

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. No. 1 L.L. Moss
API Well No. 47-083 - 0332
State County Permit

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2113 Watershed: Brook Run of MiddleFork River.
District: Roaring Creek County: Randolph Quadrangle: Ellamore

WELL OPERATOR Braxton Oil & Gas Corp.
Address 2821 N.W. 50th St.
Okla. City, Okla. 73112

DESIGNATED AGENT W. M. Woodroe
Address P.O. Box 951
Charleston, W. Va. 25323

OIL & GAS ROYALTY OWNER Moss's Enterprises
Address Rt. 2
Buckhannon, West Virginia

COAL OPERATOR LaRosa Fuel Co., Inc.
Address 420 Buckhannon Pike
Clarksburg, West Virginia 26301

ACREAGE 93 acres
SURFACE OWNER Howard Nay
Address Buckhannon, W. Va.
ACREAGE 93 acres

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James Joseph LaRosa
Address 420 Buckhannon Pike
Clarksburg, West Virginia 26301

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name Coal Not Operated
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Bob Stewart
Address Jane Lew,
West Virginia

COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

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The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated March 24, 1980, to the undersigned well operator from L.L. Moss, et al D.B.A. Moss's Enterprises.
If said deed, lease, or other contract has been recorded:]

Recorded on not recorded, 19____, in the office of the Clerk of the County Commission of _____ County, West Virginia, in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee before the day of the mailing or delivery of this Permit Application to the Department of Mines, Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
WASHINGTON STREET EAST
CHARLESTON, WV 25311
PHONE: (304) 348-2000

BRAXTON OIL AND GAS CORP.
Donald S. Garvin
Well Operator

By Donald S. Garvin
Its President

POUND DRILL

03/22/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRIILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Benson Sand

Estimated depth of completed well, 5,000 feet Rotary / Cable tools _____ /

Approximate water strata depths: Fresh, 60' feet; salt, 1,000 feet.

Approximate coal seam depths: 50' Is coal being mined in the area? Yes _____ / No /

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	R-S	20#	X		400	400	1505X	
Final									Sizes
Intermediate									
Production	4 1/2	CW	11#	X		5,000	5,000	200SX	Depths set
Logging									Perforations:
Packers									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulation is a part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling _____. This permit shall expire if operations have not commenced by 1-5-81.

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____, 19____

By _____
Its _____

03/22/2024

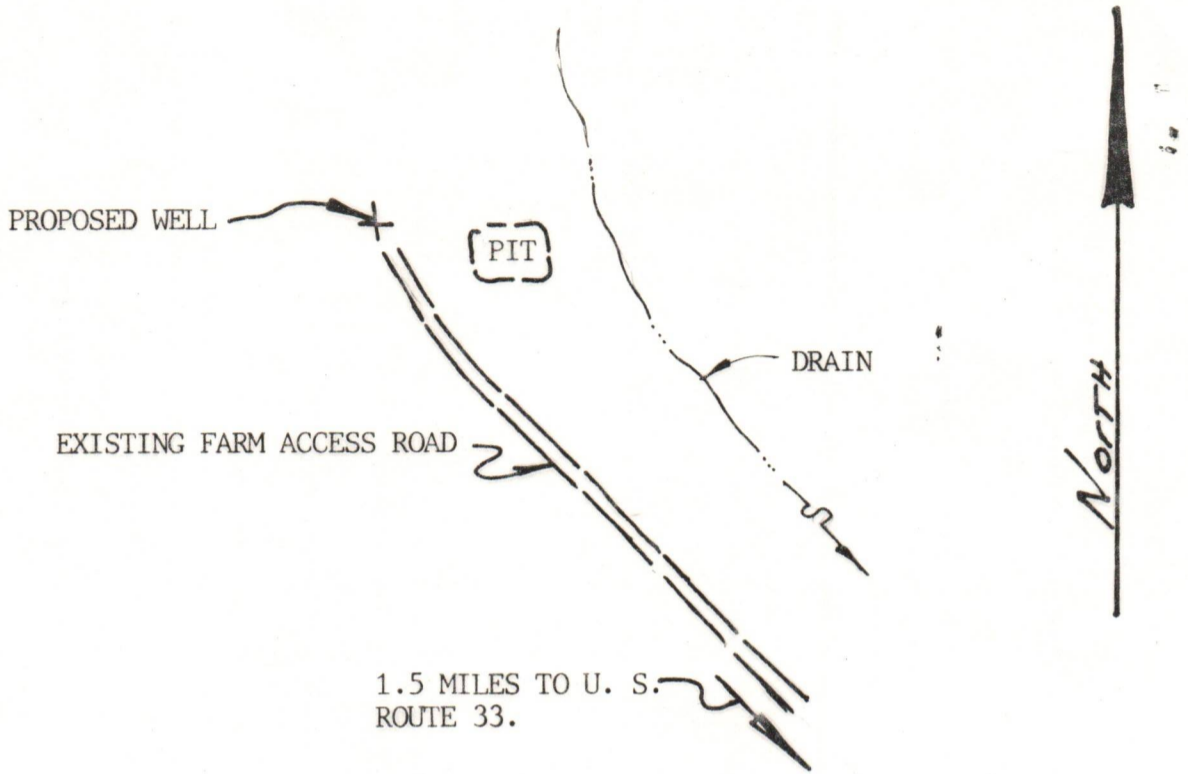
RECLAMATION PLAN

WELL NO. Moss # 1

QUADRANGLE ELLAMORE, W. VA. 7 1/2'

SCALE, 1" = 200'

Locate and shown (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME BRAXTON OIL & GAS CO. PERMIT NO. 083-332

FARM HOWARD NAY DISTRICT ROARING CREEK COUNTY RANDOLPH

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The existing farm access road extends directly to the well # 1 location.
The existing road is on a minimal grade. Any additional culverts will be installed if needed. All distrubed areas will be graded and seeded. The pit will be drained and filled.

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[Signature]
OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector. 03/22/2024

Please indicate () "YES" if the district inspector was present.

" I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Donald S. Lawin Title President Date 4-18-80

APR 21 1980

DEPT. OF MINES
OH & GAS DIVISION
APR 21 1980

03/22/2024

Formation	Color	Hard or Soft	Top Feet ²⁰	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			3942	3969		
Sand & Shale			3969	4030		
Shale			4030	4200		
Sand & Shale			4200	4245		
Shale			4245	4300		
Sand & Shale			4300	4337		
Shale			4337	4500	T. D.	

03/22/2024

Date August 26, 19 80

APPROVED Donald J. Foreman Owner

By President
(Title)



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL & GAS DIVISION
Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Sago -0332
Permit No. 47-083-0332

Company <u>Braxton Oil & Gas Corp</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>2821 N. W. 50th St. Okla. City, Okla</u>				
Farm <u>L. L. Moss</u> Acres _____				
Location (waters) <u>Brook Run of Middlefork River</u>	Size			
Well No. <u>#1</u> Elev. _____	20-16			
District <u>Roaring Creek</u> County <u>Randolph</u>	Cond.			
The surface of tract is owned in fee by _____	13-10"	26'	26'	
<u>Howard Nay</u>	9 5/8			
Address <u>Buckhannon, W. VA 26201</u>	8 5/8	751'	751'	185 sks. HOWCO
Mineral rights are owned by <u>L. L. Moss</u>	7			
Address <u>Rt. 2, Buckhannon, W. VA</u>	5 1/2			
Drilling Commenced <u>July 21, 1980</u>	4 1/2		4503'	740 sks. HOWCO
Drilling Completed <u>July 27, 1980</u>	3			
Initial open flow <u>70,000</u> cu. ft. <u>0</u> bbls.	<u>X 1" siphon</u>		3600'	
Final production <u>1.6 MM</u> cu. ft. per day <u>0</u> bbls.	Liners Used			
Well open <u>three</u> hrs. before test <u>630</u> RP.				
Well treatment details: <u>after 48 hrs.</u>				

Attach copy of cementing record.

Aug. 11, 1980 - HOWCO
Benson - Acid, 500 gal., Water, 380 bbls., Sand, 15,000 -80/100 & 28,000 -20/40
Riley - Acid, 500 gal., Water, 540 bbls., Sand, 15,000 - 80/100 & 54,000 - 20/40
5th & 4th - Acid, 500 gal., Water, 345 bbls., Sand 38,000 - 20/40
Coal was encountered at none Feet _____ Inches _____
Fresh water yes Feet 15' Salt Water none Feet _____
Producing Sand Benson, Riley, 5th & 4th Depth 4450-1700'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface			0	17	H2o 15'	
Sand			17	74	2" stream	
Shale			104	135		
Sand			165	185		
Shale			226	290		
Sandy Shale			290	670		
Slate & Shale			670	1003		
B. Lime			1003	1105		
Big Injun			1105	1210		
Sandy Shale			1210	3035	Gas 1498'	
Shale			3035	3100	Gas 2059' 14/10 thru 1/2"	
Sand			3100	3140	Gas 2526' 4/10 thru 1/2"	
Red Rock			3130	3145	Gas 2988' 16/10 thru 1/2"	
Shale			3145	3200		
Sand & Shale			3200	3215		
Shale			3215	3310		
Sand & Shale			3310	3340		
Shale			3340	3380		
Red Rock			3380	3385		
Shale			3385	3445		
Sand & Shale			3445	3942		

03/22/2024

Gas 3392' 10/10 thru 1/2"
Gas 3400' 10/10 thru 1/2"
Gas 3516' 44/10 thru 1"

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 083-0332

Oil or Gas Well Gas
(KIND)

Company <u>BRAXTON oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>Buck Hannon</u>	Size			
Farm <u>Moss ENTERPRISE</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>ROARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>7-21-80</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UNION DRILLING RIG 3

Remarks: Move RIG SPD

7-22-80
DATE

Robert St... 511
03/22/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST					

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0332

Oil or Gas Well GAS
(KIND)

Company BRAXTON Oil & GAS
Address OKLAHOMA CITY OKLA
Farm MOSS ENTERPRISE
Well No. #1

District ROBRING CREEK County RANDOLPH

Drilling commenced 7-21-80

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs _____ hrs

Oil _____ bbla., 1st 24 hrs

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/2			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

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OCT 24 1980

Remarks:
O.K. To Release

OIL & GAS DIVISION
DEPT. OF MINES

10-22-80

03/22/2024
Robert Stewart 51

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____

COMPANY 240 ADDRESS _____

ARM _____ DISTRICT _____ COUNTY _____

Plugging Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Inspector's Name _____

Signature: _____

DEPT. OF MINES
 OIL & GAS DIVISION
 OCT 4 1980

O.K. To Release

I hereby certify I visited the above well on this date.

DATE 03/22/2024



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

October 28, 1980

Braxton Oil & Gas Corp.
2821 N. W. 50th Street
Okla. City, Okla. 73112

In Re: PERMIT NO 083-0332
FARM L. L. Moss
WELL NO 1
DISTRICT Roaring Creek
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

03/22/2024