMPLETION

ILLING CONTRACTOR (IF KNOW	(11)		DRILLING COME	71111	
		P. O. DRAV		21	
	_	BUCKHANNON	N, W. VA. 2620	<u></u>	
OLOGICAL TARGET FORMATIOBE					
Estimated depth of comp	oleted well,		fect	Rotary_X_/,r.s	wat 10/11/18/
Approximate water strat					
Approximate coal seam d	lepths: None	e	Is coal being i	mined in the area	Yes/ No_
HING AND TUBING PROGRAM					
ING OR SPECIFIC	CATIONS	FOOTA	GE INTERVALS		PACKERS
		d For drill	ing Left in we	OR SACKS 11. (Cubic feet)	
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1				T. C. C	Sines -
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duction 4 1/2			3500	800'	Denths set
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BLANKET BOND

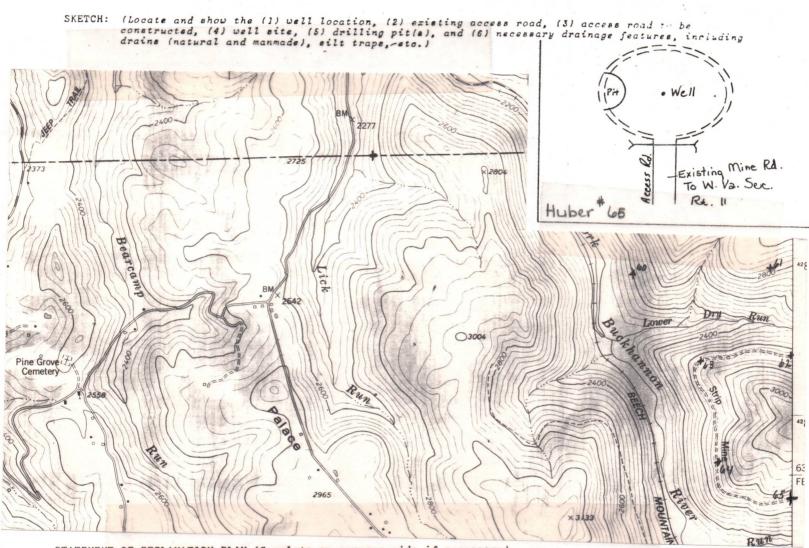
STATE OF WEST VIRGINIA DFPARTMENT OF MINES, OIL AND GAS DIVISION

RECLAMATION PLAN

WELL	OPERATOR	Seneca-Upshur Pet. Co.	DESIGNATED AGENT	Joseph Hager
	Address	P. O. Box "P"	Address	P. O. Box "P"
		Buckhannon, West Virginia		Buckhannon, W. Va. 2620

The well operator hereby agrees to carry out the reclamation requirements of Code § 22-4-12b in the manner set out below.

 $^{\prime}$ has not $^{\mathrm{X}}$ / been reviewed with the district oil and gas inspector. This plan has _



STATEMENT OF RECLAMATION PLAN (Complete on reverse side if necessary)

The access road will leave West Virginia Secondary Route 11 in a northern direction to the location with adequate culverts installed as needed. The graded location will be ditched (---) with sediment dispersants placed at the edge of the cut. The pit will be placed to the west of the location in solid cut. Suitable sealing will be installed if required by soil conditions to retain the pit fluid. All marketable timber will be salvaged. The nearest water well or dwelling is more than 300 feet away from the location. Upon completion, the location will be reclaimed allowing only the necessary area to operate and maintain the well. The cut area will be seeded, fertilized and mulched as needed

3/22/2024

VICE PRESIDENT

Mo Jinal) Ma release letter