of



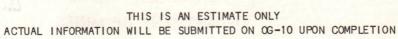


Oil and Gas Division

OIL & GAS DIV OF THE DEPT. OF MINISTER

OIL AND GAS WELL PERMIT APPLICATION

ADDESS: P. O. Draver 1740	ADDRESS: P. O. Drawer 40
TO THE DEPARTMENT OF MINES,	Buckhannon, West Vicylota - 26201
Charleston, W. Va.	DATE January 5, 1981
	ALLEGHENY LAND AND MINERAL COMPANY
Surface Owner Harry McMullan Westvaco	Company P. O. Drawer 1740
Address P. O. Box 8 203 Randolph Ave.	Address Clarksburg, West Virginia 26301
Washington, NC Elkins, WV 26241	Farm Hutton Acres 1,187
Mineral Owner Ernest W. Hutton	Location (waters) Lost Run
Address 501 S. Ellison Lane, Waynesboro, Virginia 229	980 Well No. A-975 Elevation 2250
Coal Owner Harry McMullan	District Middle Fork County Randolph
Coal Lessee: AMAX Coal Company International Coa	I Co. Quandrangle Cassity 7.5'
Address 105 South Meridan St. Greenbrier Valley	Bldg. 105
S PERMIT MUST BE POSTED AT LINE WELL SITE Washignton Str. 46225 Lewisburg, West V	ree, E
46225 Lewisburg, West V	irginia 24901
provisions being in accordance with Chapter 22,	PECTOR Mr. Robert S. Stewart
TO E	BE NOTIFIED P. 0. Box 345
drilling . This permit shall expire if	Jane Lew, West Virginia 26378
erations have not commenced by 10-19-81	
7 / A A A A A A A A A A A A A A A A A A	NE <u>884-7782</u>
The work	Liners
Deputy Director - Oil & Gas Division GENTLEMEN:	
마리 사용 등 등 소리 사용하는 유명 회의적으로 모르는 모르는 사용을 받는 경우가 되었다. [4] All 하게 되었다. [4] 전 가장 사용되는 사용하는 사용 기사 기사	upon the above named farm or tract of land for oil and gas,
	grant or lease dated September 18, 1951 by Ernest
W. Hutton, etux made to M. C. F Gas Compa	- 100 (100 (100 (100 (100 (100 (100 (100
19, in Randolph County, Book 188	
	RREDRILLFRACTURE OR STIMULATE
OTE AND GAS WELL ORIGINALLY DRIELED BEFOR	RE JUNE 5, 1969. 1 - 80 90 831500 (3) TV1961 Hells
The enclosed plat was prepared by a registered engion operators have been notified as of the above date.	ineer or licensed land surveyor and all coal owners and/or
CETTING AS OF THE ABOVE GATE.	TALLED BY THE PLANT SHOW AND THE PLANT AND THE SECOND T
required to make by Section 3 of the Code, must be rece	reby notified that any objection they wish to make, or are eived by, or filed with the Department of Mines within ten
5, 1929, Five (3) COEISS OG - 1, PERHORMANG SOMD, MESHONEN	OFF AMPZOR GAS WELL ORIGINALLY DELLED REFORE JUNE
operators or coal owners at their above shown respective	ailed by registered mail, or delivered to the above named coave address before, or copy to the Department of Mines at Charleston, West Virginia.
	Very truly yours,
ys of completion for bond release. Inspector to be notified	
PLEASE SUBMIT COPIES OF ALL	(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY
GEOPHYSICAL LOGS DIRECTLY TO:	(STGIT Name) ALLEGHENT LAND AND MITHERAL COMPANY
	BY: Amul 3. Miceller
OFFICE OF OIL AND GAS of	
1615 Washington Street, East Well Oper	Vice President
Charleston, West Virginia	P. 0. Box 1740
Area Code 304 348-3092 348-3096	Clarksburg, West Virginia 26301
Coat Company, Owner or Operator of the coal under	WALVER: I the understand, Agent flor
from the receipt of notice and plat by the department of forthwith issue to the well operator a permit reciting	by the Department of mines, within said period of ten days of mines, to said proposed location, the department shall the filing of such plat, that no objections have been made beand that the same is approved and the well operator authorize
all rules and regulations in Arricles 4, 5, beecond of other	providing operator has compiled with
	oto0 sinipalvetsev 03/15/2024
	47 - 083 - 0423 PERMIT NUMBER



PROPOSED WORK ORDER TO	XXX DRILL	DEEPEN	FRACTURE STIMULATE			
DRILLING CONTRACTOR: (If Know		RESPONSIBLE AGENT:				
NAME: Union Drilling Comp		NAME: Allegheny Land and Mineral Company				
ADDRESS: P. O. Drawer 40		ADDRESS: P. O. Drawe				
	mainin 26201		West Virginia 26301			
Buckhannon, West Vi						
TELEPHONE: 304-472-4610		Telephone: 304-623-667				
ESTIMATED DEPTH OF COMPLETED W		ROTARY XXX				
PROPOSED GEOLOGICAL FORMATION						
TYPE OF WELL: OIL	GAS XXX COM	B STORAGE	XM9 .0 .9 DISPOSAL			
	RECYCL ING		notpoldasW OTHER			
	Location (waters) Lo	nottu	Minoral Owner Ernest W.			
TENTATIVE CASING PROGRAM:	: 22909 - Well No. A-875	Lane, Waynesboro, Virgini.	Address 501 S. [11]son			
dqlobas(ttaua0	USED FOR	LEFT IN	CEMENT FILL UP			
CASING AND TUBING	USED FOR DRILLING	Company WELL vanadional	OR SACKS - CUBIC FT.			
20 - 16	201 aph18	leV reindes 201 .td mebinot	cement to surface			
13 - 10	Tree, E	is, ladinas LIS Vashigator	Jorganiani.			
9 - 5/8	st Virginia 2490)	225 Lewisburg, Wes				
8 - 5/8	700'	700'	cement to surface			
7 thewart b. Stewart 7	1 SPECTOR					
5 1/2	TU SE UOTIENED	1,000	7001			
4 1/2	4900'	49001	cement to 300' above producing horizon			
3			Perf. Top			
2 Liners	and the standard of the standa		Perf. Bottom Perf. Top			
Lillers			Perf. Bottom			
			THE PROPERTY OF THE PARTY OF TH			
or tract of land for oil and g	S 112' FEET	operator is entitled to de	The understand well			
	eca cesas ecasi do trino ish.	SALI WATER	having fee title thereto.			
APPROXIMATE COAL DEPTHS	97-102,	TRACE STOP AND ALERS	XUTO CHOHUL II			
IS COAL BEING MINED IN THE ARE	EA? NO	BY WHOM?				
TO DRILL:	P846 804					
		DEDECOMANICE DOND AND BEDWI	ANENT CORV. OF BLAT			
SUBMIT FIVE (5) COPIES OF	G - 1, \$100.00 PERMIT FEE,	PERFORMANCE BOND AND PERM	ANENT COFT OF FEAT.			
TO DRILL DEEPER OR REDRILL:	engineer or licensed land sur-	branzipar a vo hanageno	zsw tsla besolone enT			
SUBMIT FIVE (5) COPIES OF		MIT NUMBER AND PERFORMANCE	BOND. ON WELLS DRILLED PRIOR SUBMITTED.			
TO FRACTURE - STIMULATE:	FOO AUR TREE DOLLISON AURIOU		loop benefit over the coal			
			- 1, PERFORMANCE BOND, PERMANEN			
BOND, PERMANENT PLAT AND	ORIGINAL WELL RECORD.	and the ancissed plat wer	Copies of this notice			
OIL AND/OR GAS WELL ORIG	INALLY DRILLED ON AND/OR AFTER	R JUNE 5, 1929, FIVE COPIE	S OG - 1, SHOWING ORIGINAL			
PERMIT NUMBER, AND PERFOR	RMANCE BOND.					
Required forms must be f	iled within ninety (90) days of	of completion for bond rel	ease. Inspector to be notified			
twenty-four (24) hours i			PLEASE SHAME COPIES OF AL			
CLAND AND HINERAL COMPANY			GEOPHYSICAL LOGS DIRECTLY			
	idnas s					
			OFFICE OF OIL AND SAS			
	t be completed by the coal ope	erator if the permit is to				
receipt thereof.						
WAIVER: I the undersigned, A	gent for	Coal Company, Owne	r or Operator of the coal under			
	ined and place on our mine map	s this proposed well loca	tion. the Such mast			
	int of mines, to said proposed ing the filling of such clat,					
			aid well being drilled at this			
			Articles 4, 5, and 7, Chapter			
22 of the West Virgi			03/15/2024			
17 - 003 PERMIT NU						
		oriupan meitemal <u>nan edt fö</u>	etanapen bee 3way curi 10			
n _	thomas in particular to the contract of the	ction 12-6 and will carry	For Coal Company			
			Stand iv			

Official Title

WELL SITE PLAN

Legend:	Property Boundary	Diversion
Legena.	Road = = = = = =	Spring O-
	Existing Fence — x — x	Wet Spot
	Planned Fence —/—/—	Building
	Stream ~ ··· ~ ··· ~ ···	Drain Pipe — O ——O ——
	Open Ditch	Waterway

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

COMMENTS: Slope of access road 5% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: Manuel Cullum

P. O. Box 1740, Clarksburg, W. Va.

623-6671

Address

O3/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



Date February 5 , 1981

Well No. A-975

API No. 47 - 083 - 0423

State County Permit

A 915

Bear Knob

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

Company Name Alle	showy land & Minoral Co		Docimated	Amnt 1	Ronald Culle	n .
	egheny Land & Mineral Co.	_	Address	and the second s		
	D. Box 1740	_				nia
	ksburg, West Virginia				g, West Virgi	
	-6671				The shelps	
The second secon	vaco + ju ham sa anno + ha				Tygart Valle	
Revegetation to b	pe carried out by Hal		/ /	1 do		
This plan has bee	en reveiwed by	Lgor	Val	Let.	SCD. A	l /corrections
and additions bed	come a part of this plan.	-		Jalina	· Medring	6
and additions bed	come a part of this prane	(Da			(SCD Agent)	
AC	CCESS ROAD				LOCATION	
Structure Drains	age Ditch	(A)				(1)
Spacing Earth	en	_	Material			
Page Ref. Manual	1-10	-	Page Ref.	Manual	1-10	
		(D)	Chauchung	Din-Pa		(2)
Structure Culve		_ (D)	Structure		Rock	
	in. I. D.where needed	-	Material		1 200 0 1 Comment 1 10 00 1	511\V/15111
Page Ref. Manual	1-8	-	Page Ref.	Manual	11150	500
Structure Rip	-Rap	(C)	Structure		44	(3)
	Rock		Material	1.7	CE CEB	1 9 1981
	N/A		Page Ref.	Manual	1 L D	
All structures s	hould be inspected regula	rly and	repaired if	necessay.	All Odhersci	GAAST DANGES PONTO
be cut and stack	ed. All brush and small	timber t	o be cut an	d removed	from site bef	orpedikt work =
begins.					Law Boom 1	
1						
		RE	VEGETATION			
TO	CATMENT, ADEA, I	RE	VEGETATION	TDEAT	MENT AREA II	
TR	EATMENT AREA I	RE	VEGETATION	TREAT	MENT AREA II	
	EATMENT AREA I Tons/acre	RE	VEGETATION	TREAT	MENT AREA II	Tons/acre
Lime 2.5	3 Tons/acre	RE	Lime		3	Tons/acre
	3 Tons/acre	RE	Lime	2.5	3	Tons/acre
Lime 2.5	3 Tons/acre	RE	Lime	2.5 rect to ph	6.5	l bs/acre
Lime 2.5 or correct t	Tons/acre	RE	Lime_ or cor	2.5 rect to ph	3	l bs/acre
Lime 2.5 or correct t	Tons/acre o pH 6.5	RE	Lime_ or cor	2.5 rect to ph	6.5	bs/acre
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Lime 2.5 or correct t Fertilizer (10-20) Mulch Straw	Tons/acre o pH 6.5 600 lbs/acre -20 or equivalent) 2 lbs/acre	RE	Limeor con Fertilizer	2.5 rect to ph	6.5 O or equivalen	bs/acre bs/acre bs/acre
Lime 2.5 or correct t Fertilizer (10-20 Mulch Straw Seed* Kentucky 3	Tons/acre o pH 6.5 600 lbs/acre -20 or equivalent) 2 lbs/acre 61 Fescue 40 lbs/acre	RE	Limeor con Fertilizer MulchSt Seed* Kent	2.5 rect to ph 600 (10-20-20	6.5 O or equivalen	bs/acre 1 bs/acre 45 bs/acre 10 bs/acre
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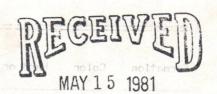
Formation Color	Hard or	Soft	Top Fe	eet Bott	tom Feet	Oil, Gas or	Water *Remarks
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Well was fractured A	pell 22 1	981 by	Hallib	urton			
ald indiana	130)	nar i i b				
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avellan Comb.	700	7. 10	holes				
erFlood Storago	376' - 438	16	holes				rmit No. 47-083-0423
Coment fill up	Left	ri ba	Ub	Casing an		neral Co.	pagenty Allegheny Land & MI
Cu. 11. (Sks.)		bn 11 14		Tubing	The sales of the s		denss P. O. Box 1740, Cla
	-	-			os 1,187		nottuH ma
				20-16	22501		ocation (water) Lost Run
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				13-100			ne surface is owned in fen
w/180 sks.to surfac	657.92	7.921	a	9 5/8			.O. Box S, Washington, N.C. Idross 203 Randolph Ave.,
				Y			noral rights are owned by
10001	LOT I LOS	1000		5 1/2	oV_0		Ulrass 501 S. Ellison Lane
w/360 sks 1000'	TON STICE	11,701	+	4 1/2			-1111ng Consended <u>*3-28-9</u> -1111ng Completed <u>4-4-81</u>
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	Ferlan I	08)	20/40 20/40	Liners Us Attach co , 60,000 2 ter, [0,00 water 60,	bbls. 070 RP. 71bbls water 77bbls wa	ft.per day fore test 1 sg HCL, 796 1 15% HCL cat 15% HCL	inal production 2316M cut all open 2 hrs be all treatment details: The Sand treated 500 qall anison Sand treated 500 qall alltown Sand treated 500 cal was encountered at the
	Ferlan I	08)	20/40 20/40	Liners Us Attach co , 60,000 2 ter, [0,00 water 60,	bbls. 070 RP. 71bbls water 77bbls wa	ft.per day fore test 1 sg HCL, 796 1 15% HCL cat 15% HCL	inel production 2316M cut ell treatment details: Elk Sand treated 500 qel I Bonson Sand treated 500 qel I Balltown Sand treated 500 qel I cal was encountered at the coducing Sand Balltown, Sond treated at the coducing Sand Balltown, I'c
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akranarka *Ranarka	Inches to the or Water and Ug2 8 5	40 %s 11, Gas 20 sire	20/40 20/40 20/40 20/40 20/40 20/40 20/40 20/40	Linears Us Aftach co , 60,000 2 ter, 0,00 water 60,	bls water 7 lbbls water 7 lbbls water 6 eet 6 eet	ft.per day fore test 1 fore test 1 ss HCL, 706 liss HCL gal 155 HCL cae	inal production 2316M cut open 2 hrs be all treatment details: [IK Sand treated 500 qai i lenson Sand treated 500 qai i lenson Sand treated 500 qai i lenson water .501 [In Sand treated 500 qai i lenson water .501 [In Sand Bail Bail Town, Teachuring Sand Bail town Sand Sand Bail town Sand Sand Sand Bail town Sand Sand Sand Sand Sand Sand Sand San
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APPROVED Vice President Oil & Gas Productions 2

0G-10 = 9-71



STATE OF WEST VIRGINIA



OIL and GAS DIVISION WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Cassity 7.5' Permit No. 47-083-0423		20 20 20	131 2 hol 131 6 hol 131 10 hol	Re Wa	tary XX Oil oble Gas XX ocycling Comb. terFlood Storage (Kind)
Company Allegheny Land & Mineral Co. Address P. O. Box 1740, Clarksburg, W		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (water) Lost Run	ev. 2250' andolph y McMullan	Size 20-16 Cond. 11 3/4 13-10" 9 5/8	251	Pulled	
Address 203 Randolph Ave., Elkins, W. Mineral rights are owned by Ernest W. Address 501 S. Ellison Lane, Waynesbo	Va. Hutton	8 5/8 7 5 1/2	657.921	657.921	w/180 sks.to surface
Drilling Commenced 3-28-81 Drilling Completed 4-4-81 Initial open flow 202M cu.ft. Final production 2316M cu.ft.per da Well open 2 hrs before test	bbls.	4 1/2	4511.70'	4511.70	w/580 sks 1000'
Benson Sand treated 500 gal 15% HCL Balltown Sand treated 500 gal 15% HC Coal was encountered at None Fresh water 50'	CL, 734bbls		20/40	Inche	s Feet
Producing Sand Balltown, Benson, & E			011 622		*Remarks
Formation Color Hard or Soft	Top Feet	Bottom Feet	OII, Gas	or Water	^Remarks
Dirt R.R. Shale Sand R.R. Sand & Shale Sand Sand & Shale Little Lime Sand & Shale Big Lime Sand & Shale Injun Sand & Shale Riley Sand & Shale Benson Sand & Shale Elk	0 5 21 227 268 345 708 716 769 890 898 998 2930 2945 3220 3245 4360	5 21 227 268 345 708 716 769 890 898 998 2930 2945 3220 3245 4360 4390	Gas ck. 6	eam H ₂ O @	show "" "MCF MCF MCF MCF MCF MCF MCF MCF MCF MCF

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

armin 10083-0423		Oil or G	as Well GA-	5
umpanyAlleGHery LAND 4 Min	CASING AND USED IN TUBING DRILLING	Left in Well	PACKERS	
address ClARKSBURG	Size		Kind of Packer	2.20 ml
Vell No A-975	13	100		Total
District MIDDLE FORK County RANDOLPH	814			The state of the s
Drilling commenced 3-28-8/	5 3/16			
Drilling completedTotal depth	2			
Date shotDepth of shotInch lock	Liners Used		. Peri * p	
Open flow after tubing/10ths Mcrc. in Inch				
VolumeCu Ft.	NAME OF SERVICE CO		No FT	llate
Oilbbls., 1st 21 hrs.		RED AT	_FEET	_INCHES
Fresh waterfeetfeet	FEETI	INCHES	_FEET	_INCHES
Salt waterfeetfeet	FEET	INCHES	_FEET	_INCHES
		ME	PERTA	200

Remarks:

nove Ri6 SRUD

MAR 3 1 1981

OIL & GAS DIVISION DEPT. OF MINES

Robert Stewart

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY	The state of the s		ADDRESS	A 2 (4)		
	DISTRICT					
RM			dende se la constitución de la grada en chamer resident com en un persone la constitución de la constitución	7 5	May Sale	
ing Material Used	net translation staffs so the selection and accommission action, space on the commission action is a decreased	and the second	and probability a considerate property and a pro-construction and the complete considerate property and the construction of th	gasher a superior		
1	ation	Amount	Packer	Location		
PLUGE USED A	NO DEPTH PLACED		BRIDGES	CASIN	S AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LUCATION	RECOVERED	SIZE	LOST
C B bill B bill 1		1			1	
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marks:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
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			wall on this data			
DATE	hereby certify	I vi sted the a "	e well on this date			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit Ne	083-0423
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Oil or Gas Well 6AS

Company Alle 6 Her	4 LAND 4	uiv	CASING AND	USED IN DRILLING	Left in Well	PAC	KERS
Address C/ARK	SBURG		Size			2 1 12210	
Farm FRNes	T HUTTO	N	16			Kind of Pa	eker
Well No. 4- 57			13				
			10			Size of	
District MIDDLE FO	RK_County KAN	DOIPH	81/4				
Drilling commenced	3-28-81		6 %			Depth set_	
			5 3/16				
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. botton	າາ
Initial open flow	/10the Water in	Inch	Liners Used			Perf. top	
						Perf. botton	n
Open flow after tubing	/10ths Merc. in	Inch					
Volune		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	ANY		
Oil	bbls., 1s	t 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET_	INCF	IES	FEET	INCHES
Salt water	feet	feet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names					MEC	ENWI	
					112	Com Com Com	5]]
Remarks:	-				JUL	1 5 1981	CHAP.
Q.K. To	- Role	45	e		011 0	CAC DISUCS	ON
CKIN. 10	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					GAS DIVISI	

7-13-81

Robert State WELL IMPROVED

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ne.				We	II No	
OMPANY			ADDRESS			1-30124
ARM		DISTRICT	(COUNTY	E 45 100	
"illing Material Used						
iner I	ocation	Amount	Packer	Location	21356	-
PLUGS USE	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					-	
			3			
				-		
						1 4 1
illers' Names						
marks:						
	71					
DATE	I hereby certify I vi	sited the above	well on this date.			

03/15/2024
DISTRICT WELL INSPECTOR



State of Mest Birginia

Bepartment of Alines Gil and Gas Bivision

WALTER N. MILLER DIRECTOR **Charleston 25305** 7-16-81

ALLEGHENY LAND & MINERAL CO. P.o. Drawer 1740 Clarksburg, W.Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT # 083-0261	<u>FARM</u> Neva McMullan	WELL # A-816	
083-0263	Moore-Kepple-McMullan		
083-0274	Neva McMullan	A-841	
083-0292	Woody Lumber Co.	A-872	
083-0411	Ernest Hutton	A-974	
083-0423	Ernest Hutton	A-075	
083-0438	Harry McMullan, III	A-1012	

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Fred Burdette

fb/rg

FERC-121

 API well number: (If not available, leave blank, 14 digits.) 	47 - 083 - 0423	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 N/A Section of NGPA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4600 T.√.</u> feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	Allegheny Land & Mineral Co.	000333 Seller Code
available, leave blank.)	P.O. Drawer 1740 Street	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name Randolph County M.Va. State	
(b) For OCS wells:	N/A Area Name Block Number	
	Date of Lease: Mo. Day Yr. OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	A - 975	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Balltown - Benson - Elk	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp.	004030 Buyer Code
(b) Date of the contract:	Mo. Day Yr.	
(c) Estimated annual production:	not in line MMcf.	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.460 0.246 0.246	2.952
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.460 0.246 0.246	2.952
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency JUN 1 0 1981 Date Received by FERC	Name Title Name Sig(sture)	.Land Dept.
	Date Application is Completed 304–623–6671 Phone Number	_

4200

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NG	PA Category Code	Description	
102	1	New OCS Lease	
102	2	New onshore well (2.5 mile test)	
102	3	New onshore well (1,000 feet deeper test)	
102	4	New onshore reservoir	
102	.) : : 5	New reservoir on old OCS Lease	
103	-	New onshore production well	
107	-	High cost natural gas	
108		Stripper well	
107	<u>-</u>	High cost natural gas	

Other Purchasers/Contracts:

Contrac (Mo. Da	t Date y Yr.)	-	Purchaser	Buyer Code
•				

Remarks:

DATE: July 23 1981	BUYER-SELLER COD
WELL OPERATOR: Allegheny Land + Biseral Company	000333
FIRST PURCHASER: Consolidated tras Supply Corp.	004228
OTHER: Columbia Bas Transmission	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER WELL DETERMINATION FILE NUMBER	tulation
81.6-10 -103.083 = 0423	The same of
Use Above File Number on all Communications Relating to Determination of this Well	087
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent . James B. Gehr	
3. IV-2 Well Permit ✓	
4. IV-6 Well Plat	
5. IV-35 Well Record / Drilling / Deepe	ening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
8-28. Other: Survey Logs Geological Charts _	
Structure Map 1: 4000 Map Well Gas Analyses	Tabulations
(5) Date commenced: 3-28-81 Date completed 4.4.81 De	epened
(5) Production Depth: 2096-2103 3720-45 4366-96	
(5) Production Formation: Bellewn, Benson, Elk	
(5) Final Open Flow: 2316 mc3	
(5) After Frac. R. P. 1020# 2hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
days ending w/1-120 days	
(8) Line Pressure:	PSIG from Daily Repor
(5) Oil Production: From Completion Report	
-17. Does lease inventory indicate enhanced recovery being done	0
-17. Is affidavit signed?	/
es official well record with the Department confirm the submitted inform	
ditional information Does computer program confirm?	
Determination Objected to By Whom?	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	5-9 1981
Operator's Well No	A-975
API Well No. 47 - State	083 - 0423 County Permit

WELL CLASSIFICATION FORM

NEW ONSHOPE PRODU	CTION WELL
MGPA Section	103
	ESIGNATED AGENT Allegheny Land & Mineral Co.
	DDRESS P.O. Drawer 1740
	Clarkshurg W Va 26301
WELL OPERATOR Allegheny Land & Minera	Con Signature 22 Car
ADDRESS P.O. Drawer 1740	
Clarksburg, W. Va. 26301	Watershed Lost Run
CAS PURCHASER Columbia Gas Transmission	Dist Middle Forkounty Randolph Quad Cassity 7.5
ADDRES 1700 MacCorkle Ave. S.E.	ontract No
Charleston W Va 2531/	eter Chart Code
	ate of Contract
	* * * * * * * *
Date surface drilling was begun: 3-28-	91
See solider diffiling was begun:	6/
Indicate the bottom hole pressure of the well and	explain how this was calculated:
within a proration unit, in existence at the time	Siriace drilling house which
	ing began on or after February 19, 1977, and which ies. I state, further, that I have concluded, to that the well for which this determination is sought aware of any information not described in the second state.
	President Allegheny Land & Minoral Co.
	President
	Allegheny Land & Mineral Co.
TATE OF WEST VIRGINIA.	
OUNTY OF Harrison TO WIT:	
I, Ethel Marie Crowley Notary	Public in and for the state and county aforesaid,
o certify that James B. Gehr, whose name i	s signed to the writing above bearing date
he 9th day of June , 1981 . has acknown	owledged the same before me, in my county aforesaid
Civen under my hand and official seal	this 9+1, day of June 19 2/
My term of office expires on the 20t	this 9th day of June 1981 h _{day of} December 1989
	, , , , , , , , , , , , , , , , , , , ,

[NOTARIAL SEAL]

Ethel Marie Crowley

Ethel Marie Crowley

WASSESSEE OF THE PROPERTY OF T

03/15/2024