

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Evans #1
API Well No. 47 - 083 - 0417
State County Perm

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 2540' Watershed: Buckhannon River
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
Address P. O. Drawer "P"
Buckhannon, West Virginia 26201

OIL & GAS ROYALTY OWNER R. T. Evans
Address Rt. 5, Box 357
Buckhannon, West Virginia 26201

COAL OPERATOR NONE
Address _____

SURFACE OWNER R. T. Evans, Jr.
Address Rt. 5, Box 357
Buckhannon, West Virginia 26201
Acreage 85.0

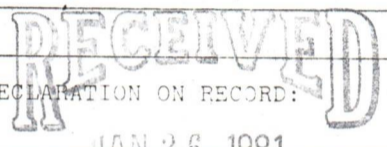
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name R. T. Evans
Address Rt. 5, Box 357
Buckhannon, West Virginia

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Stewart
Address Jane Lew, West Virginia
884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated August 1, 1979, to the undersigned well operator from R. T. Evans, Jr. & Ruby Evans

[If said deed, lease, or other contract has been recorded:]

Recorded on August 17, 1979, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in 325 Book 325 at page 580. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Seneca-Upshur Petroleum, Inc.
Well Operator

By [Signature]
Its Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company

Address P. O. Drawer "P"

Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5000' feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: NONE Is coal being mined in the area: Yes / No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	13					20	20	To Surface	Kinis
Fresh water									
Coal									Lines
Intermediate	8 5/8					480	480	To Surface	
Production	4 1/2						4500	900	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-2-81.

J. J. Murray
Deputy Director, Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

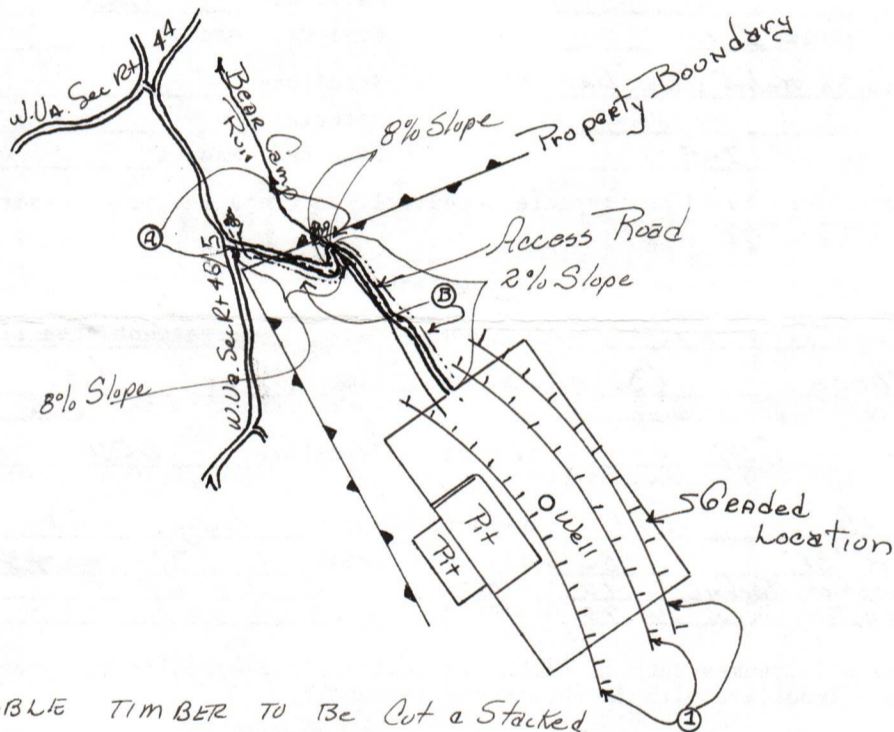
03/15/2024

Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch
 - Diversion
 - Spring
 - Wet Spot
 - Building
 - Drain Pipe
 - Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Access Road to Scale 1"=2000'
 Graded Location Not to Scale
 location is in woods.



All MARKETABLE TIMBER TO Be Cut & Stacked.

All brush and other debris To be cut & disposed of prior To beginning EARTHWORK.

Ditches and culverts to be maintained after Construction

Comments: Ditch Relief Cross DRAIN SPACING - 8% slope - 250', 2% slope - 400'

All road banks & other cuts to be on 2:1 slope or less, Seed Mixture #2 to be used on critical Areas

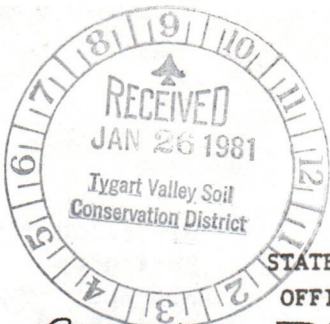
Signature: _____

Agent

Address

Phone Number
 03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date Jan 22 19 81
Well No. Evans # 1
API No. 47 - 083 - 0417
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

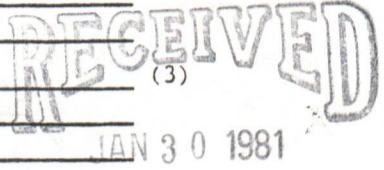
Company Name Seneca Upshur Petroleum Corp. Designated Agent Joseph Hager
Address Box P, Buckhannon, W. Va. Address Box P, Buckhannon, W. Va.
Telephone 304-472-6396 Telephone 304-472-6396
Landowner R. T. Evans, Jr. Soil Cons. District Tygart's Valley

Revegetation to be carried out by Joseph Hager (Agent)

This plan has been reviewed by Tygart Valley SCD All corrections and additions become a part of this plan. 1-27-81 (Date) James Helrich (SCD Agent)

Access Road
Structure Culverts (A)
Spacing Min Size - 12" ID
Page Ref. Manual I-8
Structure Drainage Ditch (B)
Spacing _____
Page Ref. Manual I-11
Structure Ditch Relief Cross Dr. (C)
Spacing See sketch
Page Ref. Manual I-5

Location
Structure Diversion Ditches (1)
Material Earthen
Page Ref. Manual I-11
Structure Riprap (2)
Material Rock
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual _____



All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

Revegetation

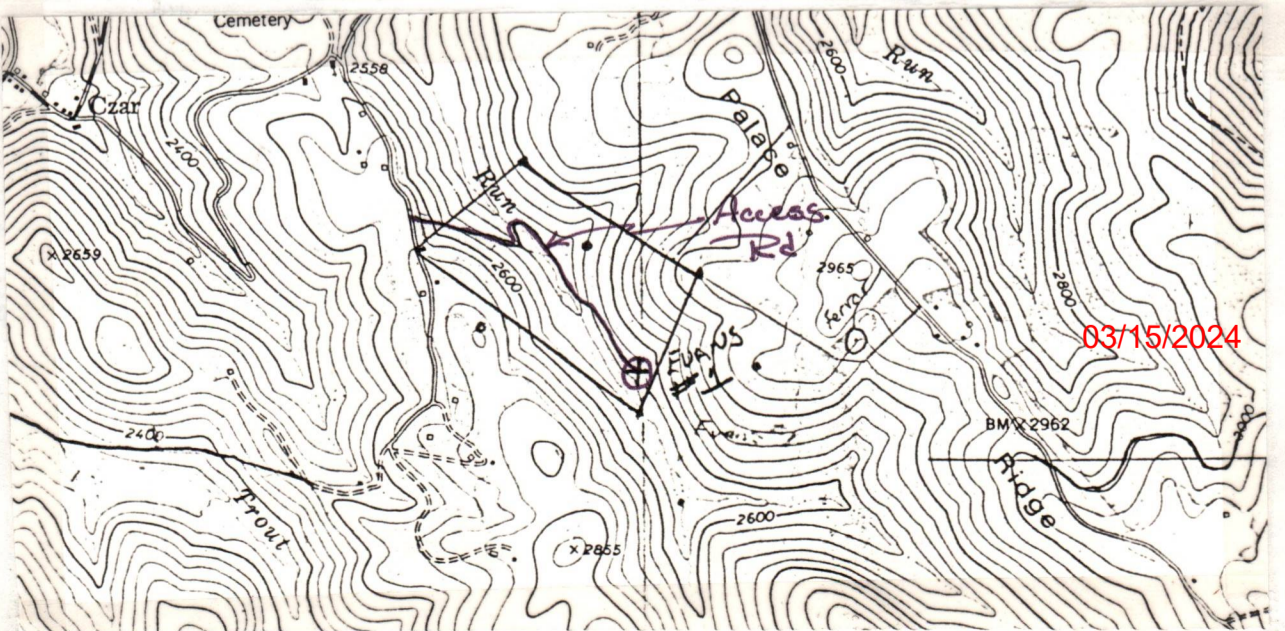
Treatment Area I
Lime three (3) Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay (2) Tons/Acre
Seed* Ky 31 30 lbs/acre
Birdsfoot Trefoil - 10 lbs/acre
Domestic Rye - 10 lbs/acre

Treatment Area II
Lime three (3) Tons/Acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay (2) Tons/Acre
Seed* Ky-31-30 45 lbs/acre
Birdsfoot 10 lbs/acre
Dom. Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Pickens

Legend: Well Site
 Access Road



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE: 8/18/81
 FRESH WATER: 505 BBLs.
 SAND: 60,000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay			0	15	
Sand			15	17	
Sand & Shale			17	230	
Shale			230	240	
Sand & Shale			240	347	
Red Rock & Shale			347	407	
Sand & Shale			407	437	
Sand			437	524	
Sand & Red Rock			524	644	
Sand			644	745	
Red Rock			745	880	
Sand & Shale			880	947	
Big Monday			947	974	
Big Lime			974	1160	
Big Injun			1160	1219	
Sand & Shale			1219	1750	
Fifth Sand			1750	1864	
Sand & Shale			1864	3400	
Benson			3400	3484	
Sand & Shale			3484	3688	T.D.

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc.

Well Operator

By:

Date:

August 26, 1982

03/15/2024

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 AUG 30 1982
 OIL AND GAS DIVISION
 DEPARTMENT OF MINES

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

RECEIVED
AUG 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date August 26, 1982
Operator's Evans #1
Well No. Evans #1
Farm _____
API No. 47 - 083 - 0417

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 2540' Watershed Buckhannon River
District: Middle Fork County Randolph Quadrangle Pickens

COMPANY Seneca-Upshur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201
DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
ADDRESS P.O. Box 2048, Buckhannon, WV 26201
SURFACE OWNER R.T. Evans, Jr.
ADDRESS Rt. 5, Box 357, Buckhannon, WV 26201
MINERAL RIGHTS OWNER R.T. Evans
ADDRESS Rt. 5, Box 357, Buckhannon, WV 26201
OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
ADDRESS Jan Lew, WV
PERMIT ISSUED 2/2/81
DRILLING COMMENCED 4/4/81
DRILLING COMPLETED 4/10/81

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.	18	18	10
13-10"			
9 5/8			
8 5/8	844	844	210
7			
5 1/2			
4 1/2		3551	410
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson Depth 5000 feet
Depth of completed well 3688 feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fifth Sand Pay zone depth 1750 feet
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 400 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 510 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

03/15/2024
Second producing formation Benson Pay zone depth 3400 feet
Gas: Initial open flow Trace Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 120 Mcf/d Oil: Final open flow 0 Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 510 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0417

Oil or Gas Well GAS
KIND

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>SENECA UPSHUR</u>				
Address <u>BUCK HANNON</u>	Size			
Farm <u>R. T. EVANS</u>	16			Kind of Packer
Well No. <u>#1</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>4-3-81</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 1/4			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu Ft.	Liners Used _____			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names LITTLE SWISS Rig-1

Remarks: Move Rig SPUD

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APR - 7 1981

OIL & GAS DIVISION
DEPT. OF MINES

4-3-81

DATE

Robert Stewart 511

DISTRICT INSPECTOR

03/15/2024

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the above well on this date

DATE

DISTRICT WELL INSPECTOR

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 24 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0417

Oil or Gas Well GAS
(KIND)

Company Seneca UPSHUR
 Address Buck Hannon
 Farm R.T. EVANS
 Well No. #1
 District Middle Fork County UPSUR
 Drilling commenced 4-3-81
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Volume _____ Cu. Ft.
 Hook pressure _____ lbs. _____ hrs.
 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: O.K. To Release

5-21-82

Robert Stewart 511
03/15/2024

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MAY 14 1982
OIL AND GAS DIVISION
WEST VIRGINIA DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED						BRIDGES			CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE		LEAD		CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST			

Drillers' Names _____

Remarks: _____

03/15/2024

I hereby certify I visited the above well on this date.

DATE



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 13, 1982

Seneca-Upshur Petroleum Company
P. O. Box P
Buckhannon, West Virginia 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0398	F. A. Daetwyler, #1	Middle Fork
083-0416	James P. Morgan, #1-A	Middle Fork
083-0417	R. T. Evans, Jr., #1	Middle Fork
083-0418	Carl E. Marti, #1 (Arnold Tenney)	Middle Fork
083-0433	Wilbur McNeal, #1	Middle Fork
083-0436	R. T. Evans, Jr., #2	Middle Fork
083-0448	J. M. Huber, #72 (Coastal Lbr. Co.)	Middle Fork
083-0480	Geno J. Monti, #1-C	Middle Fork
083-0481	Geno J. Monti, #1-B	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	_____ 47-083-0417				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA	4 Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc.			Seller Code	
	Name P.O. Drawer P				
	Street Buckhannon, WV 26201				
	City State Zip Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Fork				
	Field Name Randolph			WV State	
	County				
(b) For OCS wells:	Area Name _____ Block Number _____				
	Date of Lease:				
	Mo. Day Yr.			OCS Lease Number _____	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Evans #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas			Buyer Code	
	Name				
(b) Date of the contract:	Being Negotiated				
	Mo. Day Yr.				
(c) Estimated annual production:	35 MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		3.093	.247	.-----	3.340
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.093	.247	.-----	3.340
9.0 Person responsible for this application:	Joseph G. Hager				
Agency Use Only Date Received by Juris. Agency APR 23 1982 Date Received by FERC	Name _____ Signature			Vice President Title	
	April 22, 1982			(304) 472-6396	
	Date Application is Completed			Phone Number	

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR:

Seneca-Upshur Petroleum, Inc.

SEP

9 1982

FIRST PURCHASER:

Columbia Gas

004030

OTHER: _____

~~attached~~

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820423-102-693-0417

Use Above File Number on all Communications
Relating to Determination of this Well

(show new reservoir boundaries)

attached

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 + 8.0 c
- 2. IV-1 Agent Joseph G. Hager
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - (53) 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____ TR O P a c h
- (5) Date commenced: 4-4-81 Date completed 4-10-81 Deepened
- (5) Production Depth: 1750, 3406
- (5) Production Formation: Fifth Benson
- (5) Final Open Flow: 400 MCF, 120 MCF
- (5) After Frac. R. P. 510# 24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? 03/15/2024
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes ___ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes ___ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes ___ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ___ No X.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes ___ No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$P_f = P_{we} \times GLS \quad X = \frac{1}{53.34} T = .000348469 \quad P_f = 530.33$$

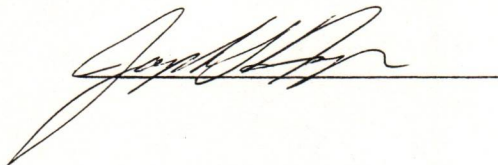
$$P_w = 510 \quad G = .609$$

$$e = 2.71828 \quad C = 1842$$

$$S = 1$$

AFFIDAVIT

I, Joseph G. Hager, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.



STATE OF WEST VIRGINIA,

COUNTY OF Upshur, TO WIT:

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the 22nd day of April, 1982 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 22nd day of April, 1982.

My term of office expires on the 6th day of June, 1988.

[NOTARIAL SEAL]

Bradley R. Teets
Notary Public

03/15/2024

DATE April 22, 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Evans #1
API Well No: 47 - 083 - 0417
State County Permi

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.

ADDRESS P.O. Drawer P

Buckhannon, West Virginia 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc.

LOCATION: Elevation 2540'

ADDRESS P.O. Drawer P
Buckhannon, West Virginia 26201

Watershed Buckhannon River

Dist. Middle Fork County Randolph Quad Pickens

GAS PURCHASER Columbia Gas

Gas Purchase Contract No. Being Negotiated

ADDRESS P.O. Box 1273
Charleston, West Virginia 25325

Meter Chart Code _____

Date of Contract _____

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List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W.Va. Department of Mines Records and Maps
Consolidated Supply Maps
Equitable Gas Maps
No Other Pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.