	HD 4 23/80
FORM IV-2 STATE OF ODEPARTMENT OF MIN	F WEST VIRGINIA NES, OIL AND GAS DIVISION Date: April 16, , 19
[08-78]	Operator's
OIL AND GAS WE	ELL PERMIT APPLICATION Well No. No. 2 L.L.Moss
WELL TYPE: Oil/ Gas _X_/	API Well No. 47 - 083 -0332 State County Perm
(If "Gas", Production/ Under	ground storage/ Deep/ ShallowX/)
LOCATION: Elevation: 2113 2203 Waters	hed: Brook Run of MiddleFork River
District: Roaring Creek County	: Randolph Quadrangle: Ellamore
WELL OPERATOR Braxton Oil and Gas Corp.	
Address 2821 N. W. 50th Street	DESIGNATED AGENT _ W. M. Woodroe
Okla. City, Oklahoma 73112	Address P.O. Box 951
	Charleston, W. Va. 25323
OIL & GAS ROYALTY OWNER Moss's Enterprises	
Address Rt. 2	COAL OPERATOR LaRosa Fuel Co., Inc.
Buckhannon, West Virginia	Address 420 Buckhannon Pike
Acreage 93 acres	Clarksburg, West Virginia 26301
SURFACE OWNER Howard Nay	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Buckhannon, W. Va.	Name James Joseph LaRosa
	Address 420 Buckhannon Pike
Acreage93 acres	Clarksburg, West Virginia 26301
FIELD SALE (IF MADE) TO:	Name Coal Not Operated Address
Name	Address
Address	0047
	CUAL LESSEE MITTING
	COAL LESSEE WITH DECLARATION ON RECORD:
OIL & GAS INSPECTOR TO BE NOTIFIED	Name NONE CE
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart	Name NONE GE
OIL & GAS INSPECTOR TO BE NOTIFIED	Name NONE CE
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart	Address APR 2 1 1980
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is	Address OIL & GAS DIVISION DEPT. DE MINIEC
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled occation under a deed / lease v. / attribute to the control of t	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled occation under a deed / lease v. / attributed	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled occation under a deed / leaseX / other condersigned well operator from L.L. Moss, et al. If said deed, lease, or other contract has been	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract/ datedMarch 24,, 1980_, to the D.B.A. Moss's Enterprises
DIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart AddressJane Lew, W. Va. The undersigned well operator is entitled acceptation under a deed / leaseX _/ other condensigned well operator from L.L. Moss, et all f said deed, lease, or other contract has been reduced on not recorded 19 in the condensity of the process of the condensity of the con	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19 80, to the D.B.A. Moss's Enterprises
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / leaseX / other of the december of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on the contract has been respected by the contract has bea	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19 80, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of
OIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / leaseX / other of the december of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on not recorded of the contract has been respected on the contract has been respected by the contract has bea	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19 80, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of
DIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / lease X / other condersigned well operator from L.L. Moss, et allowed for the contract has been respected on not recorded on the contract has been respected on not recorded on, in the office unity, West Virginia, in Book	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 1980 _, to the D.B.A. Moss's Enterprises coorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Freeter
DIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / lease _X / other of the designed well operator from _L.L. Moss, et all of said deed, lease, or other contract has been reduced on not recorded on the contract has been reduced on not recorded on, in the office unity, West Virginia, in Book	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80_, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission ofat page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate pay Second S
DIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / lease X / other condersigned well operator from L.L. Moss, et allowed for the contract has been respected on not recorded on the contract has been respected on not recorded on, in the office unity, West Virginia, in Book	Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80_, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission ofat page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate pay Second S
The undersigned well operator is entitled ocation under a deed / lease X / other of ocation under a deed / lease X / other of ocation deed, lease, or other contract has been respected on not recorded , 19 , in the office unity, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper / Other physical change in well (APR 2 1 1980 OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80_, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate/ Perforate new formation/ specify)
DIL & GAS INSPECTOR TO BE NOTIFIED NameBob Stewart AddressJane Lew, W. Va. The undersigned well operator is entitled ocation under a deed/ leaseX / other condersigned well operator fromL.L. Moss, et all f said deed, lease, or other contract has been recorded on not recorded, 19, in the office unty, West Virginia, inBookPROPOSED WORK: Drill _X / Drill deeper/ Plug off old formation/ Other physical change in well (Address APR 2 1 1980 OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80 , to the D.B.A. Moss's Enterprises reorded:] of the Clerk of the County Commission ofat page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / (specify) order on the reverse side hereof.
The undersigned well operator is entitled ocation under a deed / lease _X / other of address gned well operator from L.L. Moss, et al of said deed, lease, or other contract has been respected on not recorded , 19 , in the office unity, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper / Plug off old formation / Other physical change in well (OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19_80, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / (specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any
The undersigned well operator is entitled operation under a deed / lease _X / other condensioned well operator from _L.L. Moss, et all f said deed, lease, or other contract has been recorded on not recorded _, 19 , in the office unity, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper / Plug off old formation / Other physical change in well (planned as shown on the work of the above named coal operator, coal owner(section they wish to make or are required to make the most of the south of the receipts of the within fifteen (15) days after the within fifteen (15) days after t	Address OIL & GAS DIVISION DEPT. DF MINES d to operate for oil or gas purposes at the above contract / dated _March 24,, 1980_, to the D.B.A. Moss's Enterprises corded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department
The undersigned well operator is entitled operation under a deed / lease _X / other condensions well operator fromL.L. Moss, et all f said deed, lease, or other contract has been reduced on not recorded, 19, in the office unity, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper / Plug off old formation / Other physical change in well (planned as shown on the work of the above named coal operator, coal owner(section they wish to make or are required to make the dines within fifteen (15) days after the receipt of Copies of this Permit Application	Address Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80_, to the D.B.A. Moss's Enterprises coorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department.
DIL & GAS INSPECTOR TO BE NOTIFIED Name	Address Address OIL & GAS DIVISION DEPT. DF MINES d to operate for oil or gas purposes at the above contract / dated _March 24,, 1980_, to the D.B.A. Moss's Enterprises recorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate/ Perforate new formation/ specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department.
DIL & GAS INSPECTOR TO BE NOTIFIED Name	Address Address OIL & GAS DIVISION DEPT. DF MINES d to operate for oil or gas purposes at the above contract / dated _March 24,, 1980_, to the D.B.A. Moss's Enterprises recorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate/ Perforate new formation/ specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department.
DIL & GAS INSPECTOR TO BE NOTIFIED Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / lease X / other condersigned well operator from L.L. Moss, et all f said deed, lease, or other contract has been rescorded on not recorded, 19 , in the office unty, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper / Plug off old formation / Other physical change in well (planned as shown on the work of the above named coal operator, coal owner(section they wish to make or are required to make in the within fifteen (15) days after the receipt of Copies of this Fermit Application and the energistered mail or delivered by hand to the above or before the day of the mailing or delivery of the leston, West Virginia.	OIL & GAS DIVISION DEFT. OF MINES d to operate for oil or gas purposes at the above contract / dated _March 24,, 19 _80 _, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of at page A permit is requested as follows: Redrill/ Fracture or stimulate/ Perforate new formation/ specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department. enclosed plat and reclamation plan have been mailed named coal operator, coal owner(s), and coal lessee is Permit Application to the Department application.
The undersigned well operator is entitled ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other ocation under a deed / lease _X / other ocation under a deed / lease _X / other ocation they wish to make or other contract has been recorded on not recorded _, 19 , in the office unity, West Virginia, in Book / PROPOSED WORK: Drill _X / Drill deeper / Plug off old formation / Other physical change in well (Address Address OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80_, to the D.B.A. Moss's Enterprises coorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department.
The undersigned well operator is entitled ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other of ocation under a deed / lease _X / other ocation under a deed / lease _X / other ocation under a deed / lease _X / other ocation that been recorded on not recorded _, 19, in the office unity, West Virginia, in Book / PROPOSED WORK: Drill _X / Drill deeper / Other physical change in well (Address APR 21 1980 OIL & GAS DIVISION DEPT. F MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19 80, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of at page . A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department. Inclosed plat and reclamation plan have been mailed named coal operator, coal owner(s), and coal lessee is Permit Application to the Department 03/22/2024 RAXTON OIL AND GAS CORD.
Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other of ocation under a deed / leaseX / other ocation than been recorded on not recorded , 19 , in the office outly, West Virginia, in Book / PROPOSED WORK: Drill X / Drill deeper / Plug off old formation / Other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the work of other physical change in well (planned as shown on the other physical change in well (planned as shown on the other physical change in well (planned as shown on the other physi	APR 2 1 1980 OIL & GAS DIVISION DEPT. OF MINES d to operate for oil or gas purposes at the above contract / datedMarch 24,, 19_80 _, to the D.B.A. Moss's Enterprises recorded:] of the Clerk of the County Commission of at page A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department. Perclosed plat and reclamation plan have been mailed named coal operator, coal owner(s), and coal lessee is Permit Application to the Department RAXTON OIL AND CAS CORP. Well Operator
Name Bob Stewart Address Jane Lew, W. Va. The undersigned well operator is entitled ocation under a deed / lease _X_ / other condersigned well operator from L.L. Moss, et all of said deed, lease, or other contract has been researched on not recorded _, 19, in the office unty, West Virginia, in Book PROPOSED WORK: Drill X / Drill deeper/ Plug off old formation/ Other physical change in well (planned as shown on the work of the above named coal operator, coal owner(section they wish to make or are required to make the mines within fifteen (15) days after the receipt of the complex of this Permit Application and the energistered mail or delivered by hand to the above or before the day of the mailing or delivery of the leston, West Virginia. BE SUBMIT COPIES OF ALL HYSICAL LOGS DIRECTLY TO: VIRGINIA OIL AND GAS ONNSERVATION COMMISSION WASHINGTON STREET EAST ESTON, WY 25311	Address APR 21 1980 OIL & GAS DIVISION DEPT. F MINES d to operate for oil or gas purposes at the above contract / dated March 24, , 19 80, to the D.B.A. Moss's Enterprises corded: of the Clerk of the County Commission of at page . A permit is requested as follows: Redrill / Fracture or stimulate / Perforate new formation / specify) order on the reverse side hereof. s), and coal lessee are hereby notified that any by Code § 22-4-3 must be filed with the Department of this Application by the Department. Inclosed plat and reclamation plan have been mailed named coal operator, coal owner(s), and coal lessee is Permit Application to the Department 03/22/2024 RAXTON OIL AND GAS CORD.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

LING CONT	TRACTOR	(IF K	(MOMN)		Olikilowi			
						y Province of Alberta		
					Section 1985			
GICAL TA	ARGET F	FORMATI	ON,	Benson	Sand			
								Cable tools/
Approxim	mate wa	iter st	rata de	epths:	Fresh, 60'	feet; salt	, 1,000 feet	
Approxim	mate co	al sea	am depth	ns:5	0' Is	coal being m	ined in the a	rea: Yes/ No_X /
NG AND T	UBING F						Manusum DILL	-UP PACKERS
NG OR			Weight		1	E INTERVALS	CEMENT FILL OR SACKS	
VG TITE	Size	Grade	per ft	New Us	sed For drilling	ng Left in wel	1 (Cubic fee	II .
actor								Kinds
n water	8 5/8	R-S	20#	X	400	400	1505X	
								Sizes
rmediate				100000				
	41/2	CW	11#	X	5,000	5,000	200SX	Depths set
uction	7-2	OW						
ng								Perforations:
rs	-	-						Top Bottom
		-	-					
	1		-	+-+				
	11	1	a respect	A Broke C . TV.			1	
Form by R ther appl prev	IV-2 to egulate eof the icable eiously	ion 11 e othe to the paid	e filea , (ii) e r secur e recla on the ired bu	a bond ity allowation same we Code §	in one of the . owed by Code § required by Co	forms prescrib 22-4-2, (iii) de § 22-4-12b	Form IV-9, 'and Regulation	ind four copies of in the form prescribed ion 12, or in lieu 'Reclamation Plan", on 23, (iv) unless and (v) if applicable, or duelling within
Form by R ther appl prev the 6	IV-2 in a control of the icable consent feet of	ion 11 e othe to the paid t requi	e filed, (ii) or secure reclaimed by or oposed	a bond ity allo mation same we Code \$ I well.	in one of the powed by Code § required by Coll, the fee re 22-4-8a from the state of the state o	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a	ed by Regulat Form IV-9, ' and Regulation' \$ 22-4-12a, ny water well	reclamation Plan", reclamation P
Form by R ther appl prev the c 200	IV-8 regulations of the icable consent feet of	ion 11 e othe to th paid t require the 1 A separ	, (ii) (ii) (ii) (ii) (ii) (iii) (ii	a bond ity allowed wation same we code \$ 1 well. rm IV-2 mulating	in one of the powed by Code § required by Code § required by Code II, the fee re 22-4-8a from the shall not be particled in complete.	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a	ed by Regulat Form IV-9, ' and Regulation' \$ 22-4-12a, ny water well	'Reclamation Plan", on 23, (iv) unless and (v) if amplicable, or dwelling within
Form by R ther appl prev the c 200	IV-2 regulative of the icable viously consent feet of the consent	ion 11 e othe to th paid t require the 1 A separ	, (ii) (ii) (ii) (ii) (ii) (iii) (ii	a bond ity allowed wation same we code \$ 1 well. rm IV-2 mulating	in one of the powed by Code § required by Code § required by Code II, the fee re 22-4-8a from the shall not be particled in complete.	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a	ed by Regulat Form IV-9, ' and Regulation' \$ 22-4-12a, ny water well	"Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within
Form by R ther appl prev the c 200	IV-8 regulations of the icable consent feet of	must be ion 111 e of the to the paid t required the last the last turing depth of the last last last last last last last last	r secure reclains the ired by proposed or stile or stile cordance location i	a bond a lity allowing same we code \$ 1 well. The same we same we will with Chapter shows the code shows the c	in one of the powed by Code \$ required by \$ req	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a	ed by Regulat Form IV-9, ' and Regulation' \$ 22-4-12a, ny water well	"Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within
Form by R ther appl prev the c 200	egulative of the icable viously consent feet of the consent feet o	must be ion 11 le othe to the paid treques for the interest the intere	r secur c recta on the ired by crate For or stir COSTEDIES	a bond a lity allowing same we code \$ 1 well. The result of the result	in one of the powed by Code § required by the first to be particled in code particled particle	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther	ed by Regulation Form IV-9, 'and Regulation \$ 22-4-12a, my water well cracturing or for which a pewith.	reclamation Plan", on 23, (iv) unless and (v) if applicable, or dwelling within stimulating a well permit is sought and
Form by R ther appl prev the c 200 HIS Provision the W. dril erations h	eof the icable icable icable icasly consent feet of the value of the v	must be ion 11 le othe to the paid treques in acturing in actual in	r secure recta on the ired by proposed for sting cordance location in this period by	a bond ity allowity allowed well. rm IV-2 mulating with Ches hereby ermit shall	in one of the cowed by Code § required by Code § required by Code § lt, the fee re 22-4-8a from the state of the code of the c	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther	ed by Regulation Form IV-9, and Regulation \$ 22-4-12a, my water well racturing or for which a prewith.	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well permit is sought and
Form by R ther appl prev the 200	eof the icable icable consent feet of the Va. Co. ling	must be ion 11 in the other to the paid trequestion of the interesting in accomme	r secure recta on the ired by proposed for still cordance location in this proceed by	a bond ity allowation same we code \$ 1 well. rm IV-2 mulating with Ch shereby ermit shal 1-5-8	in one of the cowed by Code § required by Code § required by Code § lt, the fee re 22-4-8a from the state of the code of the c	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther	ed by Regulative Form IV-9, and Regulation \$ 22-4-12a, my water well racturing or for which a prewith.	Reclamation Plan", on 23, (iv) unless and (v) if amplicable, or dwelling within stimulating a well permit is sought and
Form by R ther appl prevision the W dril eralies h	egulative of the icable icable consent feet of the consent feet of	must be ion 11 le othe to the paid trequification of the le other land trequification of the le other land trequipation of the le other land land land land land land land land	r secure recta on the ired by or stire or stire or stire. Cordance location in this period by Cordance was a waive	a bond a ity allowed water of the state of t	in one of the cowed by Code § required by Code § re	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther	ed by Regulation Form IV-9, 'and Regulation \$ 22-4-12a, ny water well tracturing or for which a prewith.	Reclamation Plan", on 23, (iv) unless and (v) if amplicable, or dwelling within stimulating a well permit is sought and
Form by R. ther appl prevision the G 200 HIS PINA provision the W. dril eralies h	egulative of the icable icable consent feet of the consent feet of	must be ion 11 le othe to the paid trequification of the le other land trequification of the le other land trequipation of the le other land land land land land land land land	r secure recta on the ired by or stire or stire or stire. Cordance location in this period by Cordance was a waive	a bond a ity allowed water of the state of t	in one of the cowed by Code § required be completed by Coded a declariteen (15) days	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work connection ther exists the coal operation under Co t of receipt to	ed by Regulation Form IV-9, 'and Regulation \$ 22-4-12a, ny water well tracturing or for which a prewith.	Reclamation Plan", on 23, (iv) unless and (v) if amplicable, or dwelling within stimulating a well permit is sought and
Form by R ther appl prev the c 200 HIS Provision the W. dril eraliess h	or coalist	comme co	r secure recta on the ired by proposed for sting cordance location in this proposed by Gas Divises who sued with	a bond ity allowed a bond ity allowed ity	in one of the cowed by Code § required by Code § required by Code § li, the fee re 22-4-8a from the shall not be particled in completed by completed be completed by coded a declarate of the completed by the complete by the	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work connection ther y the coal operation under Co of receipt to	ed by Regulative Form IV-9, 'and Regulative \$22-4-12a, ny water well racturing or for which a prewith.	Reclamation Plan", on 23, (iv) unless and (v) if amplicable, or dwelling within stimulating a well permit is sought and any coal owner, if the permit
Form by R ther appl prev the c 200 HIS PERM provision the W. dril eraliesh	or coalist	comme co	r secure recta on the ired by proposed for sting cordance location in This proposed waive see who sued with grand cost of the cordance location in the proposed by the cordance of the cordance location in the cordance by the cordance with the cordance of the cordance location in the cordance location in the cordance by the cordance by the cordance of the cordance o	a bond ity allowation same we code \$ 1 well. rm IV-2 mulating with Chs hereby ermit shall 1-5-8 ion r must has receiving fif	in one of the cowed by Code § required by Code § required by Code § required by Code § le to be particled in code of the completed by the completed by code of the completed by code of the completed by the compl	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the V E R wher / 1 If a mine m	ed by Regulative Form IV-9, 'and Regulation' \$28-4-12a, 'ny water well racturing or for which a prewith. Perator and by ode \$22-4-20 hereof: essee / oap exists whi	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well ermit is sought and any coal owner , if the permit of the coal under this well ch covers the area of the
Form by R ther appl prev the 200 HIS Provision the W. drill erations have at 10 m.	ons being Va. Cooling The free of the for coalis to	comme co	r secure reclains the ired by crotance location in this period by Gas Division with the conduction in this period conduction in the conductio	a bond ity allowed it	in one of the cowed by Code § required be particled in completed by Coded a declaration (15) days Well location speen added to	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well bermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the signed has no objection to has complied with all
Form by R ther appl previse the 200 HIS PINAL TO SERVISE THE CONTROL OF THE	ons being Va. Cooling The free of the for coalis to	comme co	r secure reclains the ired by crotance location in this period by Gas Division with the conduction in this period with the conduction in this period with the conduction in this period with the conduction in the	a bond ity allowed it	in one of the cowed by Code § required by Code § required by Code § required by Code § le to be particled in code of the completed by the completed by code of the completed by code of the completed by the compl	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well bermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the signed has no objection to has complied with all
HIS PINA I provision the W. dril erallens here atton	ons being Va. Cooling The free of the for coalis to	comme co	r secure reclains the ired by crotance location in this period by Gas Division with the conduction in this period with the conduction in this period with the conduction in this period with the conduction in the	a bond ity allowed it	in one of the cowed by Code § required be particled in completed by Coded a declaration (15) days Well location speen added to	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well ermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the chas complied with all
HIS PINA I provision the W. dril erallens here atton	ons being Va. Cooling The free of the for coalis to	comme co	r secure reclains the ired by crotance location in this period by Gas Division with the conduction in this period with the conduction in this period with the conduction in this period with the conduction in the	a bond ity allowed it	in one of the cowed by Code § required be particled in completed by Coded a declaration (15) days Well location speen added to	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well ermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the chas complied with all
Form by R ther appl prev the c 200 HIS Provision the W. dril erations h	The unhas extion, propose e requ	comme co	r secure reclains the ired by crotance location in this period by Gas Division with the conduction in this period with the conduction in this period with the conduction in this period with the conduction in the	a bond ity allowed a bond ity allowed a bond ity allowed allowed a bond ity allowed ity allowed a bond ity allowed	in one of the cowed by Code § required be particled in completed by Coded a declaration (15) days Well location speen added to	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well bermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the signed has no objection to has complied with all lons.
Form by R ther appl previse the 200 HIS PINAL TO SERVISE THE CONTROL OF THE	The unhas extion, propose e requ	comme co	r secure rectains the ired by crotance location in This poinced by Gas Division with the poinced with the poinced be done to of the contant o	a bond ity allowed a bond ity allowed a bond ity allowed allowed a bond ity allowed ity allowed a bond ity allowed	in one of the cowed by Code § required be particled in completed by Coded a declaration (15) days Well location speen added to	forms prescrib 22-4-2, (iii) de § 22-4-12b quired by Code the owner of a required for f t of the work onnection ther y the coal operation under Compation of the coal of receipt to the coal operation of the coal of receipt to the coal operation of the coa	ed by Regulative Form IV-9, and Regulative \$22-4-12a, any water well reacturing or for which a previous for which a previous \$22-4-20 hereof: essee / Oap exists while the understand of the understand properties of the constant of the understand properties of the understand pr	Reclamation Plan", on 23, (iv) unless and (n) if amplicable, or dwelling within stimulating a well ermit is sought and any coal owner, if the permit of the coal under this well ch covers the area of the chas complied with all

That agos

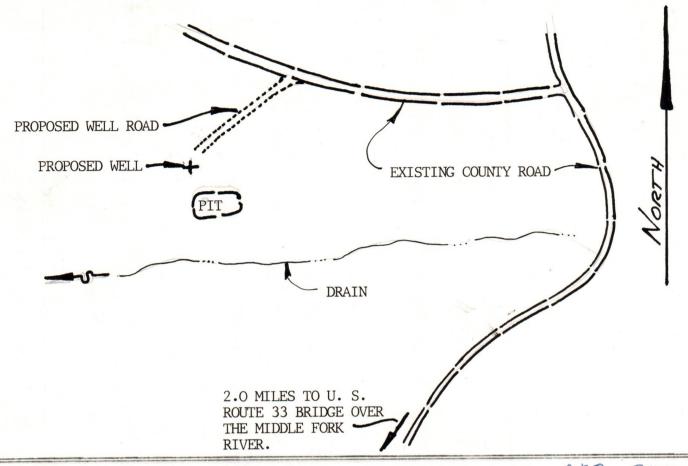
WELL NO. Moss # 2

QUADRANGLE ELLAMOR, W. VA. 7½'

SCALE

1' = 200'

Locate and shown (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME BRAXTON OIL & GAS CO.

PERMIT NO. ______083-__333

FARM HOWARD NAY

DISTRICT ROARING CREEK

COUNTY RANDOLPH

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The well road is to be extended fro the County Road to well # 2. The road will run at a minimal downgrade to the well thru a sparsly wooded area. Culverts will be installed if necessary. All distrubed areas will be graded and seeded. pit will be drained and filled.

APR 2 1 1980

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector. 03/22/2024

Please indicate () "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 127b and will carry out the specified requirements."

Submitted By: Date 4-15-80

Coc Sc Sc Sc Sc Sc Sc Sc	Formation Color Hard or Soft	Top Feet 21	Bottom Feet	Oil, Gas or Water * Remarks
Company 12 20 20 20 20 20 20 20				T.D.
Company 12 20 20 20 20 20 20 20	garage agreement of the second			
Company 12 20 20 20 20 20 20 20				
Company 12 20 20 20 20 20 20 20				3.8.0-1708813.
Target and the second of the s			Linearin and	man' sel di overe
Company 12 28 12 12 12 12 12 12				
Target and the second of the s				Libert Moss
Target and the second of the s				
The state of the				LAS. :
July 12, 2600 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Several day
July 12, 2600 1 cmbox 100 1 cmbox 100 1 cmbox 100 10				eo I. I. I. I os
# Preserved August 19 Preserved August 19			AV. VV en	
# Property of the property of				0.001 /v . sm v .
# Property of the property of		neddia 1		O SEMAL I
And the series of the series o				I was a second of the second o
State Colorad Colora			.ann	1, 16318
State Colorad Colora		To all had	aidd 079 a	190 - 11 - 12 - 12 - 12 - 12 - 12 - 12 - 1
State Colorad Colora		non ar see	ชาสส-การ	7010
Second S			. Program	
SE-442 S	2.0.d., -, -, -, -, -, -, -, -, -, -, -, -, -,	ic aidd fu'i d	gal, , lag	agazet, lith & bible Actid, culu
100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
Column C			30 X 332	see a sancon, strey, they
Column C			0.000	
Column C				
100 100		00		
100 1000 1		100	99	
10 10 10 10 10 10 10 10			0.42	
1070 1070			001	
1750 1750		1570	9161	
### ##################################		and the second to		
### ##################################		0901	2521 -	
eled 200 ele		2102	0.331	
9130 AVIS eladridia eladri		- 112	0.000	
03/22/202		1144	2116	
1 1		1144	2114	

APPROVED By Clittle)



DEPARTMENT OF MINES

OIL & GAS DIVISION Oil and Gas Division OF MINES

X Rotary_ Oil RECORD 2 Cable_ Gas_ Quadrangle_Sago Recycling Comb. Water Flood___ Storage_ Permit No. 47-083 -0333 Disposal (Kind) Company Braxton Oil & Gas Corp Casing and Used in Left Cement fill up 2821 N.W. 50th St. Okla. City, Okla Address___ in Well Tubing Drilling Cu. ft. (Sks.) L.L. Moss Acres_ Location (waters) Brook Run of Middlefork River_{Size} Well No. #2 Elev. 2113 District Roaring Creekcounty Randolph Cond. 13-10" The surface of tract is owned in fee by_ Howard Nay 9 5/8 Address Buckhannon, W. VA 26201 8 5/8 741' 741' 205 sks.-HOWCO Mineral rights are owned by L.L. Moss

Address Rt. 2, Buckhannon, 5 1/2 Drilling Commenced July 29, 1980 4670' 750 sks.-HOWCO 4 1/2 Aug. 4, 1980 Drilling Completed_ Initial open flow 75,000 cu. ft. 0
Final production 1.7 MMcu. ft. per day 0 x l'' siphon 4000' bbls. Liners Used bbls. hrs. before test 700 R after 72 hrs. 700 Well open __three Well treatment details: Attach copy of cementing record. Aug. 19, 1980 - HOWCO Benson - Acid, 500 gal., Water, 470 bbls., Sand 15,000-80/100 & 30,000 - 20/40 Riley - Acid, 500 gal., Water, 470 bbls., Sand 15,000 -80/100 & 30,000 - 20/40 Bayard, 4th & 5th - Acid, 500 gal., Water 510 bbls., Sand, 60,000 - 20/40 18 Coal was encountered at ___ 80 Feet_ 35-40' Fresh water yes Feet Salt Water none Producing Sand Benson, Riley, Bayard, 4th & 5th Depth 4670-1700' Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks 0 60 Sand Red Rock 60 80 Sandy Shale 80 540 540 800 Shale Sandy Shale 1090 800 Big Lime 1090 1308 Big Injun 1308 1318 Sandy Shale 1318 1570 Shale 1570 1760

(over)

1776

1785

1950

2014

2114

2174

3446

3518

3658

3670

3952

1785

1950

2014

2114

2174

3446

3518

3658 3670

3952

4450

03/22/2024

Sand

Shale

Shale

Shale

Shale

Sand

Red Rock

Red Rock

Sand & Shale

Sand & Shale

Sand & Shale

^{*} Indicates Electric Log tops in the remarks section.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit	No. <u>083-033</u> 3		

Oil or Gas Well GAS

			(KIN	D)
Company BRAX TON Q, 14 GAS	CASING AND TUBING	USED IN DRILLING	Leftin	PACKERS
Address BUCK HAMON	Size			
FARMOSS ENTERPRISE	16			Kind of Packer
Well No_ # 2	13			
District ROARING CREEK County KANDOLPH	81/4			Size of
Drilling commenced 7-29-80	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	2			Perf. top
nitial open flow/10ths Water inInch	Liners Used			Perf. bottom
pen flow after tubing/10ths Merc. inInch				Perf. bottom
olu.neCu. Ft.	CASING CEMENT	TED.		
ock pressurehrs.	NAME OF SERV	ICE COMPAN	Y	No. FTDa
bbls., 1st 24 hrs.	COAL WAS ENCO	OUNTERED AT	rF	EETINCHE
feetfeet				EETINCHE
feet feet	FEET_			ETINCHE
illers' Names UNION DRIG X	26 9			
narks;		2015	CEU	VEIN
Move Ri6 SPUI			JUL 3 1 1	980

OIL & GAS DIVISION
DEPT. OF M.NES

7-29-80 BATE

Laker & Stew 03/22/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

PARM DISTRICT Pilling Material Used Liner Location Amount Packer PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION	Packer oges	COU	JNTYLocatio	n NG AND TU	BING LOST
Pilling Material Used Liner Location Amount Packer PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION	Packer og es		Locatio	n NG AND TU	
rilling Material Used	Packer og es		Locatio	n NG AND TU	
PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION	GES		CASI	NG AND TU	
PLUGS USED AND DEPTH PLACED BRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION	GES		CASI	NG AND TU	
	ON-LOCATION	CATION		T	
				1	
				+	
Orillers' Names					
Remarks:					

AUG - 4 1980

INSPECTOR'S WELL REPORT GAS DIVISION

Permit No. 083-0333

DEPT. OF MINES

Company BRAXTON Dil & GAS	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS	
Address Buck HANNON	Size				
FARM MOSS ENTERPRISE	16			Kind of Packer	
Well No. #2	13				
District ROHRING CREEK County RANDOLPH	81/4 8 7/8		741	Size of 205 SKS	
Drilling commenced 7-29-80	65/8			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
Volu.neCu. Ft.	CASING CEME	NTED 8 %	SIZE 74	/	Sol Date
lock pressurehrshrs.	NAME OF SER	VICE COMPA	NY ##///	BURTON	
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	ATI	FEETINC	CHES
resh waterfeetfeet	FEET_	INCH	ESI	FEETINC	HES
salt water feet feet	FEET_	INCH	ESF	EETINC	HES
Orillers' Names UNION DRIG	Ri6	9			
demarks:					

CEMENT TO SURFACE

Robert St

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

					II No	
COMPANY			ADDRESS			
ARM		DISTRICT		COUNTY	7	
illing Material Used				271.2		
iner Loc	eation	Amount	Packer	Location	3	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
202 200						
•				7		
1 / 1 / 1 / 1						
The state of the state of						
12/2	3.75					
				+		
	2/1/4				-0	A 16 1 18
llers' Names	attended to the state of the st					
marks:						
	,					

I hereby certify I visited the above well on this date.

DATE

03/22/2024

DEPARTMENT OF MINES

OCT 1 4 1980

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

OIL AND GAS WELLS DIVISION

9.3		-	0	7	- 1		-
Permit	No.	0	Ø,	5-	0-	55	ح

Oil or Gaz Well Ode

Company BRAXTO	v 01/40	GAS	CASING AND	DRILLING	Left in Well	PACH	CERS
Address Buck	HANNON		Sise		I		
Para Moss En	VIERPRIS	e	16			Kind of Pac	kcr
Well No. # 2			13			Size of	M 10.11 - 11.00
District ROARING C	Reek County K	GNDO/PH		1			
Drilling commenced	7-29-8	30				I to be a fine of the	
Drilling completed	Total dep	th				1	
Date shot	Depth of shot		2		!	Perf. botton	
Initial open flow	/10ths Wat	er inInch	Liners Used			Peri top	
Open flow after tubing	/10ths Merc	: inInch				Perf hottor	m
Volu.ne		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs	NAME OF SEI	RVICE COMP.	ANY		
Oil	bb	ols., 1st 21 hrs.	COAL WAS ES	NCOUNTERE	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names							B. J. States 11 Aug

O.K. To Release

10-10-80

Robert Stewart 51

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

A STATE OF THE STA	Control of the Contro	o com battletter de repe en materia ambien men direktione.		We	ell No.	STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN CO
COMPANY		MENTAL CONTROL OF THE	ADDRESS	_	550	020
ABN		DISTRICT.	CO	UNTY	She say water the say of say and say	
illing Material Used		the destination courts are also depth as a second and the destination of the destination	240)	1	nati X	BRA
		erman (g.) cod del kajdido en como, co k. (de a manuscada lingla contrato de como grando	And the second s	ANNO.	#	Buc
Loc	ation	Amount	Packer S >	Location	121	11035
PLUGE USED A	NO DEPTH PLACED		BRIDGES	CASIA	G AND TL	Market Control of the
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
Account of the contract of the			72400/PH	sek .	16 CK	KEARIL
154	5-40		28	-66-1		
701 319						4
contract of an invalence of the state of the	Professional Control of the Control					To chard be?
93.61						
			2 - / - / -			Contract of
2711701 13	7					
ers' Names						
29 H028 133	The second secon					
	ease v out a militaria a v o					

I hereby certify I visited the above well on this date.

03/22/2024



State of West Birginia

Bepartment of Mines Gil and Gas Division

Charleston 25305

October 22, 1980

WALTER N. MILLER DIRECTOR

Braxton Oil & Gas Corp. 2821 N. W. 50th Street Okla. City, OK 73112

In Re:

PERMIT NO 083-0333

FARM

L. L. Moss

WELL NO

ELL NU 2.

DISTRICT Roaring Creek

COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours

Fred Burdette

RLD/chm

FERC-121

ME	ole.		
AN EER		4	5/8
FEB	171	981	4
0"		1	

1.0 API well number: (If not available, leave blank. 14 digits.)	047-083-0333 OIL &				
Type of determination being sought: (Use the codes found on the front of this form.)		103 Section of NO	GPA T	Category Code	OF M.N
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		_	4716	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name 2821 Street	NW 50th Str	ceet	73112 ate Zip Code	002170 Seller Code
 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) 	Ellar Field Nam Rando	ne		W. VA.	
(b) For OCS wells:	Area Nam	Date of Lea		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	No.	2 L.L. Moss			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Colum Name	Columbia Gas Co. 004030 Name Buyer Code			
(b) Date of the contract:	Contract pending from Columbia Gas Co.				
(c) Estimated annual production:	39 _{MMcf.}				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	109	<u>1.975</u>	variable	010	1.985
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	103	2 3 8 4	variable	010	2 3 9 4
9.0 Person responsible for this application: Agency Use Only Date Received by Juris Gency Date Received by FERC	Name Signature	1	Lain 4	Preside Title 05/942-8505 Phone Number	nt

FT7900806/2-2

PARTICIPANTS: DATE: MAY 26 1981	BUYER-SELLER COL
WELL OPERATOR: Braxton Oil Gas Corp.	062170
FIRST PURCHASER: Columbia Gas Co.	004030
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER #7 0830155	
Uso Above File Number on all Communications Relating to Determination of this Well	Bey
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent / W. M. Woodroe	
3. IV-2 Well Permit \(\square\)	•
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deep	ening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	
Structure Map 1: 4000 Map Well Gas Analyses	
(5) Date commenced: 7-27-86 Date completed 8-4-86 D	eepened
(5) Production Depth: 4670 - 1706	
(5) Production Formation: Benson, Riley, Beyard, 4th 5th	
(5) Final Open Flow: 1.) mm cf	
(5) After Frac. R. P. 760th 72 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	
(5) Oil Production: From Completion Report	
10-17. Does lease inventory indicate enhanced recovery being done	NO.
10-17. Is affidavit signed?	03/22/2024
Does official well record with the Department confirm the submitted information Does computer program confirm?	mation: yes
Was Determination Objected to By Whom?	7
	5

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's No. 2 L.L. Moss

API Well No. 47 - 083 - 0333
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL

NGPA Section 103

		DESIGNATED AGENT	W.M. Woodroe		
		ADDRESS	P.O. Box 951		
WELL OPERAT	TOR Braxton Oil and Gas Corp.	LOCATION: Elevati	Charleston, W. VA. 25323		
ADDRESS	2821 N.W. 50TH Street Okla. City, Okla. 73112	Ratershed Sho	ort Run of Middle Fork River County Randolph Quad Ellamore		
ADDRESS	P.O. Box 1273 Charleston, W. Va. 25323	Gas Purchase Contract No. Pe Meter Chart Code Date of Contract	ending Pending		

Date surface drilling was begun: 7/29/80

Indicate the bottom hole pressure of the well and explain how this was calculated:

Shut in well 48 hours. Gauged top hole pressure of 700 PSI.

AFFIDAVIT

1. Donald S. Garvin , having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing as in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshere production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Donald S. Garvin, President

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA , TO WIT:

I. Cheryl Faton , a Notary Public in and for the state and county aforesaid,

do certify that Donald S. Garvin whose name is signed to the writing above, bearing date

the 5th day of February , 19 81, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 5th day of February , 19 81.

My term of office expires on the 10th day of August , 1983 .

[NOTARIAL SEAL]

Charles Eddh

03/22/2024

