

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Keeley #2

API Well No. 47-083 - -371
State County Permi

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2230 Watershed: Hell Run of Middle Fork River
District: Roaring Creek County: Randolph Quadrangle: Ellamore, 7.5 min.

WELL OPERATOR R&B Petroleum, Inc.
Address 250 Park Avenue
New York, NY 10177

DESIGNATED AGENT John S. Bailey, Jr.
Address 214 Eight Street
Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER J. P. Keeley, Jr.
Address P.O. Box 2564
Clarksburg, WV 26301

COAL OPERATOR NONE
Address _____

Acres 306
SURFACE OWNER SAME
Address _____
Acres _____

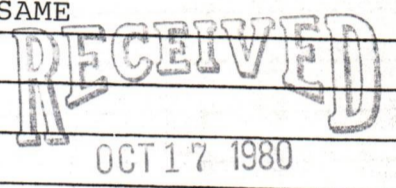
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name SAME
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name Robert Stewart
Address Jane Lew, WV
(304) 884-7782

OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED
Name _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____



The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated August 11, 1978, to the undersigned well operator from J. P. Keeley, Jr.
If said deed, lease, or other contract has been recorded:]

Recorded on October 25, 1980, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 320 at page 87. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

PLEASE SUBMIT COPIES OF ALL GEOLOGICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
15 WASHINGTON STREET EAST
CHARLESTON, WV 25311
PHONE: (304) 248-2002

BLANKET BOND

R&B Petroleum, Inc.
Well Operator
By [Signature]
Its President

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION:

DRILLING CONTRACTOR (IF KNOWN) _____
Address _____

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 3900' feet Rotary X / Cable tools _____/

Approximate water strata depths: Fresh, 100 feet; salt, 600 feet.

Approximate coal seam depths: 200-600 Is coal being mined in the area? Yes _____ / No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13"						20'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"						1000'	250 sks	
Production	4 1/2"						3900'	500 "	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-21-81.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

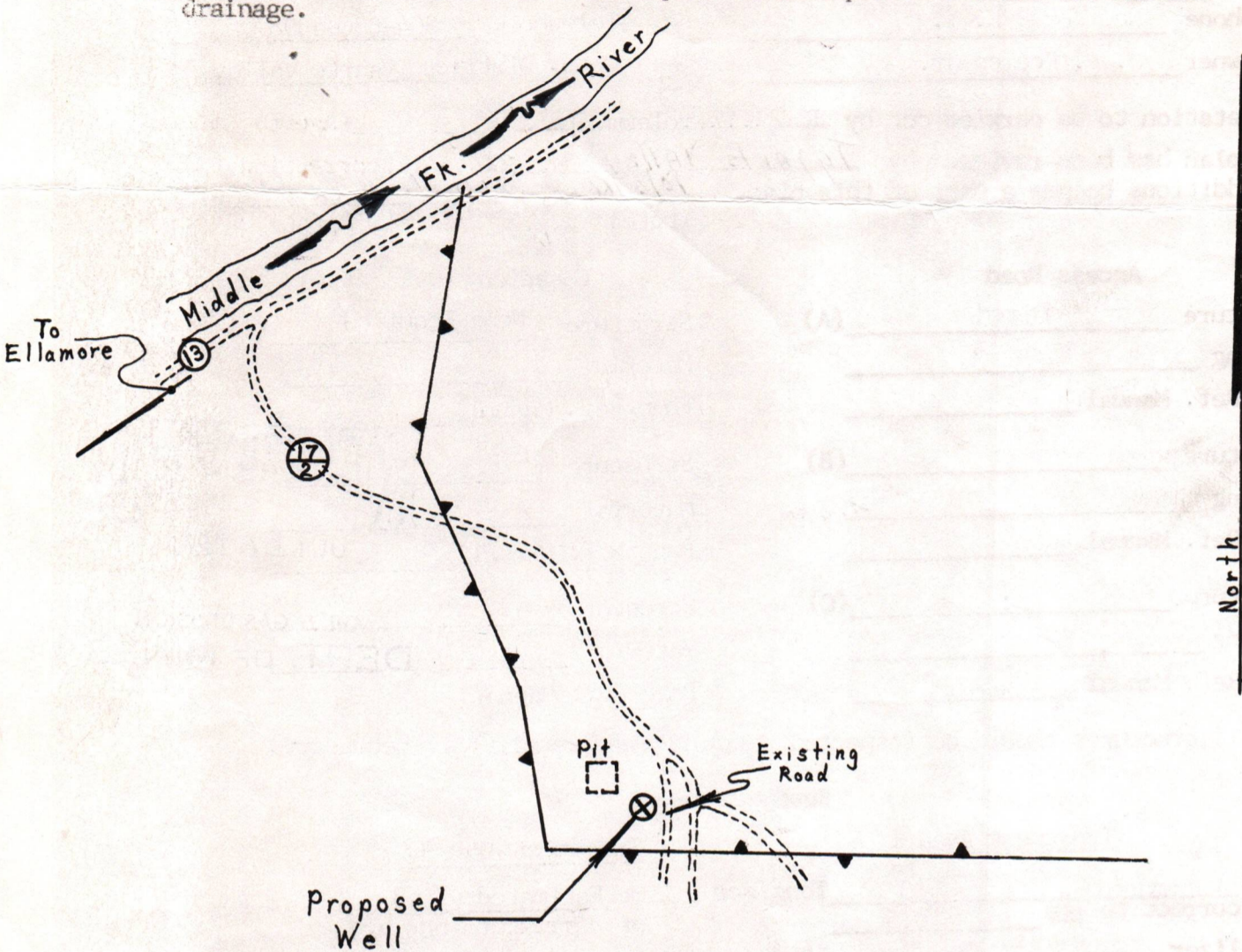
Date: _____, 19____

By _____
Its _____

WELL SITE PLAN

- Legend:
- | | | | |
|-------------------|--|------------|--|
| Property Boundary | | Diversion | |
| Road | | Spring | |
| Existing Fence | | Wet Spot | |
| Planned Fence | | Building | |
| Stream | | Drain Pipe | |
| Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:
- 1.) Disturbed area to be kept to a minimum.
 - 2.) Cut slopes to be 2:1.
-
-
-
-
-
-

Please request landowners cooperation to protect new seeding for one planting season.

This form at full size is 8 1/2 x 14 allowing room for sketch and topo map.



Date 10-6- 1980
Well No. Keeley #2
API No. _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name R & B Petroleum, Inc.
Address 250 Park Ave.
Telephone New York, N. Y.
Landowner J. P. Keeley Jr.

Designated Agent Mike Ross
Address Coalton, W. Va.
Telephone 304-636-4398
Soil Cons. District Tygart Valley

Revegetation to be carried out by R & B Petroleum, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 10/6/80 (Date) Junior Petrop (SCD Agent)

Access Road
Structure Nonr Required (A)
Spacing _____
Page Ref. Manual _____
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Location
Structure None Required (1)
Material _____
Page Ref. Manual _____
Structure _____
Material _____
Page Ref. Manual OCT 17 1980
Structure _____ OIL & GAS DIVISION
Material DEPT. OF MINES
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I			Treatment Area II		
Lime	<u>Estimated</u>	<u>3</u>	Lime	<u>Estimated</u>	<u>3</u>
	or correct to pH	<u>6.5</u>		or correct to pH	<u>6.5</u>
Fertilizer	<u>600</u>	lbs./acre	Fertilizer	<u>600</u>	lbs./acre
	(10-20-20 or equivalent)			(10-20-20 or equivalent)	
Mulch	<u>Hay</u>	<u>2</u> Tons/acre	Mulch	<u>Hay</u>	<u>2</u> Tons/acre
Seed*	<u>Kentucky 31</u>	<u>40</u> lbs./acre	Seed*	<u>Kentucky 31</u>	<u>40</u> lbs./acre
	<u>Birdsfoot Trefoil</u>	<u>10</u> lbs./acre		<u>Birdsfoot Tre</u>	<u>10</u> lbs./acre
	<u>Ryegrass</u>	<u>10</u> lbs./acre		<u>Ryegrass</u>	<u>10</u> lbs./acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore, W. VA.

Legend: ⊕ Well Site
_____ Access Road

03/22/2024

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Shale			3056	3418	Gas Chk. @ 3018'	- 60 M
Riley			3418	3518		
Shale			3518	3707	Gas Chk. @ 3611'	- 52 M
Benson			3707	3717		
Siltstone			3717	3793		
Shale			3793	3930		
Elk			3930	3987		
Shale			3987	4073		
Elk			4073	4217		
Shale			4217	4250		
Elk			4250	4365		
Shale			4365	4452		
Elk			4452	4495		
Shale			4495	4671		
Elk			4671	4720	Gas Chk. @ 4702'	- 37M
Shale			4720	4900		
Elk			4900	4948		
Shale			4948	-		
TOTAL DEPTH				5084	Gas Chk. @ TD	- 43 M
Well Logged By Basin Surveys						
Initial Open Flow - 43 Mcf						
					Elk	4994 - 5000 6 holes
						4900 - 4906 6 holes
					Benson	3694 - 3700 12 holes
					Elizabeth	2180 - 2186 6 holes
					Fifth	1922 - 1928 6 holes

03/22/2024

Date Jan 20 1951

APPROVED R & B PETROLEUM, INC. Owner

By [Signature]



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Union Drilling Rig #4

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ellamore 7 1/2'
Permit No. 47-083-0371

Company <u>R & B Petroleum, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>250 Park Ave., New York, N.Y. 10017</u>				
Farm <u>J. P. Keeley</u> Acres <u>306</u>				
Location (waters) <u>Hell Run of Middle Fork River</u>	Size			
Well No. <u>2</u> Elev. <u>2230'</u>	<u>20-16</u>			
District <u>Roaring Creek County</u> <u>Randolph</u>	Cond.			
The surface of tract is owned in fee by _____	<u>13-10" 11 3/4"</u>	<u>23'</u>	<u>23'</u>	
<u>J. P. Keeley</u>	<u>9 5/8</u>			
Address <u>P.O. Box 2564, Clarksburg, WV 26301</u>	<u>8 5/8</u>	<u>818.65'</u>	<u>818.65'</u>	<u>205 sks. (3-11-81)</u>
Mineral rights are owned by <u>same</u>	<u>7</u>			
Address _____	<u>5 1/2</u>			
Drilling Commenced <u>3-9-81</u>	<u>4 1/2</u>		<u>5054'</u>	<u>820 sks.</u>
Drilling Completed <u>3-14-81</u>	<u>3</u>			
Initial open flow <u>43 M</u> cu. ft. _____ bbls.	<u>2</u>			
Final production <u>1,400 M</u> cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test <u>700#</u> RP.				

Well treatment details: Attach copy of cementing record.

1st stage - Acid, 150 sks. 80/100, 350 sks. 20/40 wi 452 B.W.
BD 2700, ATP 2900, AIR 28.5 BPM, ISI 1600

2nd stage - 500 gal. HCl, 150 sks. 80/100, 350 sks. 20/40 wi 433 B.W.
BD 3000, ATP 1500, AIR 28.0 BPM, ISI 900

3rd stage - 500 gal. acid, 150 sks. 80/100, 350 sks. 20/40, wi 406 B.W.
BD 1800, ATP 1750, AIR 38.0 BPM, ISI 900

Coal was encountered at _____ Feet _____ Inches

Fresh water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand Elk, Benson, Elizabeth, Fifth Depth see below

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Formation Depths Taken From			Driller's Log Book			
Fill			0	5		
Sand			5	220		
Sand & Shale			220	-		
Formation Depths Taken From			Gamma Ray Log - EKB 2035'			
Log Starts			1050	-		
Little Lime			-	1068		
Shale			1068	1098		
Big Lime			1098	1208		
Big Injun			1208	1324		
Sand & Shale			1324	1704		Gas Chk. @ 1452' - No show
Gordon			1704	1907		
Shale			1907	1922		
Fourth Sand			1922	1980		
Shale			1980	1986		
Fifth Sand			1986	2039		
Shale			2039	2125		
Bayard			2125	2145		Gas Chk. @ 2142' - No show
Shale			2145	2186		
Elizabeth			2186	2212		
Shale & Sand			2212	3056		Gas Chk. @ 2704' - 24 M

RECEIVED

JUN 26 1981

OIL & GAS DIVISION
DEPT. OF MINES

03/22/2024

(over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0371

Oil or Gas Well COAS
KIND

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>R4B Petroleum</u>				
Address <u>Buckhannon</u>	Size			
Farm <u>J.P. Keeley JR</u>	16			Kind of Packer
Well No. <u># 2</u>	13			
District <u>Roaring Creek</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>3-9-81</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/4			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf bottom
Volume _____ Cu Ft.	Liners Used			Perf top
Rock pressure _____ lbs. _____ hrs.				Perf bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

RECEIVED

MAR 11 1981

OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Union DRIG Rig-4

Remarks: Move Rig SPD

3-9-81
DATE

Robert Stewart
511
DISTRICT INSPECTOR
03/22/2024

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____
FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LOCATION	RECOVERED SIZE LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the _____ well on this date _____
DATE _____

DISTRICT WELL INSPECTOR
03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0371

Oil or Gas Well OGS
(KIND)

Company R+B Petroleum
 Address N 4
 Farm J.P. Keeley
 Well No. # 2
 District Roaring Creek County RANDOLPH
 Drilling commenced 3-9-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

RECEIVED

Remarks:

OK To Release

NOV 3 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

10-30-82
DATE

Robert Stewart 511
DISTRICT WELL INSPECTOR

03/22/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____



_____, I hereby certify I visited the above well on this date.

DATE

03/22/2024

 DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

January 6, 1983

R & B Petroleum, Inc.
123 Main Street
White Plains, N. Y. 10601

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
BAR-1683-REN.	Geneva K. Ware, #1	Valley
RAN-0370	Russell O. Wilson, #1	Roaring Creek
RAN-0371	J. P. Keeley, Jr., #2	Roaring Creek
RAN-0372	J. P. Keeley, Jr., #3	Roaring Creek
RAN-0407-REN.	J. P. Keeley, Jr., #5	Roaring Creek
RAN-0694	Skidmore Heirs, #3	Roaring Creek

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit

03/22/2024

100-140
JUL 29 1981

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>47-083-0371</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>1</u> - Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>5084'</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>R&B Petroleum, Inc.</u> Name		<u>023032</u> Seller Code	
	<u>250 Park Avenue</u> Street			
	<u>New York</u> City	<u>NY</u> State	<u>10177</u> Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Roaring Creek</u> Field Name			
	<u>Randolph</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>N/A</u> Area Name			
			Block Number	
	Date of Lease: Mo. Day Yr.			
			OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Keeley # 2</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	<u>NONE ASSIGNED</u> Mo. Day Yr.			
(c) Estimated total annual production from the well:	<u>25</u> Million Cubic Feet			
		(a) Base Price MCF	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>NONE</u> - . - . - .	<u>ASSIGNED</u> - . - . - .	(d) Total of (a), (b) and (c) - . - . - .
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	<u>2.460</u>	<u>.258</u>	<u>.123</u> <u>2.841</u>
9.0 Person responsible for this application:	<u>Helen A. Russo</u> Name			
Agency Use Only			<u>Secretary</u> Title	
Date Received by Juris. Agency	<u>Helen A. Russo</u> Signature			
Date Received by FERC	<u>6-24-81</u> Date Application is Completed		<u>212/682-1441</u> Phone Number	

03/22/2024

PARTICIPANTS:

DATE:

AUG 10 1981

BUYER-SELLER CODE:

WELL OPERATOR:

R+B Petroleum Inc.

023032

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-06-29-103-083-0371
 Use Above File Number on all Communications
 Relating to Determination of this Well

~~Deferred for BIP calculation~~
 Qualified by John S. Bailey
J. E. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. Not Assigned 7.0
- 2. IV-1 Agent John S. Bailey, Esq.
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production years
- 8. IV-40 90 day Production Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses
- (5) Date commenced: 3-9-81 Date completed 3-14-81 Deepened
- (5) Production Depth: 4906-5600, 3694-3700, 2186-86, 1922-28
- (5) Production Formation: Elk, Benson, Elizabeth, Fifth
- (5) Final Open Flow: 1400 mcf
- (5) After Frac. R. P. 760 #
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production:
- (8) Avg. Daily Gas from 90-day ending w/1-120 days
- (8) Line Pressure: PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 03/22/2024
- Additional information Does computer program confirm?
- Was Determination Objected to By Whom?

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 24, 1981

Operator's Well No. Keeley # 2

API Well No. 47 State 083 County 0371 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NCPA Section 103

DESIGNATED AGENT JOHN S. BAILEY, ESQ.

ADDRESS 214 EIGHTH STREET
PARKERSBURG, WV 26101

WELL OPERATOR R&B PETROLEUM, INC.
ADDRESS 250 PARK AVENUE
NEW YORK, NY 10177

LOCATION: Elevation 2230'
Watershed Hell Run of Middle Fork River
Dist. Roaring Creek County Randolph Quad. Ellamore
Gas Purchase Contract No. NONE ASSIGNED 7.5 min.

GAS PURCHASER Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

Meter Chart Code NONE ASSIGNED
Date of Contract NONE ASSIGNED

* * * * *
Date surface drilling was begun: 3-9-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

798.6 PSI

Column weight factor determined from gas compressibility factor; this factor then multiplied times depth to center of pay zone.

AFFIDAVIT

I, Helen A. Russo, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Helen A. Russo

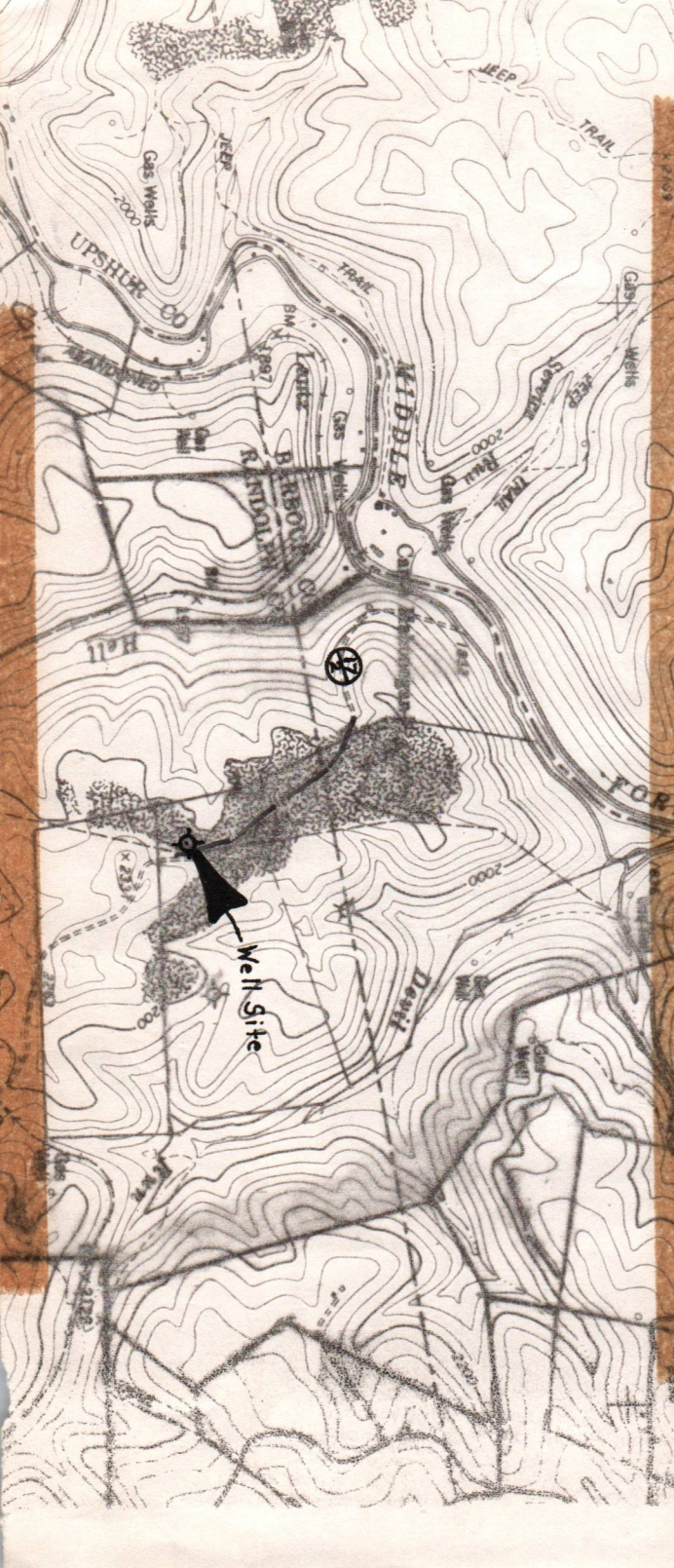
New York
STATE OF ~~WEST VIRGINIA~~
COUNTY OF New York, TO WIT:

I, Julia M. Carney, a Notary Public in and for the state and county aforesaid, do certify that Helen A. Russo whose name is signed to the writing above, bearing date the 24 day of June, 1981, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 24 day of June, 1981. My term of office expires on the 30 day of March, 1983.

[NOTARIAL SEAL]

Julia M. Carney
Notary Public
JULIA M. CARNEY
NOTARY PUBLIC, State of New York
No. 4731300
Qualified in Bronx County
Commission Expires March 30, 19...

03/22/2024



JEEP TRAIL

Gas Wells
2000

UPSHUR CO

BEAUFORT

BM
1997

LAUREL

B. B. BOON
RANDOLPH

MIDDLE

Gas Wells
2000

TRAIL

Gas Wells

3100



Well Site

2000

DEWELL

Gas Well

FOR

3100

2000

2000

2000