

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil      / Gas XXX /  
(If "Gas", Production XXX / Underground storage      / Deep      / Shallow XXX /)

LOCATION: Elevation: 2363' Watershed: Little Laurel Run  
District: Roaring Creek County: Randolph Quadrangle: Elamore

WELL OPERATOR FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Paul Bowles  
Address 7030 So. Yale, Suite 305 Address P.O. Box 1386  
Tulsa, Oklahoma 74136 Charleston, W.Va. 25325

OIL & GAS ROYALTY OWNER Charles N. & Shirley Talbott COAL OPERATOR \_\_\_\_\_  
Address and others Address \_\_\_\_\_  
(List Attached with Addresses)

ACREAGE 220 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER Charles N. & Shirley Talbott Name Darrell L. Talbott  
Address and others Address Rt. 1  
(List Attached with Addresses) Belington, W.Va. 26250  
ACREAGE 220 Name \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert Stewart Address \_\_\_\_\_  
Address P.O. Box 345 \_\_\_\_\_  
Jane Lew, W.Va. 26378 \_\_\_\_\_  
304-884-7782 \_\_\_\_\_

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NOV 12 1980  
OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed      / lease XXX / other contract      / dated March 12, 1974, to the undersigned well operator from Darrell L. & Ella Rose Talbott and Ruth T. McPherson.  
[If said deed, lease, or other contract has been recorded:]  
Recorded on June 27, 1974, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 288 at page 617. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper      / Redrill      / Fracture or stimulate      /  
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify) \_\_\_\_\_

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

(Farmout From Consolidated and Union Drilling, 03/22/2024)

FMF Oil and Gas Properties, Inc.  
Well Operator

By Alvin Souer  
Its Agent

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling, Inc.  
Address P.O. Drawer 40  
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5000 ± feet Rotary xxx/ Cable tools /  
Approximate water strata depths: Fresh, 2 feet; salt, 2 feet.  
Approximate coal seam depths: 2 Is coal being mined in the area? Yes / No xxx/

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4"			X		20'	20'	Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8"		20*	X		900'	900'	To Surface
Production	4 1/2"		70 1/2*	X		5000'	5000'	375 SKS
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-8, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-17-81.

J. R. [Signature]  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

**W A I V E R**

The undersigned coal operator / owner xxx/ lessee / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/22/2024

Date: Nov. 5, 19 80

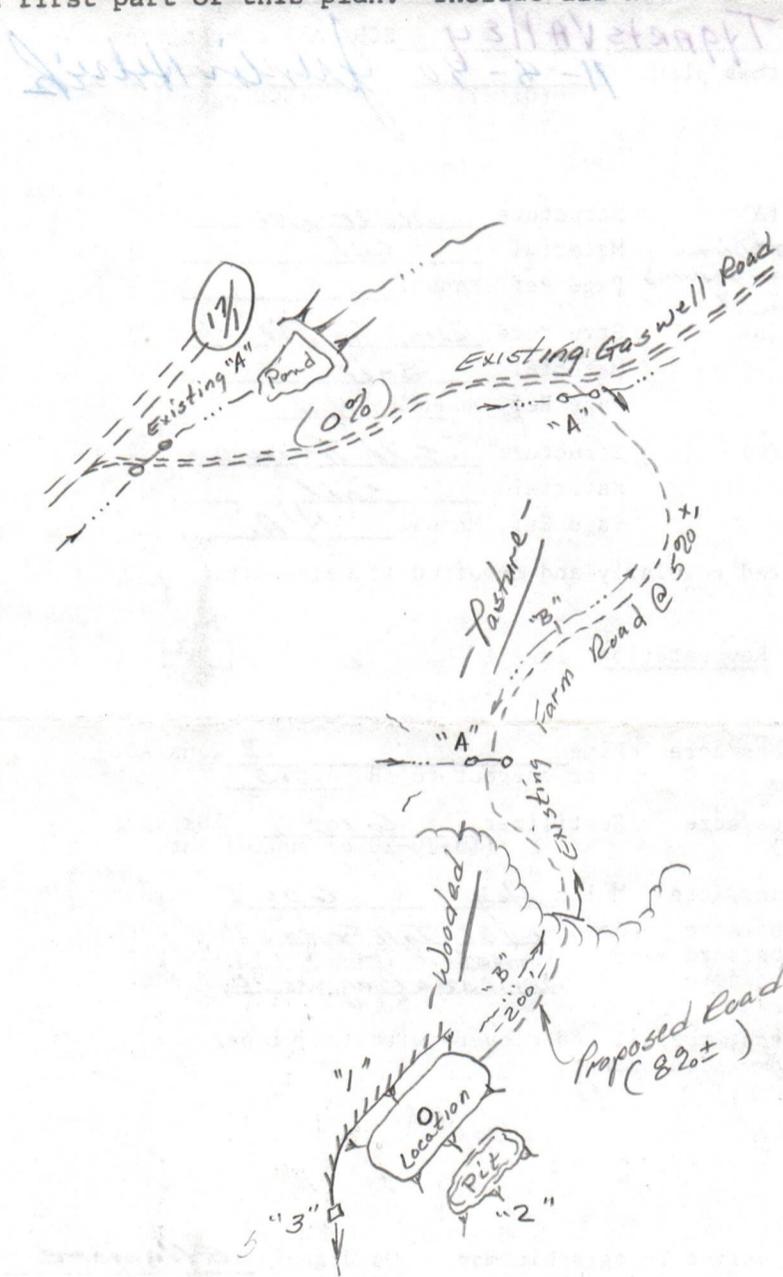
By Darrell L. Jelbatt  
Its \_\_\_\_\_

Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments:
1. All marketable Timber to cut and stacked.
  2. All Brush shall be disposed of before earth work begins.
  3. Ditch relief Cross drains or Culverts - 150' spacing (1:5).
  4. Cut area will have a 2:1 slope unless in Rock.
  5. Drainage will be maintained after reclamation is completed.
  6. Pit Location Subject to Change.

03/22/2024

Signature: Alvin Soren R+4 Box 444 Buckhannon 472-0007  
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



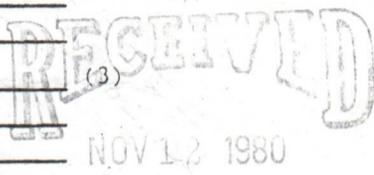
Date 5 Nov. 19 80  
Well No. Talbott #1  
API No. 47 - 083 - 0382  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name F.M.F. Oil and Gas Properties, Inc. Designated Agent Paul Bowles  
Address 2030 So. Yale, Tulsa, Oklahoma 74136 Address P.O. Box 1386, Charleston, W.Va.  
Telephone 918-492-3656 Telephone 344-9621  
Landowner Charles and Shirley Talbott Soil Cons. District Tygart Valley  
(List attached) and others  
Revegetation to be carried out by operator (Agent)

This plan has been reviewed by Tygart Valley SCD All corrections  
and additions become a part of this plan. 11-4-80 (Date) J. H. H. H. (SCD Agent)

Access Road	Location
Structure <u>Culverts</u> (A)	Structure <u>Diversion</u> (1)
Spacing <u>As Needed - Min 12" Diam.</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8 (Except as shown)</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Open Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>_____</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u>N/A.</u>
Structure <u>_____</u> (C)	Structure <u>Silt Trap.</u> (3)
Spacing <u>_____</u>	Material <u>Soil</u>
Page Ref. Manual <u>_____</u>	Page Ref. Manual <u>N/A.</u>



All structures should be inspected regularly and repaired if necessary.

Revegetation

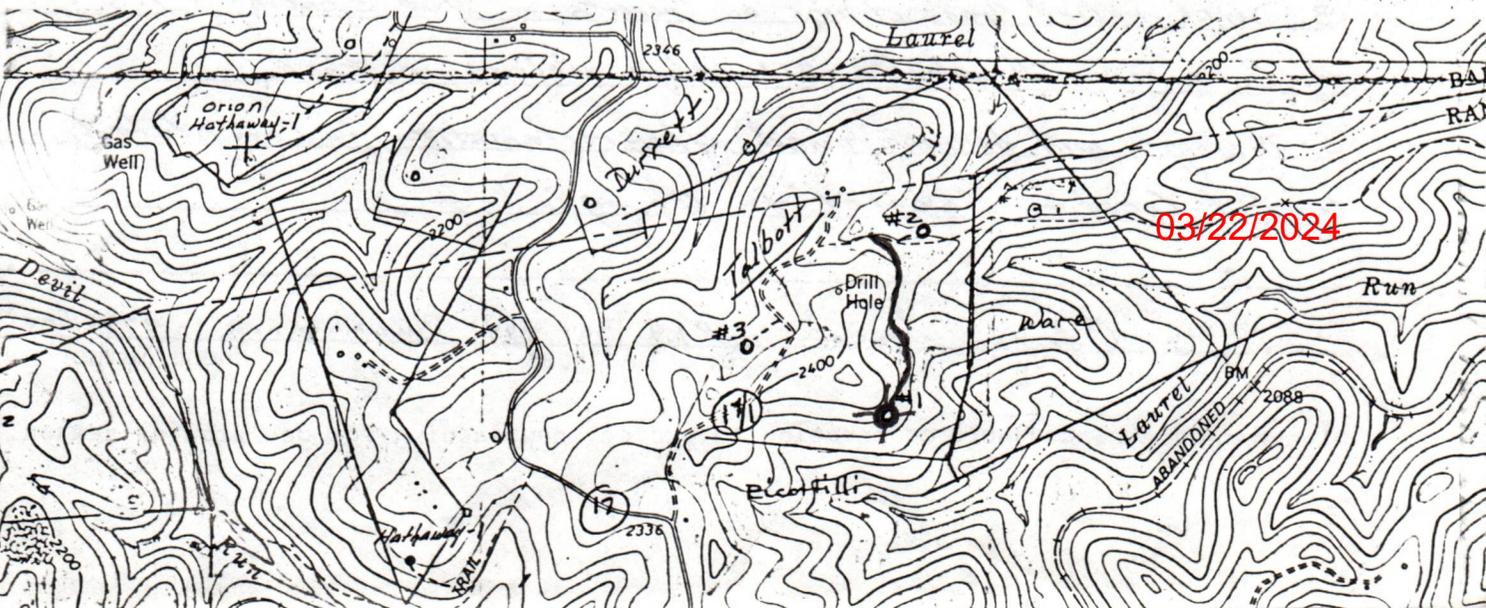
OIL & GAS DIVISION  
DEPT. OF MINES

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>Ky 31 Tall Fescue 30</u> lbs/acre <u>Birdsfoot Trefoil 10</u> lbs/acre <u>Domestic Ryegrass 10</u> lbs/acre	Seed* <u>Ky 31 Tall Fescue 30</u> lbs/acre <u>Birdsfoot Trefoil 10</u> lbs/acre <u>Domestic Ryegrass 10</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore

Legend: Well Site  
 Access Road



TALBOTT HEIRS

Charles N and Shirley Talbott  
227 Tolley Drive  
Beckley, West Virginia 25801

Margaret and Chenoweth, Widow  
17120 S. W. 87th Avenue  
Miami, Florida 33157

Vernon and Dorothy Greenawalt  
P. O. Box 130  
Greenville, Virginia 24440

Mrs. Ruth McPherson, Widow  
R. D. # 2, Box 119  
New Cumberland, West Virginia 26047

Hoy A. Talbott  
16042 Ventura Blvd.  
Suite 102  
Encino, California 91316

Darrel L. Talbott  
Rt. 1  
Belington, West Virginia 26250

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OR. & GAS DIV.  
DEPT. OF MINES

03/22/2024

TABBOTT HEIRS

Charles N and Shirley Tabbott  
227 Tolley Drive  
Bealeys, West Virginia 25801

Margaret and Chonoweth, Widow  
17120 E. W. 87th Avenue  
Miami, Florida 33157

Vernon and Dorothy Greenwald  
P. O. Box 133  
Greenville, Virginia 24616

Mrs. Ruth McPherson, Widow  
P. O. # 2, Box 119  
New Cumberland, West Virginia 26044

Ray A. Tabbott  
16042 Ventura Blvd.  
Suite 102  
Encino, California 91316

Barry L. Tabbott  
P. O. # 1  
Belington, West Virginia 26250

25% COTTON FIBRE  
CORP (SABIT)  
BELLONS

Frac: 1-27-81 Haverty and Riley - Benson 2 stages

Perfs: 5130-5220 (14) 69000 # Sand 488 Bbls. 1700# LSDP  
 3739-3919 (13) 48000 " 361 Bbls. 1400 LSDP

Flowed well after 2nd stage, got 1/2 of frac ball back - was sand  
 Definitely had communication between zones. Did not see breakdo  
 but LSDP were 300# different.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Shale	Grey	Soft	1050	1270	
Lime	Grey	Soft	1270	1325	
Big Lime	Grey	Hard	1325	1570	
Sand & Silt	" Wh.	Hard	1570	2440	
Shale	Grey	Soft	2440	2910	
Sand	White	Hard	2910	2940	
Silstone	Grey	Soft	2940	3730	
Sand & Silt	Wh.Gy.	Hard	3730	3980	
Shale & Silt	Grey	Soft	3980	5100	
Haverty	Brown	Hard	5100	5230	
Shale	Grey	Soft	5230	5330	
Fox	Brown	Soft	5330	5355	
Shale	Grey	Soft	5355	5562	
T.D.			5562		

(Attach separate sheets to complete as necessary)

Well Operator \_\_\_\_\_  
 By John Trujillo, Inc.  
 Its \_\_\_\_\_

**NOTE:** Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

03/22/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)  
LOCATION: Elevation: 2363 Watershed: Little Laurel Run  
District: Roaring Creek County: Randolph Quadrangle: Elamore

WELL OPERATOR FMF Oil & Gas Properties, DESIGNATED AGENT Paul Bowles  
Address 7030 South Yale, Suit 305 Address P.O. Box 1386  
Tulsa, Oklahoma 74136 Charleston, W.V. 25325

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON 11-13-80, 1980

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING: VERBAL PERMISSION OBTAINED

Name Robert Stewart

Address P.O. Box 345

Jane Lew, W.V. 26378

GEOLOGICAL TARGET FORMATION: Haverty Fox Depth 5105-5350 feet  
Depth of completed well, 5562' feet Rotary  / Cable Tools   
Water strata depth: Fresh, 35' feet; salt, 750 feet.  
Coal seam depths: 80, 1 45 Is coal being mined in the area? No  
Work was commenced 12-30, 1980, and completed 1-13, 1981

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11 3/4			X			30'	To Surface	Rinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8		20#	X			1050	To Surface	
Production	4 1/2		10 1/2	X			5317	360 Sks.	Depths set
Tubing									Perforations:
Packers									Top Bottom

OPEN FLOW DATA

Producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, Smell Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, 15 10/4" H2O Mcf/d 650 Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, 1775 psig (surface measurement) after 172 hours shut in  
[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 083-0382

Oil or Gas Well GAS  
(KIND)

Company <u>EMF oil &amp; GAS</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>TULSA, OKLA</u>	Size			
Form <u>CHARLES TALBOTT</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>ROARING CREEK</u> County <u>RAWDOLPH</u>	10			Size of
Drilling commenced <u>12-30-80</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names FALCON RIG - 3

Remarks: MOVE RIG - SPUD

12-30-80

03/22/2024 5/1  
Robert Stewart



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0382

Oil or Gas Well GAS  
(KIND)

Company <u>EMF oil &amp; GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>BELINGTON</u>	Size			Kind of Packer
Farm <u>CHARLES TALBOTT</u>	16			
Well No. <u>#1</u>	13			Size of
District <u>BOARING CREEK</u> County <u>RANDOLPH</u>	10			
Drilling commenced <u>12-80</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

O.K. To Release

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SEP - 7 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

9-3-82

DATE

Robert Stewart  
DISTRICT WELL INSPECTOR

03/22/2024





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

THEODORE M. STREIT  
ADMINISTRATOR

WALTER N. MILLER  
DIRECTOR

September 20, 1982

FMF Oil & Gas Properties  
P. O. Box 458  
Belington, W. Va. 26250

Attn. Mark Smythe

IN RE: PERMIT NO. 47-083-0382  
FARM Charles Talbott, et al  
WELL NO. 1  
DISTRICT Roaring Creek  
COUNTY Randolph

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

           The well designated by the above permit number has been released under your Blanket Bond.

           Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

XXXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

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MAY 11 1981

OIL & GAS DIVISION  
DEPT. OF MINES

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47 083 0382						
2.0 Type of determination being sought (Use the codes found on the front of this form.)	102/4 Section of NGPA		4 Category Code				
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	5562' feet						
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	FMF Oil & Gas Properties 537 Springvale Road Great Falls, Va. 22066			Seller Code			
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Roaring Creek District Randolph Co., West Va.						
(b) For OCS wells	Area Name		Block Number				
	Date of Lease: Mo. Day Yr.		OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	Talbott #1						
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)							
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp			004030 Buyer Code			
(b) Date of the contract	Under Negotiation Mo. Day Yr						
(c) Estimated annual production	Approx 50 MMcf						
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---			
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	---	---	---	---			
9.0 Person responsible for this application	Frank M. Foley President 5-8-81 703-759 4545 Phone Number						
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by JMW Agency MAY 11 1981</td> </tr> <tr> <td>Date Received by FERG</td> </tr> </table>					Agency Use Only	Date Received by JMW Agency MAY 11 1981	Date Received by FERG
Agency Use Only							
Date Received by JMW Agency MAY 11 1981							
Date Received by FERG							

11/20/80/2 2

03/22/2024



Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes \_\_\_ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes \_\_\_ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes \_\_\_ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes \_\_\_ No \_\_\_.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes \_\_\_ No \_\_\_.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

Approx 1775 # psig after 172' hours shut in

AFFIDAVIT

I, Frank M. Foley, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

*Frank M. Foley*

T  
STATE OF ~~WEST~~ VIRGINIA, at Large  
COUNTY OF \_\_\_\_\_, TO WIT:

I, Sharon Parrott, a Notary Public in and for the state and county aforesaid, do certify that Frank M. Foley, whose name is signed to the writing above, bearing date the \_\_\_ day of \_\_\_\_\_, 19\_\_\_, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 8 day of May, 1981  
My term of office expires on the 14 day of March, 1983

*Sharon Parrott*  
Notary Public

[NOTARIAL SEAL]

03/22/2024

DATE May 8, 1981

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Talbott #1  
Well No. \_\_\_\_\_

API Well No: 47 - 083 - 0382  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Paul Bowles, Esq.  
ADDRESS Bowles, McDavid, Graff & Love  
Box 1386  
Charleston, West Va. 25325

WELL OPERATOR FMF Oil & Gas Properties LOCATION: Elevation 2363'  
ADDRESS 537 Springvale Road Watershed Little Laurel Run  
Great Falls, Va. 22066 Dist. RC County RAN Quad. Ellamore  
GAS PURCHASER Columbia Gas Transmission Gas Purchase Contract No. Under Negotiation  
ADDRESS Box 1273 Corporation  
Charleston, West Va. 25314 Meter Chart Code \_\_\_\_\_  
Date of Contract \_\_\_\_\_

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- G-10's - Office of Oil & Gas, Hall's Service  
FMF Oil & Gas Properties' Office  
Ken Pote, Geologist
- Logs - Jack Trittippo's office loaned the Vidnovic logs for preparation of the subsurface cross section.

Describe the search made of any records listed above:

The OG-10's were searched for those wells, if any, within the vicinity of FMF Oil & Gas Properties' wells to determine if any other wells drilled were commercially productive from the Elk series horizon.

The logs of the Mary Vidnovic were examined to determine that the productive horizons of well #551 were distinctly lower than those of this well, and to prepare the chart illustrating such.