

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-402 API Well No. 47 - 083 - 037 State County Permi

WELL TYPE: Oil ___ / Gas X ___ (If "Gas", Production X ___ / Underground storage ___ / Deep ___ / Shallow X ___ /) LOCATION: Elevation: 2943 Watershed: Marsh Fork District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR J&J Enterprises Inc. Address P.O. Box 48 Buckhannon W.V. 26201

DESIGNATED AGENT H.L. Barnett Address P.O. Box 48 Buckhannon W.V. 26201

OIL & GAS ROYALTY OWNER Russell & Doris Haddix Address Rt. 2 Box 109 Buckhannon W.V. Acreage 100

COAL OPERATOR None Address

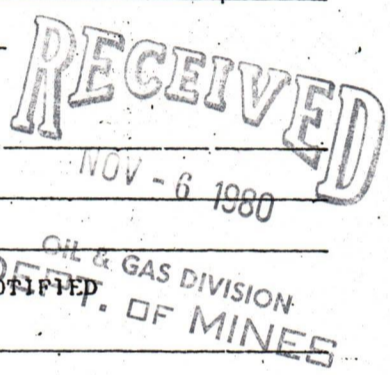
SURFACE OWNER Russell & Doris Haddix Address Rt. 2 Box 109 Buckhannon W.V. Acreage 100

COAL OWNER(S) WITH DECLARATION ON RECORD; Name Edwin Ramsey Address C/O George Ramsey 6 McCready Ave. Wheeling, WV 26003

FIELD SALE (IF MADE) TO: Name Unknown Address

COAL LESSEE WITH DECLARATION ON RECORD; Name None Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Stewart Address P.O. Box 345 Jane Lew W.V. 26378



The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X ___ / other contract ___ / dated AUG. 20, 19 80; to the undersigned well operator from Russell & Doris Haddix

Recorded on ___, 19 ___, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Oil & Gas Lease Book 332 at page 429. A permit is requested as follows:

PROPOSED WORK: Drill X ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate X ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) ___

--planned as shown on the work order on the reverse side hereof.

The above named well operator, coal owner(s), and coal lessee are hereby notified that any objections they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/22/2024

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1612 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 345-3092

J&J Enterprises Inc. Well Operator By Peter Battles Geologist

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Co.
Address P.O. Box 48
Buckhannon W.V. 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5600 feet Rotary X / Cable tools /
Approximate water strata depths: Fresh, 90 feet; salt, 1300 feet.
Approximate coal seam depths: Is coal being mined in the area: Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	1 13/4	H40	42	X		30	30	0	Kinds
Fresh water	5/8	ERW	23	X		1500	1500	350sks	
al	5/8	ERW	23	X		1500	1500	350sks	Sizes
Intermediate									
Production	4 1/2	J55	10.5	X		5500	5500	450sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-11-81.

[Signature]
Deputy Director - Oil & Gas Division

This permit must be obtained by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner X / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: November 4, 19 80

[Signature]
Leon W. Brown

By *[Signature]*
Its Landoner (Coal)

03/22/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 3 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0379

Oil or Gas Well Gas
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
																Size			Kind of Packer
<u>JH Enterprises</u>	<u>Buck Hannon</u>	<u>Russell Haddix</u>	<u>J-402</u>	<u>Middle Fork</u>	<u>Randolph</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

No location Cancel
O.K. To Release

9-28-81
DATE

Robert Stewart 511
SUPERVISOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

THOMAS E. HUZZEY
Deputy Director

WALTER N. MILLER
DIRECTOR

January 26, 1982

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

In Re: PERMIT NO 47-083-0379
FARM Russell & Doris Haddix
WELL NO J-402
DISTRICT Middle Fork
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXX The well designated by the above permit number has been released under your Blanket Bond (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/Chm

03/22/2024