FORM IV-2 (Obverse) STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: December 8 , 19 8

[08-78]

OTL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Farrar 1-B

WELL MADE: OIL / Co. T./	API Well No. 47 - 083 - 0402 State County Permi
WELL TYPE: Oil/ GasX/	
(If "Gas", Production X / Underground	
LOCATION: Elevation: 2880' Watershed:	
District: <u>Middle Fork</u> County: Ra	undouph Quadrangle: Pickens
WELL OPERATOR Seneca-Upshur Petroleum, Inc.	DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer 'P"	Address P. O. Drawer 'P'
Buckhannon, West Virginia 26201	Buckhannon, West Virginia 26201
OIL & GAS ROYALTY OWNER ROY E. Farrar	COAL OPERATOR None
Address Helvetia,	Address
West Virginia	Want To a second of the second
Acreage 63.6	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Roy E. Farrar	Name Roy E. Farrar
Address Helvetia	Address Helvetia
West Virginia	West Virginia
Acreage63.6	Name
FIELD SALE (IF MADE) TO:	Address
Name	Company of the Control of the Contro
Address	COAL LESSEE WITH DECLARATION ON FECURD.
	Name
OIL & GAS INSPECTOR TO BE NOTIFIED	Address DEG - 9 1980
Name Robert Stewart	
Address Jane Lew, West Virginia	OIL & GAS DIVISION DEPT. OF MINES
884-7782	DEFI. OF MINES
	o operate for oil or gas purnoses at the above
location under a deed/ lease/ other cont	
undersigned well operator from Equitable Gas Co	
[If said deed, lease, or other contract has been recon	
Recorded on, 19, in the office of	
County, West Virginia, inBook	of page . A permit is requested as follows:
PROPOSED WORK: Drill K / Drill deeper / Ro	
Plug off old formation/ Po	
Other physical change in well (sp	pecify)
	Depart Detailor - Oak & Clus Breside
planned as shown on the work or	der on the reverse side hereof.
	, and coal lossee are hereby notified that any
objection they wish to make or are required to make by	Code § 22-4-3 must be filed with the Department
of Mines within fifteen (15) days after the receipt of	this Application by the Department.
Copies of this Permit Application and the en	closed plat and reclamation plan have been mailed
by registered mail or delivered by hand to the above n	
on or before the day of the mailing or delivery of thi	s Permit Application to the Depand3/15/2024 nes a

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Charleston, West Virginia.

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

BLANKET BOND

TELEPHONE: (304) 348-3092

Seneca-Upshur Petroleum, Inc.

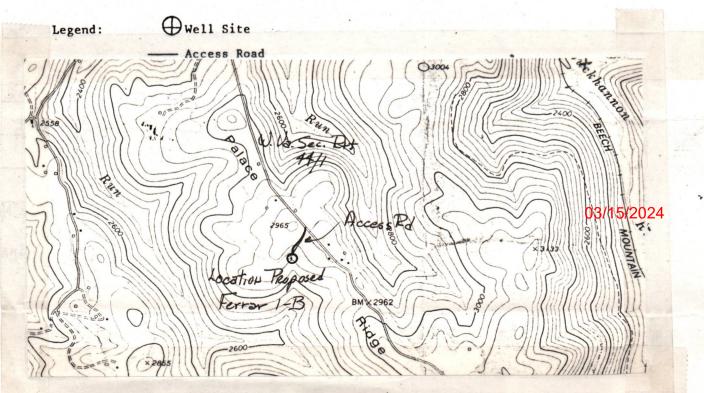
Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

			Addre	ss	Swiss Drill P. O. Drawen			*
				_	Buckhannon,	West Virgin	nia 26201	
GEOLOGICAL TARGE	T FORMAT	ION,	В	enson				
Estimated d	epth of	complet	ed we	11, _	4500'	fect	Rotary X /	intle thois/
							,	
								at Yes / No
ASING AND TUBIN								
ASING OR		IFICATI	ONS	В	FOOTAGE	INTERVALS	CEMENT FILL-	oll prayers
CUBING TYPE Size	e Grade	Weight per ft	New	Üsed		1	OR SACKS 1. (Cubic feet)	PACKERS
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Form IV-9	Date Dec 2 1980
(01-80)	Well No. Ferrar - 1B
ON RECEIVED	API No. 47 - 083 - 1402
DEC 9 1980 E	State County Permit
00	
Conservation District	
OFFICE OF OIL	L AND GAS
Company Name Seveca-Opshur Pet. Corp.	Designated Agent Voseph Hager
Address P.O. Box P. Buckhannon W.O.	Address BoxP, Buckhannon, Wild.
Telephone 304- 472- 6396	Telephone 304-472-6396
Landowner Roy E. Ferrar	Soil Cons. District Transts Valley
	seph Hoger (Agent)
Revegetation to be carried out by	Mark and the fill of the first first water the
This plan has been reveiwed by Juga	
and additions become a part of this plan	(Date) (SCD Agent)
	Jan Freman
Access Road	Location
Structure Colverts (A)	Structure <u>Diversion</u> Ditch (1)
Spacing Min Size - 12" ID	Material EARTHON
Page Ref. Manual	Page Ref. Manual
Structure DRAINAGE Ditch (B)	Structure Riprap (2)
Spacing	Material Rock
Page Ref. Manual I -//	Page Ref. Manual DIS C.
Structure Ditch Relief Cross De. (C)	Structure (3)
Spacing 1916 - 250' - 400'	Material
Page Ref. Manual I-5	Page Ref. Manual DEC 2 2 1980
All structures should be inspected regul	arly and repaired if necessary. OIL & GAS DIVISION
	DEPT. OF MINES
Revegeta	tion
Treatment Area I	Treatment Area II
	Lime Three (3) Tons/Acre
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 600 lbs/acre	Fertilizer 600 lbs/acre
(10-20-20 or equivalent)	(TO-20-20 or equivalent)
Mulch Hay - 2 Tons/Acre	Mulch Hay - 2 Tons/Acre
Seed* Ku 3/- 30 lbs/acre	Seed* Ku 31- 45 30 lbs/acre
Birds Foot Trefoil - 10 lbs/acre	Biolis Joot 10 lbs/acre
Domestic Rye - 10 lbs/acre	Dom. Kye 10 lbs/acre
*Inoculate all legumes such as vetch, tref	oil and clovers with the proper
bacterium. Inoculate with 3X recommended	amount.
Attach or photocopy section of involved T	opographic map. Quadrangle Tickens.
needed of photocopy section of involved i	
Legard: Awall Site	



Legend: Property Boundry Road = = = = Existing Pence -Planned Pence -Stream ... Open Ditch .

Diversion Spring O→ Wet Spot Building Drain Pipe Waterway C

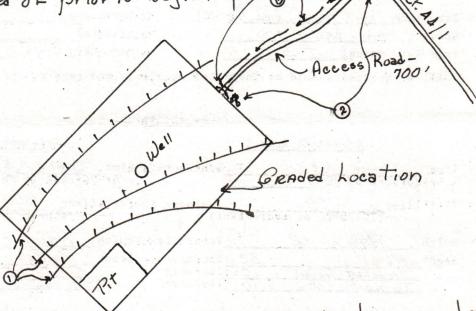
3

Sketch to include well location, existing access road, roads to be constructe wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Access Road and Geaded Location Not to Scale

Location is in woods.

All marketable Timber to be cut a stacked. Hay brush or other debris to be cleared and disposed of prior to beginning EAR th work.



Koad bank and other cuts to be on 2:1 slope or less. Roads and culverts to be maintained after construction.

Comments: Hocess Road slope varies from 0% to 6%. Detch Relief 250' level areas ON critical orea to be used Signature: 03/13/2024Number Address Agent

Please request landowners cooperation to protect new seeding for one growing season.

rukm IV-35 (REVERSE) *

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE:

5/7/81

FRESH WATER:

1065 BBLS.

SAND:

118,000#

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fres and salt water, coal, oil and ga
Sand & Shale Sand & Shale Red Rock & Shale Little Lime Shale Big Monday Shale Big Lime Big Injun Sand & Shale Gantz Sand & Shale Fourth Sand Sand & Shale Fifth Sand Sand & Shale Riley Sand & Shale Benson Sand & Shale	0 35 220 728 1080 1096 1109 1172 1342 1394 1452 1640 1682 1940 1958 2048 2086 2230 2238 3352 3364 3614 3656	35 220 728 1080 1096 1109 1172 1342 1394 1452 1640 1682 1940 1958 2048 2086 2230 2238 3352 3364 3614 3656 3907	T.D.
To John John John John John John John Joh		Seneca-Upshu	as necessary) ar Petroleum, Inc.

August 26, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coul, encountered in the drilling of a well."



IV-35 (Rev 8-81)

RECEIVED State of Mest Mirginia Bepartment of M.

Date	August 26, 1982	_
	itor's	
Well	No. Farrar #1-B	-
Farm		
APT N	47 - 083 - 0402	

ANG 30 1982

WELL OPERATOR'S REPORT

FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergroup	/Wast	e Disposal ge/ Deep	/ Sha	llow <u>x</u> /)
LOCATION: Elevation: 2880' Watershed_	Bearcamp	Run		
District: Middle Fork County Rand	olph	Quadrangle	Pickens	
COMPANY Seneca-Upshur Petroleum, Inc.				Cement
ADDRESS P.O. Box 2048, Buckhannon, WV 26201	Casing	Used in	Left	fill up
DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201	Size			
SURFACE OWNER ROY E. Farrar	20-16 Cond.	20	20	10
ADDRESS <u>Helvetia</u> , West Virginia 26224	13-10"		Mary Mary Comment	7.9
MINERAL RIGHTS OWNER ROY E. Farrar	9 5/8			
ADDRESS Helvetia, West Virginia 26224	8 5/8	1192	1192	320
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7			
Stewart ADDRESS Jane Lew, WV	5 1/2			
PERMIT ISSUED 1/24/81	4 1/2		3760	410
DRILLING COMMENCED 2/1/81	3			
DRILLING COMPLETED 2/8/81	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Benson		Dep	th45	00 feet
Depth of completed well 3612 feet	Rotary X	/ Cabl	e Tools_	
	Salt	feet		
Coal seam depths:	Is coal	being min	ed in the	e area? No
OPEN FLOW DATA				
Producing formation Fifth Sand	Pa	y zone dep	th 20	63 fee
Gas: Initial open flow Trace Mcf/d				Bbl/c
		nal open f		0 Bbl/c
Time of open flow between init				ours
		ilenc, arce		ms shuc n
(If applicable due to multiple completion		sone don		03/15/2024
Second producing formation Benson				20 fee 0 Bbl/
Gas: Initial open flow Trace Mcf/d				
Final open flow 265 Mcf/d				
Time of open flow between init				
Static rock pressure 460 psig(surface	e measure	ment) after	24 ho	urs shut i
		(Cont.	rie on r	everse si

DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Personis No. 083-0402		Oil or G	a: Well CH	15
Company SevecA UPSHUR	CASING AND USED IN TURING DRILLING	Left in Well	PACKER	15
Address BUCKHANNON	Siza			
Roy E FARRAR	10	alle and a second a		
Well No 1-B	13	AR CONTRACTOR	Siz. of	
District MIDDLE FORK County RANDO PH				-
Drilling commenced 2-1-81	6%			
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot				
Initial open flow/10ths Water inInch	Liners Used			
Open flow after tubing/10ths Merc. in Inch				
VoluneCu Ft.			No FT	Date
Rock pressurebrsbrs.	NAME OF SERVICE COM	PANY		
Oilbbls., 1st 21 has	COAL WAS ENCOUNTERE	ED AT	_FEET	INCHES
Fresh waterfeetfeet	FEETIN	CHES	_FEET	INCHES
Salt water feet feet	FEETIN	CHES	_FEET	INCHES
Drillers' Names 2, TT/e SWISS	Ri6-1	NEG	BIVE	6.
Remarks:	D	FEB	- 4 1981	
Move Ri6 SPV		OIL &	GAS DIVISIO	N

2-2-81

Robert Stemant

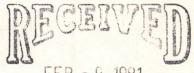
OIL & GAS DIVISION
DEPT. OF MINES

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

DISTRICT COUNTY Ning Material Used There Location Amount Packer Location PLUGE USED AND DEPTH PLACED BRIGGES CASING AND TUBING CEMENT-THICKHESS WOOD-BIZE LEAD CONSTRUCTION LUCATION RECOVERED SIZE LOS OFFICER'S Names Company Compan					ADDRESS		3000	
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FFR - 9 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVIDION

DEPT DEFOMMENT

17 Ma. 083-0402

					MENTON DE MONTE DE L'ANTINO
EMPENY SevecA UPSHUR	CASING AND	DRILLING	Left in Well	PACKER	s
ddress BUCKHANNON	Size				
ROY E FARRAR	16			Kind of Packer	
Vell No I-B	13	1		Size of	(3)
istriction ple FORK County RANDO IPH	878			320 5	
	6%			Derth set	
rilling commenced 2-1-8/	5 3/16	-			
rilling completed Total depth	3			Perf 'p	
ate shotDepth of shot	2			Perf bottom.	
n tial open flow/10ths Water inInch	Liners Used			Perf bett m	
pen flow after tubing /10ths Merc. in Inch					
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Drillers' Names 2, TT/6 SWISS	Ri6-1				
Remarks:					
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Robert Sten

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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ne? Loc	ation	Amount	Packer	Location		
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03/15/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

APR 8 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0402

Oil or Gas Well GAS

Company SeverA UPSHUR	CASING AND TUBING	USED IN DRILLING	LE T IN	PACKERS
Address Buck HANNON	Size	j. p. = 3/8		v. v.
Farm ROYE FARRAR	16	,		Kind of Packer
	13			
Well No. /- 13	10			Size of
District MODE FORK County RANDO 19H	81/4			
Drilling commenced 2-/-8/	65%			Depth set
	5 3/16		, , , , , , , , , , , , , , , , , , , 	60 to a 1900a - 1 4 to 4 to 2 2 45 1 1 1 2 1 1 2
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
				Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY	
011	COAT WAS EN			
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEETINCHES
Salt water <u>feet</u> feet	FEET	INCH	ES	FEETINCHES
Drillers' Names				

OIK. To Release

4-7-82 DATE Robert Steps WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			A Section	
ARM							
lling Material Used.							
ner	Location	Amount	Packer	Location		2.	
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
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I hereby certify I visited the above well on this date.

DATE

03/15/2024



State of Mest Airginia Department of Mines Gil and Cas Division Ohaeleston 25305

WALTER N. MILLER DIRECTOR

May 24, 1982

Seneca-Upshur Petroleum, Inc. P. O. Drawer "P" Buckhannon, West Virginia 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.	FARM AND WELL NO.	DISTRICT
RAN-0400	J. M. Huber (Coastal Lumber Co.), #64	Middle Fork
RAN-0401	J. M. Huber (Coastal Lumber Co.), #68	Middle Fork
RAN-0402	Roy E. Farrar, #1-B	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Fred Burdette

FERC-121

		FERC-121			WE STE
1.0 API well number: (If not available, leave blank, 14 digits.)		47 08	33 0402 000	0	JUN -
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		102 Section of NG	PA	Category-Code	OIL & GAO
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		feet		T. OF M	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc. Name PO Drawer P Street Buckhannon, WV 26201		Seller Cade		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Midd Field Nam	City State Zip Code Middle Fork Field Name Randolph WV			
(b) For OCS wells:	Area Nam	Date of Leas		Black Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Far	rar #1-B			
(a) It code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equ. Name	Equitable Gas Company Name			05939 Buyer Code
(b) Date of the contract:			0,8,1,6, Mo. Day	7, 5, Yr	
(c) Estimated annual production:			35	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Ta x	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)		2.787	123	_ ·	3.010
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.787	223		3.010
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency JUN 1 1981 Date Received by FERC	Joseph G. Hager Vice President Name Title May 28, 1981 (304) 472-6396 Phone Number				

PARTICIPANTS: DATE DELLY 21 1981	BUYER-SELLER COU
SELL OPERATOR: Seneca - Upshur Petroleum, Inc.	_NA
FIRST PURCHASER: <u>Equitable</u> Cas Co.	005939
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
81.6-5 -102083 = 0402 Qualifica 79%	Luggey
Usa Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No. 7.0+8	.0 c
2. IV-1 Agent / Joseph G. Hager	
3. IV-2 Well Permit	<i>y</i>
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling	pening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Charts	
Gas Analyses 1: 4000 Map Wei	ll Tabulations
(5) Date commenced: 2-1-9 Date completed 2-8-81	eepened
(5) Production Depth: 2663 , 3620	
(5) Production Formation: Fith, Benson	
(5) Final Open Flow: 265 MCF	
(3) After Frac. R. P. 460 # 24 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	PSIG from Daily Repor
(5) Oil Production: From Completion Report	
0-17. Does lease inventory indicate enhanced recovery being day	
10-17. Is affidavit signed?Notarized?)
noes official well record with the Department confirm the submitted infor	mation? ves
dditional information Does computer program confirm?	7
as Determination Objected to By Whom?	
J. Committee of the com	

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977; Yes $\underline{\hspace{1cm}}$ No $\underline{\hspace{1cm}}$ X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes No \overline{X} .
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ______No__X___.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was	s calculated.
PR = Pwe X4LS (28670.25 . 601.2060.1)	X = 53,34 X 537.5 = /28670.25
A (28670.25', 601.206C.1)	
rf = 460 · 2.71828	C = .601
	L = 2066
Pe = 480.36 PSIA AFFIDAVIT	And the second s
	5 = /
I. Joseph G. Hager , having been first sworn accordance caused to be made a diligent search of those records hereinbefore manner herein described, that the information contained in this docume and that on the basis of the records and examinations hereinbefore described from a new onshore reservoir.	ent is true and accurate scribed, and to the best
(lenich)	Hen
OTHER OF LEGIT MIRCINIA	
STATE OF WEST VIRGINIA,	
COUNTY OF Upshur TO WIT:	
do certify that Joseph G. Hager the 28th day of May , 19 81, has acknowledged the same	e state and county aforesaid, he writing above, bearing dare before me, in my county aforesaid
Given under my hand and official seal this 28th day of	May 19 81.
6th	10.88
Given under my hand and official seal this 28th day of I My term of office expires on the 6th day of June	. 19
	Thank of A Nach
[NOTARIAL SEAL]	Notary Public

FO	RM	IV-	53WC
11	2-7	81	

STATE OF WEST VIRGINIA

Operator's Well No. Farrar #1-B

DEPARTMENT OF MINES, OIL AND GAS DIVISION

API Well No. 47 083 0402

Fermit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

	DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
	ADDRESS PO Drawer P
	Buckhannon, WV 26201
WELL OPERATOR Seneca-Upshur Petroleum,	Inc. LOCATION: Elevation2880'
ADDRESS PO Drawer P	Watershed Bearcamp Run
Buckhannon, WV 26201	Dist Middle Forgeunty Randolph Quad Pickens
GAS PURCHASER Equitable Gas Company	Gas Purchase Contract No. 6640
ADDRESS 420 Blvd. of the Allies Pittsburgh, PA 15219	Meter Chart Code 243240 212598 01000 Date of Contract 8/16/75
* * * * * * *	* * * * * * * * * * * * * * * * * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps Consolidated Supply Maps Equitable Gas Maps No Other Pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.