HP 4/23/80 FORM IV-2 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION Date: April (Obverse) ___, 19_80 Operator's Well No. 1 L.L. Moss [08-787 OIL AND GAS WELL PERMIT APPLICATION 47 - 083 - 0332 State County Permit API Well No. WELL TYPE: Oil __/ Gas <u>X</u> / (If "Gas", Production___/ Underground storage__ __/ Deep____/ Shallow__X_/) Elevation: 2113 LOCATION: Watershed: Brook Run of MiddleFork River District: Roaring Creek County: Randolph Quadrangle: Ellamore WELL OPERATOR Braxton Oil & Gas Corp. DESIGNATED AGENT W. M. Woodroe Address 2821 N.W. 50th St. P.O. Box 951 Address Okla. City, Okla. 73112 Charleston, W. Va. 25323 OIL & GAS
ROYALTY OWNER Moss's Enterprises COAL OPERATOR LaRosa Fuel Co., Inc. Address Rt. 2 Address 420 Buckhannon Pike Buckhannon, West Virginia Clarksburg, West Virginia 26301 Acreage ___93 acres COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER Howard Nay Name <u>James Joseph LaRosa</u> Address Buckhannon, W. Va. Address 420 Buckhannon Pike Clarksburg, West Virginia 26301 Acreage 93 acres Name Coal Not Operated FIELD SALE (IF MADE) TO: Address Name _ Address _ COAL LESSEE WITH DECKARATI Name NONE OIL & GAS INSPECTOR TO BE NOTIFIED Address Name Bob Stewart APR 21 Address __ Jane Lew, 1980 West Virginia OIL & GAS DIVISION DEPT. OF MINES The undersigned well operator is entitled to operate for oil or gas purposes at the above ocation under a deed ____/ lease X / other contract ____/ dated March 24, ndersigned well operator from L.L. Moss, et al D.B.A. Moss's Enterprises If said deed, lease, or other contract has been recorded:] ecorded on not recorded, 19___, in the office of the Clerk of the County Commission of ounty, West Virginia, in _____Book _____at page _____. A permit is requested as follows: PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate Plug off old formation___/ Perforate new formation___ Other physical change in well (specify) _ --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any ection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee or before the day of the mailing or delivery of this Permit Application to the Department 3/22/2024 BRAXTON OIL AND GAS CORP. SE SUBMIT COPIES OF ALL HYSICAL LOGS DIRECTLY TO: VIRGINIA OIL AND GAS CONSERVATION COMMISSION WASHINGTON STREET EAST

By Donald S. Garvin

Its President

LESTON, WV

(3011) 3118-3000

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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WELL NO. Moss # 1

QUADRANGLE ELLAMORE, W. VA. 72'

and the district oil and gas inspector.

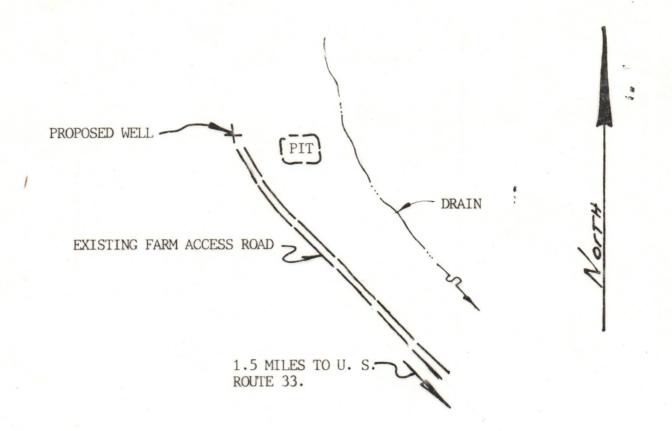
Submitted By: Doua

present.

1'' = 200'SCALE

03/22/2024

Locate and shown (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



| COMPANY NAME BRAXTON OIL & GAS CO. | PERMIT NO. 083 - 33 Z |
|--|--|
| FARM HOWARD NAY DISTRICT ROARING CREEK | COUNTY RANDOLPH |
| STATEMENT OF RECLAMATION PLAN: | Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc. |
| THe existing farm access road extends | drains, pres, site craps, e.e. |
| directly to the well # 1 location. | |
| The existing road is on a minimal | 76 5 1 Valente |
| grade. Any additional culverts will | MESERVEIN |
| be installed if needed. All distrubed | 23 |
| areas will be graded and seeded. The | APR 2 1 1980 |
| pit will be drained and filled. | (Feld) |
| | OIL & GAS DIVISION DEPT. OF MINES |
| | - I OF MILES |
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| | |
| This plan was observed and agreed upon between | n the well operator, contractor. |

"I have read and understand the reclamation requirements as set forthin Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Jacrin Title Resident

Please indicate () 'YES" if the district inspector was

APR 2 1 1980

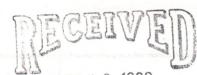
| Formation Color Hard or Soft | Top Feet 20 | Bottom Feet | Oil, Gas or Water * Remarks |
|---|--|--|--|
| Sand Sand & Shale Shale Sand & Shale Shale Sand & Shale Shale | 3942 3969 4030 4200 4245 4300 4337 | 3969 4030 4200 4245 4300 4337 4500 | T. D. |
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APPROVED Date August 26, 19 80

APPROVED WHERE

(Title)





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION Oil and Gas DivisionT. DE MINES

WELL RECORD =

Quadrangle Sago -0332 Permit No. 47-083-0332

Aug. 11, 1980 - HOWCO

Rotary_ Recycling_ Comb. Water Flood___ Storage Disposal_

| | | | | (Kind) |
|--|-------------------|------------------|-----------------|-------------------------------|
| Company Braxton Oil & Gas Corp Address 2821 N.W. 50th St. Okla. City, Okla Farm L. L. Moss Acres | Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
| Location (waters) Brook Run of Middlefork Rive | erize | | | |
| Well No#1Etev | 20-16 | | | |
| District Roaring CreekCounty Randolph | Cond. | | | |
| The surface of tract is owned in fee by | 13-10" | 26' | 26' | |
| Howard Nay | 9 5/8 | | | |
| Address Buckhannon, W. VA 26201 | 8 5/8 | 751' | 751' | 185 sks. HOWCO |
| Mineral rights are owned by L.L. Moss | 7 | | | |
| Address Rt. 2, Buckhannon, W. VA | 5 1/2 | | | |
| Drilling Commenced July 21, 1980 | 4 1/2 | | 4503' | 740 sks. HOWCO |
| Drilling Completed July 27, 1980 | 3 | | | |
| Initial open flow 70,000 cu. ft. 0 bbls. | X l' siphon | | 3600' | |
| Final production 1.6 MM cu. ft. per day 0 bbls. | Liners Used | | | |
| Well open three hrs. before test 630 RP. | | | | |
| Well treatment details: after 48 hrs. | Attach copy of c | ementing reco | ord. | |

Benson - Acid, 500 gal., Water, 380 bbls., Sand, 15,000 -80/100 & 28,000 -20/40

Riley - Acid, 500 gal., Water, 540 bbls., Sand, 15,000 - 80/100 & 54,000 - 20/40

5th & 4th - Acid, 500 gal., Water, 345 bbls., Sand 38,000 - 20/40 Inches Coal was encountered at ___ _Salt Water__none Fresh water yes Feet -Depth 4450-1700' Producing Sand Benson, Riley, 5th & 4th

| Formation Color Hard or | Soft Top Feet | Bottom Feet | Oil, Gas or Water * Remarks |
|-------------------------|---------------|-------------|--|
| Surface | 0 | 17 | H2o 15' |
| | 17 | 74 | 2'' stream |
| Sand | 104 | 135 | |
| Shale | 165 | 185 | |
| Sand | 226 | 290 | |
| Shale | 290 | 670 | |
| Sandy Shale | 670 | 1003 | |
| Slate & Shale | 1003 | 1105 | A Section of the sect |
| B. Lime | 1105 | 1210 | |
| Big Injun | 1210 | 3035 | Gas 1498' |
| Sandy Shale | 3035 | 3100 | Gas 2059' $14/10 \text{ thru } \frac{1}{2}$ " |
| Shale | 3100 | 3140 | Gas 2526' 4/10 thru $\frac{1}{2}$ '' |
| Sand | 3130 | 3145 | Gas 2988' $16/10 \text{ thru } \frac{1}{2}$ " |
| Red Rock | | 3200 | Gas 2000 10/10 uni u 2 |
| Shale | 3145 | | |
| Sand & Shale | 3200 | 3215 | |
| Shale | 3215 | 3310 | |
| Sand & Shale | 3310 | 3340 | 03/22/2024 |
| Shale | 3340 | 3380 | |
| Red Rock | 3380 | 3385 | 0 - 22021 10/10 than 11 |
| Shale | 3385 | 3445 | Gas 3392' $10/10$ thru $\frac{1}{2}$ '' |
| Sand & Shale | 3445 | 3942 | Gas 3400' $10/10$ thru $\frac{1}{2}$ '' Gas 3516' 44/10 thru 1'' |

^{*} Indicates Electric Log tops in the remarks section.

Parmie No 083-0332

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT EPT. OF MINES

| Termit Per. | | | Oil or Gas Well CEATS | | | |
|---|--------------|--|-----------------------|--------------|---------|--|
| Company BRAXTON Oil 46AS | CASING AND | USED IN DRILLING | Leftin | PACI | CERS | |
| Address Buck HANNON | Size | | | | | |
| FARM MOSS ENTER PRISE | 16 | | | Kind of Pac | ker | |
| Well No #/ | 13 | | | | 4 | |
| District ROARING CREEK County RANDO IPH | 81/4 | | 3-1-1 | Size of | | |
| Drilling commenced 7-21-80 | 6 % | | | Depth set_ | | |
| | 5 3/16 | | | | | |
| Drilling completedTotal depth | 3 | | | Perf. top | | |
| Date shotDepth of shot | 2 | | | Perf. botton | 1 | |
| Initial open flow/10ths Water inInch | Liners Used | ************************************** | | Perf. top | | |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom | 1 | |
| VoluneCu. Ft. | CASING CEMEN | NTED | _SIZE | No. FT | Date | |
| lock pressurehrs. | NAME OF SER | | | | | |
| Dilbbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | ATI | FEET | INCHES | |
| Fresh waterfeetfeet | FEET_ | INCHI | ESI | FEET | _INCHES | |
| Salt water feet feet | FEET_ | INCHI | ESF | EET | _INCHES | |
| Orillers' Names UNION DR, 111 | v6 Rie | 63 | | | | |
| Bemarks: | | | | + | | |
| Move RiG SPUL | | | | | | |

7-22-80 DATE Robert Station WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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|-----------------------|-----------------|----------------|-----------------------|-----------|-------------|-------|--|--|
| DMPANY | | | ADDRESS | | | 244 | | |
| DISTRICTCOUNTY | | | | | | | | |
| Filling Material Used | | | | | | | | |
| ner Loc | eation | Amount | Packer | Location | 200 | | | |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | CASIN | G AND TU | BING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOS | | |
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

| Permit No. 083-03. | 32 | | | | Oil or | Ga: Well | 148 |
|---|--|--|-------------|----------------------|--|--------------|--------|
| Company BEAX To | voily | GAS | CASING AND | DRILLING DRILLING | Left in Well | PAC | KERS |
| Addres OK/14 HO | nA CITY | OKIA | Sise | | | | |
| Para Moss EN | TERPRIS | e | 16 | | | Kind of Pa | cker |
| Well No #/ | | (SEE) STOLE STANSON SEE ST | 13 | | | | |
| Well No | A STATE OF THE STA | approximate the second | 10 | | | Size of | |
| District BRING C | Reek County RA | NDO IPH | 814 | | | | |
| Drilling commenced | 7-21-80 | | 6% | | | Dopth set_ | |
| with the second of the second | | | 5 3 / 16 | | | - | |
| Drilling completed | Total depth_ | Contraction of the Section of Assertation of Contraction of Contra | 3 | | | 1 | |
| Date shot | Depth of shot | | 2 | | - The state of the | Perf. botto | n1 |
| Initial open flow | /10ths Water | inInch | Liners Used | | | | |
| Open flow after tubing | /10ths Merc. i | nInch | | | | Perf botto | m |
| Volu.ne | | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Dat |
| itock pressure | lbs | hrs. | NAME OF SER | | | | |
| Oil | bbls., | 1st 21 hrs. | COAL WAS EN | COUNTERED | AT | FEET | INCHE |
| Fresh water | feet | feet | FEET_ | INCH | ES | FEET | INCHE |
| Salt water | feet | feet | FEET_ | INCH | ES | FEET | INCHES |
| Drillers' Names | | | | | DEC | EIV | |
| | | | | | OCT | 24 1980 | 0 |
| Remarks: | - D | 1 - | 00 | | | | |
| D.K. 10 | Re | le A | 5 = | | | GAS DIVISION | |

Paler & Stewart

10-22-80

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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03/22/2024

I hereby certify I visited the above well on this date.



State of West Wirginia

Bepartment of Mines Bil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR

Braxton Oil & Gas Corp. 2821 N. W. 50th Street Okla. City, Okla. 73112 October 28, 1980

In Re: PERMIT NO 083-0332

FARM

WELL NO

DISTRICT Roaring Creek COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm