

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Jas. P. Morgan #1
API Well No. 47 - 083 - 0406
State County Permi

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2440' Watershed: Trout Run
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

OIL & GAS ROYALTY OWNER James P. & Bernice R. Morgan
Address Box 21
Helvetia, West Virginia 26224

COAL OPERATOR None
Address _____

ACREAGE 32.62
SURFACE OWNER James P. & Bernice R. Morgan
Address Box 21
Helvetia, West Virginia 26224
ACREAGE 32.62

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

RECEIVED
DEC 17 1980
OIL & GAS DIVISION
DEPT. OF MINES
COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, West Virginia
884-7782

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated November 11, 1979, to the undersigned well operator from Bernice R. Morgan & James P. Morgan

[If said deed, lease, or other contract has been recorded:]
Recorded on December 13, 1979, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in _____ Book 327 at page 409. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Seneca-Upshur Petroleum, Inc.
Well Operator

By [Signature]
Its Vice President

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY;
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company

Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 4500 feet Rotary / Cable tools _____
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PATHERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	13					20	20	To Surface	Kinis
Fresh water									
Coal									Liners
Intermediate	8 5/8					480	480	To Surface	
Production	4 1/2						4500	450 Sks. -900 or as req'd. by rule 15.01	Depths set
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well. **THIS PERMIT MUST BE POSTED AT THE WELL SITE** This shall be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-30-81.

J. H. Huggins
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

Date: _____, 19____

By _____
Its _____

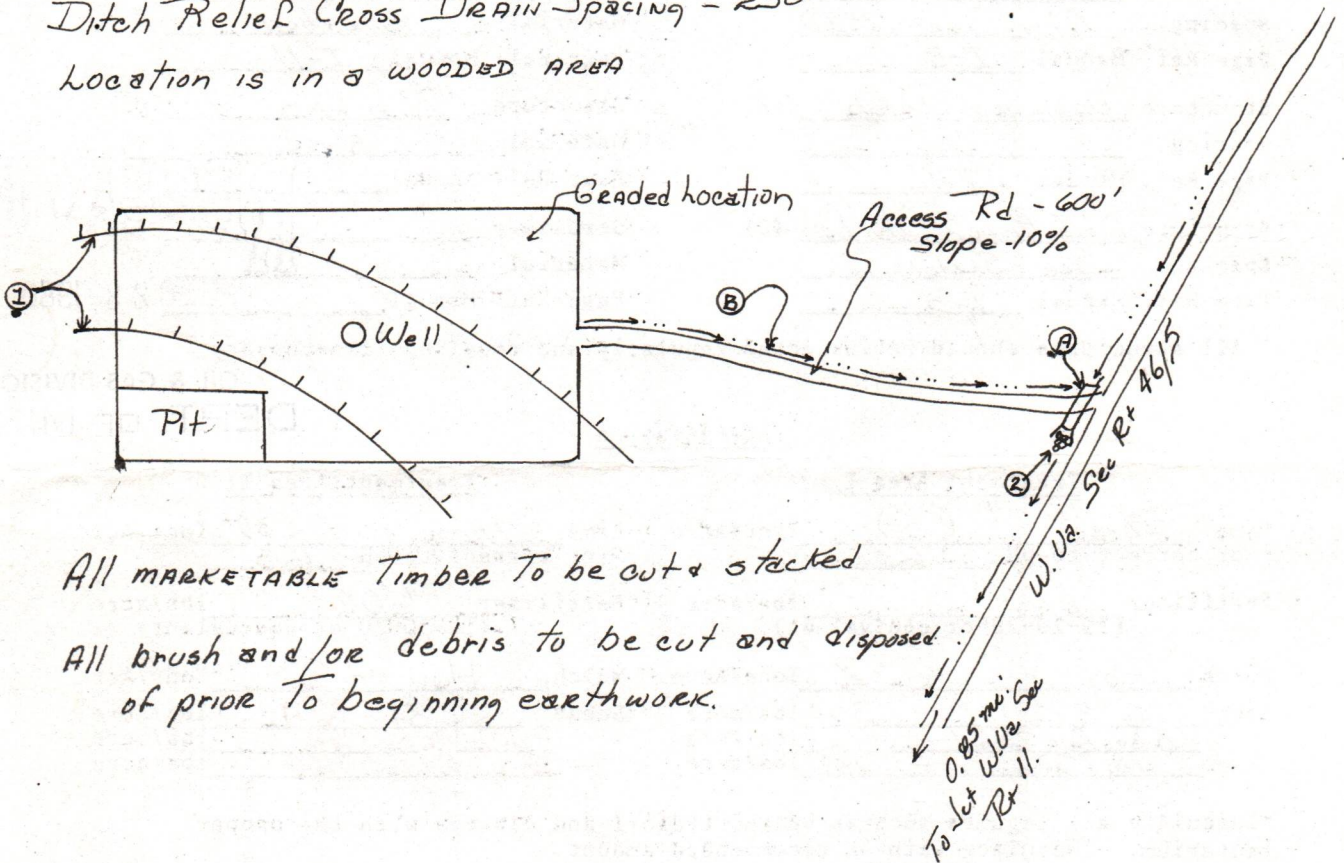
Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Access Rd not to scale
 Graded location Not to scale
 Ditch Relief Cross DRAIN Spacing - 250'
 Location is in a WOODED AREA



All MARKETABLE Timber To be cut & stacked
 All brush and/or debris to be cut and disposed of prior To beginning earthwork.

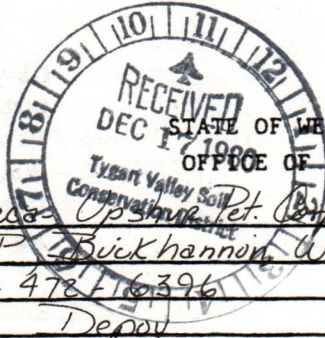
Comments: All roads, ditches, & culverts to be maintained after construction
Seed mixture #2 to be used on critical areas. All road banks or other cuts. To be on 2:1 slope, or less.

Signature: _____ Address _____ Phone Number _____

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

Date December 8 19 80
Well No. Morgan #7
API No. 47 - 083 - 0406
State County Permit



Company Name Seneca Operations, Inc. Designated Agent Joseph Hager
Address Box P, Buckhannon, W.Va. Address Box P, Buckhannon, W.Va.
Telephone 304-472-6396 Telephone 304-472-6396
Landowner Depoy Soil Cons. District Tygart Valley
Revegetation to be carried out by Joseph Hager (Agent)
This plan has been reviewed by Tygart Valley SCD. All corrections
and additions become a part of this plan. 12-19-80 (Date) Joseph Hager (SCD Agent)

Access Road

Structure Culverts (A)
Spacing MIN. SIZE - 12" ID
Page Ref. Manual I-8

Structure DRAINAGE Ditch (B)
Spacing _____
Page Ref. Manual I-11

Structure Ditch Relief Cross Dr. (C)
Spacing See Sketch
Page Ref. Manual I-5

Location

Structure Diversion Ditches (1)
Material Earthen
Page Ref. Manual I-11

Structure Riprap (2)
Material Rock
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual DEC 23 1980

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

Revegetation

Treatment Area I

Lime three (3) Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay - 2 Tons/Acre

Seed* Ky 31 - 30 lbs/acre
Birds Foot Trefoil - 10 lbs/acre
Dom. Rye - 10 lbs/acre

Treatment Area II

Lime three (3) Tons/Acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

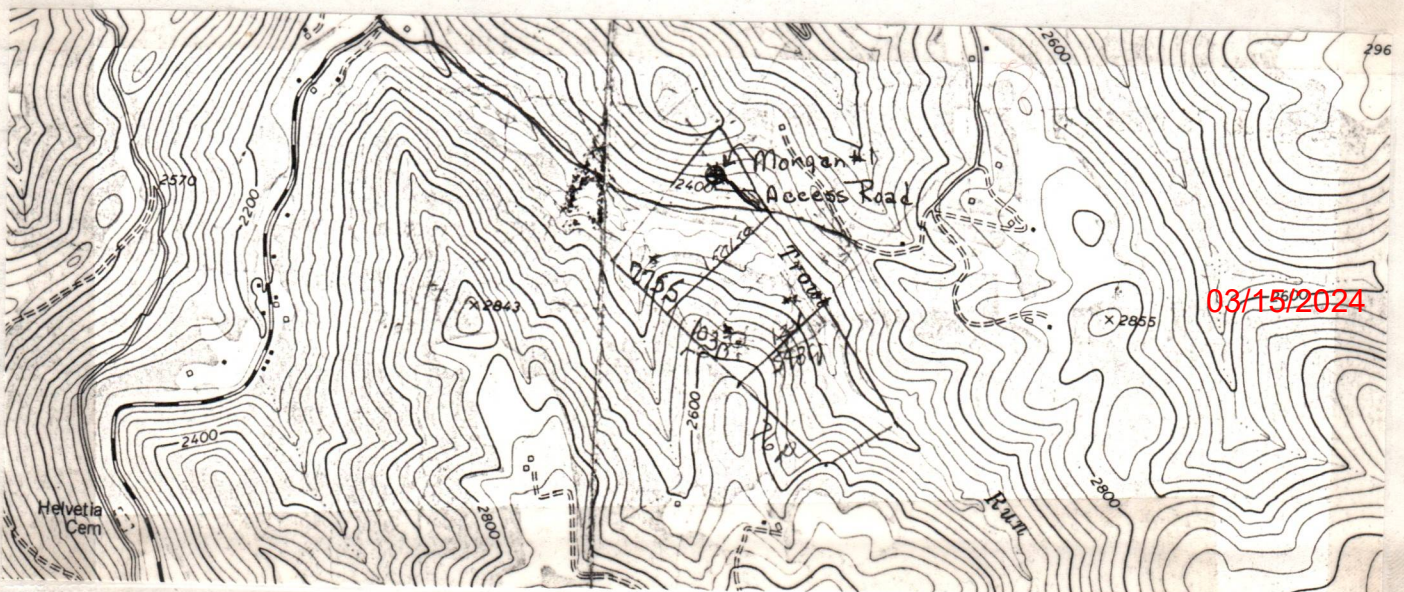
Mulch Hay - 2 Tons/Acre

Seed* Ky 31 - 30 45 lbs/acre
Birdsfoot 10 lbs/acre
Dom. Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Peters

Legend: Well Site
 Access Road



B-11

SENECA-UPSHUR PETROLEUM COMPANY

JOSEPH H. HAGER
President

P. O. DRAWER P
BUCKHANNON, WEST VIRGINIA 26201
PHONE 304-472-6396

January 20, 1981

Department of Mines
Oil & Gas Division
Charleston, West Virginia 25305

*no final
no letter of
release*

Gentlemen:

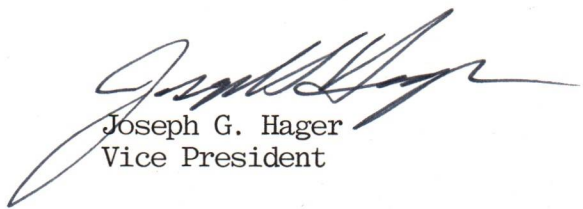
Enclosed please find a check in the amount of \$100.00 for a drilling permit on the following lease:

Jas. P. Morgan #1A Well 32.62 Acres

Also enclosed is the Engineer's Plat for this well. You have on file in your office our blanket bond.

Please cancel Jas. P. Morgan #1, API #47-083-0406. The enclosed requested well will be drilled in it's place.

Cordially,


Joseph G. Hager
Vice President

JGH/11

Enclosures

RECEIVED

JAN 21 1981

OIL & GAS DIVISION
DEPT. OF MINES