FORM IV-2 (Obverse)	STATE OF WEST VIRGINIA Date: August 17, , 19
[08-78]	Operator's
WELL TYPE: 011/ Gas	
(If "Gas", Producti LOCATION: Elevation: 2113	On/ Underground storage/ Deep/ Shallow_X_/) Watershed: Brook Run of Middle Fork River
District: Roaring (
WELL OPERATOR Brayton Oil and	
WELL OPERATOR Braxton Oil and	DESIGNATED AGENT W.M. Woodroe
Address 2821 N.W. 50th Okla. City, Okl	72112
	Charleston, W. Va. 25323
OIL & GAS ROYALTY OWNER Moss's Enterpri	ses
Address Rt. 2	COAL OPERATOR DENOSE FUEL W., INC.
Buckhannon, W.	Address 420 Buckhannon Pike
Acreage 93acres	
SURFACE OWNER Howard Nay	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Buckhannon, W.	
	420 Bucktannon Pike
Acreage 93 acres	Clarksburg, W. Va. 26301
FIELD SALE (IF MADE) TO:	Name Coal not operate
Name	Address
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	Name None
OIL & GAS INSPECTOR TO BE NOTIFIE	Address
Name Bob Stewart	NOV 2 0 1980
Address Jane Lew,	
West Virginia	OIL & GAS DIVISION DEPT. OF MINES
The undersigned well ope	rator is entitled to operate for oil or gas purposes at the above
location under a deed/ leas	e X / other contract / dated March 24,, 19 80 _, to the
If said deed, lease, or other con	tract has been recorded:
Recorded on June 9, , 19 8	0, in the office of the Clerk of the County Commission of Randolph
grind, III Decd	Book 331 at page 25
PROPOSED WORK: Drill X / D	rill deeper / Redrill / Fracture or stimulate /
Plug off old	formation/ Perforate new formation/
Other physica	change in well (specify)
· ·	
planned as	hown on the work order on the reverse side hereof.
The above named coal oper	ator, coal owner(s), and coal lesses are hard-
are,	required to make by Code \$ 22-4-3 must be filed with
ays a	iter the receipt of this Application by the Department
copies of this Permit App	lication and the enclosed plat and reclamation plan.
mili or derivered by	hand to the above named coal operator, coal owner(-)
one day of the mailing	or delivery of this Permit Application to the Departs 188/22/2024 at
arleston, West Virginia.	Braxton Oil and Gas Confe
EASE SUBMIT COPIES OF ALL OPHYSICAL LOGS DIRECTLY TO:	Doce of Starring
ST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION 15 WASHINGTON STREET FAST	By Donald S. Garvin
ARLESTON, WV 25311	Its President

Its President

EDUONE - (30/1) 2/10 2002

40

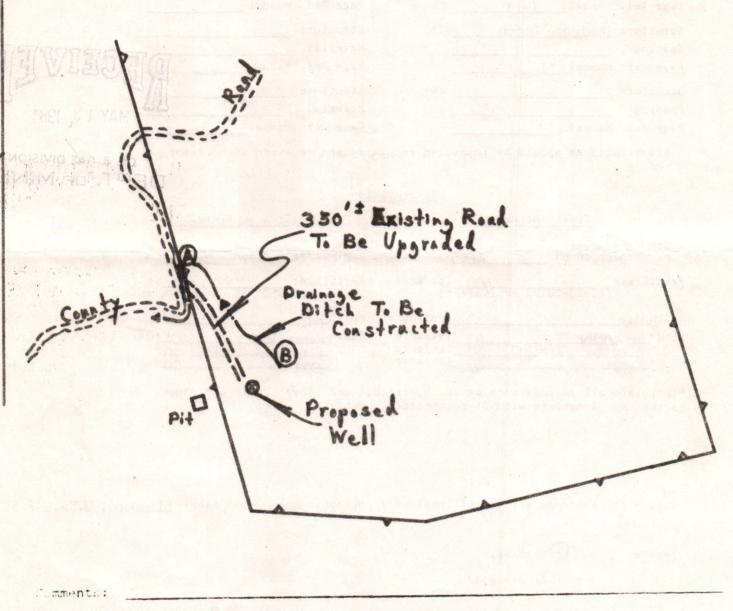
THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ILLING CON	TRACTOR									
				Addres	s					
01001011					Ber	nson Sand				
OLOGICAL T								Data was Y	2-hl- hl-	,
								Rotary X /	Cible tools_	
							feet; salt, salt, seems mi	ined in the area	r Yes/	No X
				113						
SING AND T	UBING F			ove		TO OTTA	E INTERVAL	# OFMENT BILL IV	DA 2	KERS
SING OR BING TYPE		1	Weight	1 1			E INTERVALS	OR SACKS	PAC	VEUS
	Size	Grade	per It	New	Used	or drilli	ng Left in wel	(Cubic feet)	Vinda	
ductor	0 5 /0	D C	20#	x		600	600	1505 sx	Kinds	
sh water	8 5/8	R-S	20#	X		600	800	1303 SX		
1				+					Sizes	
ermediate	1			-						
duction	4 ½	CW	11#	X		5,000	5,000	200 sx	Depths set	
ing					_					,
ners									s Coration	15:
				-					Top	Bottom
						,				
	1.8	1			-					
Form by Re there apple prever the c	IV-2 micgulation of the icable iously consent	ust be on 11, other to the paid o requir	filed (ii) of securing reclaims the securing rectains the securing red by	with a bond ity almation same wo Code \$	the Dep in one lowed b requi	partment, of the by Code § red by Code	accompanied by forms prescribe 22-4-2, (iii) le-§ 22-4-12b a	e original and (i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 28-4-12a, and y water well or	the form pres 12, or in la lamation Plan 3, (iv) unles (n) if apple	leu i", ss
Form by Ro there appli previous the c 200 f	IV-2 magulation and the consent for the consen	ust be on II, other to the paid or require the prosecution of the pros	filed (ii) a securing reclaim the composed by coposed in the copos	with a bond a bond ity all mation same work of Code & I well. This possible this possible the code is the code in	the Depin on towed in one towed in concern required to the concern that th	partment, e of the by Code & red by Cod he fee red 8a from t not be r volte gart led in co hoper 2/ gaproved	accompanied by forms prescribe 22-4-2, (iii) le § 23-4-12b a quired by Code he owner of any equired for free of the work for nection theres	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stinor which a permand	the form pres 12, or in la lamation Plan 3, (iv) unles (") if appli duelling wit	teu 1", 38 1
Form by Ro there appli previous the c 200 f	IV-2 magulation and the control of the consent of t	separa such a code	filed (ii) a secur recla recla red by reposed ate For pression the in arc in ar	with a bond a bond ity all mation Code § I well. The IV-2 galactic Form I reacced ion is code by_	the Deptin on lowed in one required in the shall property of the s	partment, e of the by Code \$ free by Code he fee re he fee re the	accompanied by forms prescribe 22-4-2, (iii) 1c § 22-4-12b a quired by Code he owner of any equired for free of the work for nection theres.	(i) a plat in d by Regulation Porm IV-9, "Rec nd Regulation ? § 2%-4-12a, and y water well or acturing or stinor which a permination."	the form pres 12, or in la lamation Plan 3, (iv) unles (n) if ample dwelling wit mulating a we it is sought	teu 1", 38 hin
Form by Ro there appli previ the a 200 f	IV-2 magulation of the consent of th	separation Code ling ve not lead to the property of the pro	filed (ii) a secur recla nethe recla	with a bond ity all mation Code § l well. This possed by	the Deptin on lowed in one lowed in required in the shall to the shall	partment, e of the by Code \$ free by Code he fee re he fee re the	accompanied by forms prescribe 22-4-2, (iii) 1c § 22-4-12b a quired by Code he owner of any equired for free of the work for nection theres.	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stinor which a permand	the form pres 12, or in la lamation Plan 3, (iv) unles (n) if ample dwelling wit mulating a we it is sought	teu 1", 38 1
Form by Ro there appli previ the c 200 f	IV-2 magulation and the consent of t	separation of the price of the	filed (ii) a secur recta recta recta ret by reposed reposed reposed reposed reposed reposed recta rect	with a bond ity all mation same with a code S l well. This possession is This possession is the code by	the Deptin on lowed in one lowed in required in the shall property of the shall property	partment, e of the by Code § red by Code ha fee red ha fee red ha fee red ha fee red hopter 27 comproved comproved comproved comproved comproved	accompanied by forms prescribe 22-4-2, (iii) le \$ 22-4-12b a quired by Code he owner of any required for from of the work for mection theres	(1) a plat in d by Regulation Porm IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stimor which a permitation.	the form pres 12, or in la 12, or in la 12 anation Plan 3, (iv) unles (") if ample dwelling wit mulating a we it is sought	teu 1", 38 1
Form by Ro there appli previ the c 200 f	IV-2 magulation of the consent of th	separation of the property of	filed (ii) a secur reclar recl	with a bond ity all mation same winder of the little well. This proceed by the little was been as well well.	the Deptin on lowed in one lowed in required in the shall property of the shall property	partment, e of the by Code \$ red by Code he fee red Ba from t not be r wise part led in co hopics 27 copproved all expire if 0-81	accompanied by forms prescribe 22-4-2, (iii) le \$ 22-4-12b a quired by Code he owner of any required for from of the work formection theres the coal open tion under Code	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stimor which a permitation with.	the form pres 12, or in la 12, or in la 13 (iv) unles (iv) if appli duelling wit mulating a we it is sought	teu 1", 38 1
Form by Ro there appli previ the c 200 f	IV-2 magulation of the consent of th	separation of the property of	filed (ii) a secur reclar recl	with a bond ity all mation same winder of the little well. This proceed by the little was been as well well.	the Delin on lowed in on lowed in required in the shall of the shall o	partment, e of the for of the by Code \$ for of by Code he fee rec he fee rec he from t for not be r collected in co herical proved despire if 0-81 uplated by a declara (15) days	accompanied by forms prescribe 22-4-2, (iii) 10-5 22-4-12b a quired by Code he owner of any required for free of the work for nection theres tion under Code of receipt the	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stimor which a permitation with.	the form pres 12, or in la 12, or in la 13 (iv) unles (iv) if appli duelling wit mulating a we it is sought	teu 1", 38 1
Form by Ro there appli previ the c 200 f	IV-2 magulation and the consent of t	separation of the property of	securing rectar	with a bond ity all mation same wing to be less than the l	the Delin on lowed in on lowed in required in the shall represent	partment, e of the by Code & fred by Code Ba from t not be r who gart led in co hopter 27 papproved collexpire if 0-81 W A I V	accompanied by forms prescribe 22-4-2, (iii) le \$ 22-4-12b a quired by Code he owner of any required for from from the work formection theres the work formection theres of receipt the telephone for the code of receipt the telephone for the teleph	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stinor which a permit with. Attor and by any e § 22-4-20, if reof:	the form pres 12, or in la 12 or in la 12 or in la 13 (iv) unles (") if ample dwelling wit mulating a we it is sought coal owner the permit	this well
Form by Ro there appli previ the c 200 f	IV-2 magulation and as examination, the unide as examination and unique as examination and uniqu	separation of the property of	securing reclaiment for the lead coal coal coal coal coal coal coal coal	with a bond ity all ity all mation scame with a code of the code o	the Depth on County of the Constant of the Constant of the Constant of the Constant of the County of	partment, e of the by Code § red by Code ha fee red la not be r la not	the coal operation under Code of receipt the mane the mane map.	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 § 22-4-12a, and y water well or acturing or stimor which a permitation with.	the jorm pres 12, or in la lamation Plan 3, (iv) unles (n) if apple dwelling wit mulating a we it is sought coal owner the permit e coal under overs the are d has no obje omplied with	this well and the ection to
Form by Ro there appli previ the c 200 f where is no	IV-2 magulation and as examination, the unide as examination and unique as examination and uniqu	separation of the property of	securing reclaiment for the lead coal coal coal coal coal coal coal coal	with a bond ity all ity all mation scame with a code of the code o	the Depth on County of the Constant of the Constant of the Constant of the Constant of the County of	partment, e of the by Code § red by Code ha fee red la not be r la not	the coal operation under Code of receipt the mane the mane map.	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 \$ 22-4-12a, and y water well or acturing or stimor which a permit with. attor and by any e \$ 22-4-20, if reof: see / of the exists which a permit operator has concerned by any exists which a permit with.	the jorm pres 12, or in la lamation Plan 3, (iv) unles (n) if apple dwelling wit mulating a we it is sought coal owner the permit e coal under overs the are d has no obje omplied with	this well and the ection to
Form by Ro there appli previ the c 200 f	IV-2 magulation and as examination, the unide as examination and unique as examination and uniqu	separation of the property of	securing reclaiment for the lead coal coal coal coal coal coal coal coal	with a bond ity all mation at this posed to has at this posed to has at this posed.	the Depth on County of the Constant of the Constant of the Constant of the Constant of the County of	partment, e of the by Code § red by Code ha fee red la not be r la not	the coal operation under Code of receipt the mane the mane map.	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 \$ 22-4-12a, and y water well or acturing or stimor which a permit with. attor and by any e \$ 22-4-20, if reof: see / of the exists which a permit operator has concerned by any exists which a permit with.	the jorm free 12, or in la 12, or in la 12, or in la 12, or in la 13, (iv) unles (iv) if ampliaduelling with dwelling with sought to sought the permit e coal under overs the area d has no object omplied with	this well and the ection to all
Form by Ro there appli previ the c 200 f where is no cation has all location has all location per work prophicable	IV-2 magulation and as examination, the unide as examination and unique as examination and uniqu	separation of the property of	comments wai in the wai in the who had with the done and with the done and with the done and the control of the	with a bond ity all mation of the same with a bond ity all mation of the same with a bond ity all well. This possed by must have read by the same of	the Depth on onlowed in on onlowed in onlowed in onlowed in onlowed in the state of	partment, e of the by Code § red by Code § red by Code Ba from t not be re lad in co horse 2/ capproved despire if 0-81 W A I V location. added to tion, proved	the coal operation under Code of receipt the mine map. vided, the world and the governing the governing the governing the mine map.	(i) a plat in d by Regulation Form IV-9, "Rec nd Regulation 2 \$ 22-4-12a, and y water well or acturing or stimor which a permit with. attor and by any e \$ 22-4-20, if reof: see / of the exists which a permit operator has concerned by any exists which a permit with.	the form free 12, or in la 12, or in la 13, (iv) unles (iv) unles (iv) if ample dwelling with sought and the permit e coal under the permit e coal under overs the area omplied with	this well and the ection to all

Open Ditch - ----

Diversion
Spring O
Wet Spot O
Building Drain Pipe O
Waterway C

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



1) Disturbed area to be kept to a minimum.

2) Cut slopes to be 2:1.

3) New culverts to be at natural drain areas or at 300' max. spacing.

Ditches to cut on uphill side or road where necessary.

4) Timber to be cut, stacked and burned.

Signature:

went

tardowners conneration to protect new seeding for one growing season.

Iddress.

Phone Number

14

Gas Well

BRAXTON OIL and GAS CORP.

SUITE 110 - OIL AND INDUSTRY BUILDING - 2821 N.W. 50 - OKLAHOMA CITY, OKLA. 73112 - 405/942-8505

November 17, 1980

Department of Mines Office of Oil and Gas 1615 Washington Street, East Charleston, West Virginia 25311

Dear Sirs:

Enclosed please find 6 copies of Oil and Gas Permit Applications, Oil and Gas well Bond, and a check for \$100.00 to cover the fee for the Braxton Oil and Gas No. 3 Moss location in Randolph County. Copies of the permit application and plat have been mailed to La Rosa Fuel Co., Inc.

Please send one copy of the permit to this office and one to Mr. Mike Ross, P.O. Box 173, Coalton, West Virginia 26257. Mike Ross is sending the Agricultural Committee, E.P.A. and all that other good stuff to you.

These are to replace the copies your office lost the first time.

Sincerely.

Lianna DeBee

Enclosure

.JV 2 0 1980

BRAXTON OIL & GAS CORP. GENERAL ACCOUNT **2821 NW. 50TH STREET** OKLAHOMA CITY, OKLA. 73112

4072

Nov. 17. 19 80 39-203

PAYTOTHE ORDER OF State of West Virginia Department of Mines

\$ 100.00

One Hundred and no/100----Drilling application for Moss #3



10040721 + 11030020311 1100480

78]					PROPOSED WOR	K ORDER	100	FRERVER
	ACTUAL.	INFORMA	TION M		O IO AN ESTI BE SUBMITTED		UPON COMPLETIO	
RILLING CONTRAC	TOR (IF	KNOMN)	Unkn	own				JUN 1 0 1981
			Addres	S			and the same and and an analysis.	OIL & GAS DIVISION
				******			D	EPT. OF MINE
EOLOGICAL TARGE								
								Cable tools/
							, <u>1,000</u> feet.	
Approximate	coal se	am dept	ns:	50.	19	coal being n	ineo in the area	Yes_/ No X
ASING AND TUBIN	G PROGRA	M						
JBING TYPE	o Grade	(Weight	1 1		FOOTAGE For drillin	1	CEMENT FILL-UF OR SACKS (Cubic feet)	PACKERS
onductor								Kinds
resh water 8 5	/8 R-S	20#	X		600	600	150 sx	
oa I		-						Sizes
ntermediate	CW	11#	V		5 000	F 000		
ubling 4 ½	CW	1111	X		5,000	5,000	200 sx	Depths set
ners			1					
								Top Bottom
						TO STATE OF THE COLUMN TWO COLUMN TO THE COLUMN TWO CO		101 50000.
)			and the second s			
by Regula thereof to applicable previous! the consensual 200 feet a where frac	tion 11, he other to the trequir free pr A separa turing o	(ii) a securi reclam n the second by (expensed	bond ty all ation ame we code \$ well. IV-2	ne proportion on the proportion of the proportio	ne of the for by Code \$ 2 ired by Code the fee requests from the last be requested by the beauty of	recompanied by rms prescribes 12-4-2, (iii) for 12-4-12b and for 1 by rade for owner of any	opy Regulation form IV-9, "Real Regulation 23 600-4-12a, and water well or a	he form prescribed 12, or in lieu amation Plan", , (iv) unless (n) if amplication, itselfing within
The unitation has examination, the	ersinned this well a	within the second of the secon	pperate	or en (w A I V E / owner ocation. If added to the	m under Code receipt there R / lesse a mine map e mine map. T	e / of the exists which the he undersigned h	ne permit coal under this well croathe area of the
			<i>P</i>					
*								
:	,	19		-				

11.5 James Joseph Ca 2024



STATE OF WEST VIRGINIA DEPARTMENT OF MINES HOLD AND A STATE OF MINES Oil and Gas Division

Quadrangle Ellamore

Fresh water 75

Permit No. 47-083-0393

Recycling Comb. Water Flood___ Storage Disposal_ (Kind)

		+	_	
Company Braxton Oil & Gas Corp. Address 11032 Quail Ck.Rd., Okla.City, Farm Howard Nay Acres 93	Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Well No. L.L. Moss # 3 Elev2113'	Size 20-16 Cond. 11 3/4		20'	
District Roaring Creek County Randolph The surface of tract is owned in fee by	Cond. 11 0/4	20'	20.	
Howard Nay	9 5/8			- Alexander
Address Buckhannon, WV 26201	8 5/8	818!	818'	225 sksHowco
Mineral rights are owned by I.I. Moss	7			
Address Rt. 2, Bkn., WV 26201	5 1/2			1
Drilling Commenced July 2, 1981	4 1/2	52421	5252'	750 sksHowco
Drilling Completed July 9, 1981	3			
Initial open flow 160,000 cu. ft. 0 bbls.	2			
Final production 1.8 MM cu. ft. per day 0 bbls.	Liners Used			
Well open _ 3 hrs. before test 620# RP.				
Well treatment details: 24 hrs.	Attach copy of co	ementing reco	ord.	
7/31/81-1st stage-500 gal. acid, 42 and 28,000# 20/40 sand.				
7/31/81-2nd stage-500 gal. acid. 53	30 bbls. wate	er. 10.00	00# 80/	100 sand.
45,000# 20/40 Sand.	The state of the s	The same of the sa		
7/31/81-3rd stage-500 gal. acid, 46 40,000# 20/40 sand.	60 bbls. wate	er, 10,00	00# 80/	100 sand,
Coal was encountered at 227-230, 385-389 Fe	eetO	Inches	es s	
D.C.				

Producing Sand Elk, Lower Benson, Benson, ElizabethDepth 5075-5090,4724-4738,3760-3770,

Bayard, & 5th Sand 2274-2282,2214-2228,2010-2058

_Salt Water none

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand Sandy Shale Sand Coal Sandy Shale Sand Coal Sandy Shale Red Rock Sandy Shale Big Lime	0 160 165 227 230 310 385 389 820 830 1204	160 165 227 230 310 385 389 820 830 1204 1434		
Sandy Shale Fourth Sand Shale Fifth Sand Sand & Shale Bayard Sand Shale Elizabeth Sand Sandy Shale Benson Shale Lower Benson Sand & Shale	1434 1830 1850 2010 2058 2214 2228 2274 2282 3760 3770 4724 4738	1830 1850 2010 2058 2214 2228 2274 2282 3760 3770 4724 4738 4760	Show Gas Show Gas	03/22/2024

_Feet _

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Alexander Sa Shale Elk Sand Sandy Shale	nd	4760 4850 5075 5090	4850 5075 5090 5200	Show Gas Show Gas TD
	eg byga karring	and the second		
	79.00			
			1 - 3 (%) 2	
	*			
	, a		1 g	
		4		
		•		03/22/2024

Date August 26, 81

APPROVED Braxton Oil & Gas Corp, Owner

By Louis Giller Lawin

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>083-039</u> 3			Oil or	Gas Well GAS
Company BRAXTON Oil & GAS	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address BUCKHANNON	Size			
Farm LILIMOSS	16			Kind of Packer
Well No. # 3	10			Size of
District ROARING CROCK County RANDOIPH	81/4			
Drilling commenced 7-/-8/	6% 5 3/16		-	Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Salt water feet feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names APP/ACHIAN Ri6	-5		Singuistic Control of the Control of	SERVED
Remarks:			44	UL - 6 1981

Move Ki6 SPUE

OIL & GAS DIVISION

DEPT. OF MINES

Robert Sto

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit He	-			We	II No.	
COMPANY			ADDRESS			P
PARM		DISTRICT.		COUNTY	Y M Th	T
Filling Material Used				144	1300	
iner Loc	cation	Amount	Packer	Location	12	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			HAICONA	23923	2001	137
			18-1	7		
						8,476
rillers' Names						Common entire construction
mers Names	-					
marks:			11AN RIG - 5	10 /00	1	
			0-011 X41	4.74/3.		

I hereby certify I visited the above well on this date.

03/22/2024

122-0392

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAY 2 1 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

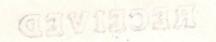
INSPECTOR'S WELL REPORT

Permit No. UDS US					Gas Well Q	45
Company BRAY TO	v oil 4645	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address Buekt		Size				
Farm LiLi Me	055	16		The state of the s	Kind of Pac	ker
Well No_#3		13		-		al manufacture of
Marks in the same of the same	ANALYSIS MODERATE AND THE	10			Size of	
District ROARING CE	reek County RANDO IPH	81/4				-
Drilling commenced	7-1-81	65/8			Depth set_	
		5 3/16				-
Orilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	<u> </u>
n tial open flow	/10ths Water inInch	Liners Used			Perf. top	-
Open flow after tubing	/10ths Merc. inInch				Perf, bottom	
olume		CASING CEME	NTED	SIZE	No. FT	Date
Cock prescure	lbshrs.	NAME OF SER				
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
esh vater_	feetfeet	FEET_	INCH	ES	FEET	_INCHES
alt water	feetfeet	FEET_	INCH	ES	FEET	_INCHES
rillers' Names						
					7	
emarks:						

Dik. To Release

Robert Stemart

5-19-82



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		Well No.				
COMPANY			ADDRESS			
FARM	V 731	DISTRIC	7	COUNTY		
Filling Material Used						
Liner Lo	ocation	Amount	Packer	Location	1	· · · · · · · · · · · · · · · · · · ·
PLUGS USED	AND DEPTH PLACED		BRIDGES	CARIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				BD		
Quarter to the Control of the Contro						
and the second second				in Expeliment		
a section of the sect				4d	man developed to the	
A CONTRACTOR (CONTRACTOR)			Mark Land Commercial	93 2 3 2 3 3 4 3 3 4 3 4 4 4 4 4 4 4 4 4	yanad sa	
	3112					16
	The services	and the same	E STATE OF THE STA			
rillers' Names						2
Cemarks:		a ·		-		4
· · · · · · · · · · · · · · · · · · ·						

03/22/2024



State of Mest Mirginia

Pepartment of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

July 13, 1982

Braxton Oil & Gas Corporation Quail Creek North Office Bldg., Suite 165 11032 Quail Creek Road Oklahoma City, Oklahoma 73120

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

	PERMIT NO.		FARM AND WELL NUMBER	DISTRICT
•	083-0393-REN.		L. L. Moss, #3	Roaring Creek
	083-0429		Patrick G. Gillooly, #1	Roaring Creek
	083-0430		Patrick G. Gillooly, #2	Roaring Creek
	083-0477		Nada Davis, #2 Preisse	Roaring Creek
	083-0497	1.5	Westvaco, #1 Tenney	Roaring Creek
	083-0498		Westvaco, #2 Tenney	Roaring Creek
	083-0478		Meadow Lark Farms, #1 Preisse	Roaring Creek
			· ·	, .

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

FERC-121

SEP1 0 1981

9

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0393 DEPT	GAS DIVISION
Type of determination being sought: (Use the codes found on the front of this form.)	103 Category Code	OF MINE
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Braxton Oil and Gas Corp. Name 11032 Quail Creek Rd., Suite 165 Street Okla. City, Okla. 73120 City State Zip Code	002170 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Ellamore Field Name Randolph County State	
(b) For OCS wells:	Area Name Date of Lease: Mo. Day Yr. OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	No. 3 L.L. Moss	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Company	004030 Buyer Code
(b) Date of the contract:	Contract Pending Mo. Day Yr.	
(c) Estimated annual production:	40MMcf.	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	-0- No Contract -0-	-0-
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 4 8 8 variable -0-	2 4 8 8
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency SEP 10 1981 Date Received by FERC	Donald S. Garvin Name Title Signature August 31, 1981 Date Application is Completed President Title (405) 755–2823 Phone Number	nt

FT7900806/2-2

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING CONTRACTOR (IF	KNOMN)	nknown				
	Add	lress			0	
					and the second complete.	
EOLOGICAL TARGET FORMAT	10N,	Ben	son Sand			
Estimated depth of	completed	well, 50	000'	fect	Rotary X /	Cable tools/
Approximate water s	trata dept	hs: Frest	1, 60' f	et; salt,	, <u>1,000</u> feet.	
Approximate coal se	am depths:	50'	T5 (coal being mi	ined in the area	Yes_/ No X
ASING AND TUBING PROGRA	M					
ASING OR I WEEC	IFICATIONS		FOOTAGE	INTERVALS	#CEMENT FILL-UP	PACKERS
JBING TYPE Size Grade	Weight per ft Ne	w Used Fo	or drilling	Left in well	OR SACKS (Cubic feet)	
onductor						Kinds
resh water 8 5/8 R-S	20# X		600	600	150 sx C	TS
pa l						Simes
ntermediate						
roduction 4½ CW	11# X	5	,000	5,000	500 sx or	Depths set
ibing					as regd. by	
iners					rule 15.010	. rtiens:
						Top Botton.
THIS interest of the provisions being in a drilling renewe operations have not compared to the W. Va. Code, the drilling renewed	newrity newlamate nethe num red by Cod repused we are Form I OSTA make cordance v location is This per menced by & Gas Divi	allowed by ton require the same of the sam	Code & 22 rd by Code of five required to part of the part of the code of the c	4-2, (tii) is 328-4-126 when of any circle for fragility the work fragility the work fragility the world fragility that would be within a contract fragility that we will be the world fragility that we will be the weak with the world fragility that we will be the world f	not Regulation 2. § 21-4-12a, and i water well or acturing or sting or which a permitation. ith. Itar and by any of \$ 22-4-20, if	decling within
The undersime cation has examined sell location, the well se work proposed to be applicable requirement.	ned coal o this propo	perator sed well 1	/ owner	famine mar	exists which the undersigned	ne coal under this well covers the area of the ed has no objection to complied with all
2:	, 19			Fy		03/22/2024
				Its		

FORM IV-2 (Obverse)	DEPARTMENT OF	OF WEST VIRGINIA . MINES, OIL AND GAS DIVIS	Date: <u>May 4, , 1981</u>
[08-78]			Operator's
	R	WELL PERMIT APPLICATION EVISED	API Well No. 47 - 083 _0393
WELL TYPE: Oil/			State County Perm
(If "Gas",	Production/ Und	derground storage/	Deep/ Shallow X /)
		ershed: Brook Run of M	
District: Ro	cour	nty: Randolph Qu	uadrangle: Ellamore
WELL OPERATOR Braxton	Oil and Gas Corp.	DESIGNATED AGE	ENT _W.M. Woodroe
Address 2821 N.W	7. 50th St.	Address	P.O. Box 951
Okla. Ci	ty, Okla. 73112		* Charleston, W. Va. 25323
DIL & GAS ROYALTY OWNER Moss's E	nterprises	COAL OPERATOR	LaRosa Fuel Co., Inc.
Address Rt. 2			420 Buckhannon Pike
Buckhann	on, W. Va.	7001 (33)	Clarksburg, W. Va. 26301
Acreage 93acres		_	WITH DECLARATION ON RECORD:
SURFACE OWNER HOWARD N	ay	Name	James Joseph LaRosa
	on, W. Va.		
		-	420 Buckhannon Pike Clarksburg, W. Va. 26301
Acreage 93 acres		Name Coal :	
IELD SALE (IF MADE) TO:			
ame			
		COAL LESSEE WIT	TH DECLARATE CRECKEN ED
-		Name None	NE CERT CITY
IL & GAS INSPECTOR TO BE	NOTIFIED	Address	
ame Bob Stewa	art		MAY 1 3 1981
Address Jane Lew,		Photos de la constante de la c	OIL & GAS DIVISION
West V	/irginia		DEPT. OF MINES
The underest			
ocation under a deed	well operator is ent	itled to operate for oil	or mas purposes at the above
idersigned well operator		her contract/ date	d <u>March 24,</u> , 19 <u>80</u> , to the
idersigned well operator	rom L.L. Moss, e	tal D.B.A. Moss's Ente	rprises .
f said deed, lease, or o			
unty West Vindele		ffice of the Clerk of the	County Commission of Randolph
PROPOSED WORK: Daily	Book Book	331 at page 25.	A permit is requested as follows:
Plant	X/ Drill deeper_	/ Redrill/ Fract	ture or stimulate/
riu);	oil old formation	/ Perforate new forma	ation/
Other	physical change in w	well (specify)	
nla	uned as shown on the		
The above named	coal operator coal	work order on the revers	se side hereof.
Jection they wish to mak	o or one	wher(s), and coal lessee	are hereby notified that any
Mines within fifteen (1	5) doug after the	make by Code § 22-4-3 mu	st be filed with the Department
Conies of this P	o) days after the rec	eipt of this Application	by the Department.
registered mail on bulk	ermit Application and	the enclosed plat and r	eclamation plan have been mailed
or before the day of the	o mailian and to the	above named coal operato	r, coal owner(s), and coal lesse-
arleston, West Virginia.	e mailing or delivery	Braxton Oil and G	ion to the Department of Mines at 03/22/2024
EASE SUBMIT COPIES OF ALL OPHYSICAL LOGS DIRECTLY T		Douald &	ell Operator
OT VIRGINIA OIL AND GAS			* .
CONSERVATION COMMISSION 15 WASHINGTON STREET EAST	i		
		By Donald S. Garvi	n
ARLESTON, WV 25311		Its President	n

Marte August 31, 81

STATE OF LEST VIRGIN ..

DEFARTMENT OF MINES, OIL AND GA. FILL INC.

Well No. 3 L.L. Moss

AFT Well . 083 0393 State

WELL CLASSIFICATION I - 10 NEW CUSHOFE PRODUCTION

MGFA Fection 103

DESIGNATION John O. Kizer ALDRES 1200 Charleston National Plaza

Charleston, West Virginia 25323

WELL OPERATOR Braxton Oil and Gas Corp. LOCATION ELECTION 2113

ADDRESS 11032 Quail Creek Rd., Suite 165 Watersiad Brook Run of Middle Fork River

Okla. City, Oklahoma 73120

GAS PURCHASER Columbia Gas Company

ADDRESS P.O. Box 1273

Charleston, West Virginia 25323

Dist Roaring Count Randolph Randolph Ellamore

Gas Furchase Contract N. Pending

Meter Chart code Pending

Date of Contract Pending

Date surface drilling was begun: July 2, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = P.+P. (eGL/53.34T.)

R = 620

T = 120 G = .66

BHP = 669 PSI

L = 3558

AFFIDAVIT

J. Donald S. Garvin

I. Donald S. Garvin

I. having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after rebreary 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing as in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Oklahoma

STATE OF XXXXXXXXXXXX

COUNTY OF Oklahoma

. To WIT

Lianna DeBee _____, a Motary Public in and for the state and county afore and,

do certify that Donald S. Garvin , whose name is signed to the writing above, bearing date . 19 81 , has acknowledged the same before me, in my county aforesais the 31st day of August

Given under my hand and official seal this 31st day of August 1981

My term of office expires on the 2nd day of October , 19 84

[NOTARIAL SEAL]

Linna OBer

03/22/2024