(Obverse)	DEPARTMENT	OF MINES, OIL AND	D GAS DIVISION		<u>irch 19</u> , 198
[08-78]	OIL AND	GAS WELL PERMIT A	APPLICATION	Operator's Well No.	Evans #2
WELL TYPE: Oil/				API Well No.	47 - 083 - 043 rate County Perm
		Undongnound			
	Production/			ep/ Shall	OW/)
	Middle Fork			Pickens	
			- Water	alle i.e.	
WELL OPERATOR Seneca-		2131		Seneca-Upshur	
Address P. O.			Address	P. O. Drawer	
Bucknar	nnon, West Virgi	.n1a		Buckhannon,	West Virginia
OIL & GAS ROYALTY OWNER R. T.	Evans	COA	L OPERATOR	NONE	
Address Rt.5,					
	nnon, West Virgi		Address		
Acreage 85.0	*.	N	L OWNER(S) WIT	TH DECLARATION ON	EEGOBO.
SURFACE OWNER R. T. Eva			e R. T. E		
Address Rt. 5,				t.5, Box 357	
	non, West Virgin			uckhannon, W. V	
Acreage 85.0		Nam			
FIELD SALE (1F MADE) TO:				•	
Name		- The state of the			
Address			L LESSEE WITH	DECLARATION ON R	ECORD:
-		Name	e	DECERN	
OIL & GAS INSPECTOR TO B	E NOTIFIED		Address	NE SERV	E land
Name Robert Stewart			7	Series Series	TU .
Address Jane Lew	, W. Va.			MAR 2 0 198	The state of the s
884	- 7782			OIL & GAS DIVIS	MOS
The undersigned	d well operator is	s entitled to one	cate for oil o	FOT AND	NES
location under a deed					39 79 to the
undersigned well operator				,	19
[If said deed, lease, or					- 1º - 1
Recorded onAugust 1				County Commission	n of Randolph
County, West Virginia, in					
PROPOSED WORK: Dril					
	g off old formation				
Othe	er physical change	e in well (specify	7)		
			Division	ap 2 S 147 station (da pa
 p1	lanned as shown on	the work order o	on the reverse	side hereof.	
The above named	i coal operator, c	coal owner(s), and	coal lessee a	are hereby notifi	ed that any
objection they wish to ma	ike or are require	ed to make by Code	§ 22-4-3 must	be filed with t	he Department
of Mines within fifteen ((15) days after th	ne receipt of this	Application b	y the Department	
Copies of this	Permit Application	on and the enclose	d plat and red	lamation plan ha	ve been mailed
by registered mail or del	ivered by hand to	the above named	coal operator,	coal owner(s),	and coal lesse-
on or before the day of t	he mailing or del	ivery of this Per	mit Applicatio	on to the Departs	15/2024 ^{Mines a}
Charleston, West Virginia		4			
PLEASE SUBMIT COPIES OF A	ALL I	Senec	ca-Upshur Pet		
GEOPHYSICAL LOGS DIRECTLY	TO:		Wel	ll Operator	
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSI 1615 WASHINGTON STREET EA	ON A ABOUTT	BOND By	Jupk	Lynn	

TELEPHONE: (304) 348-3092

PROPOSED WORK ORDER

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

					P. O. Drawe	L I	the special point in the contraction	
				_	Buckhanno	n, West Virg	ginia 26201	
DLOGICAL TARGET	FORMAT	ION,	Ве	nson		. 1-7		
Estimated dep	th of	complete	ed wo	11, _	4500 '	fect.	Rotary_X_/	Table thels/
Approximate w	ater st	rata de	eptha	s: Fr	esh,f	Coet; salt	·	
Approximate c	oal sec	am dept1	hs: _	NC	ONE Is	coal being m	ined in the area	Yes / No X
ING AND TUBING								
ING OR		FICATIO	ONS		# FOOTAGE	INTERVALS	#CEMENT EIT: _''I	PACKERS
ING TYPE Size	Grade	Weight per ft	New	 Used	11		OR SACKS 1 (Cubic feet)	ii .
ductor 13				1 3	20	20	To Surface	Kinds
sh water								TILLIAN .
				,				Jines
rmediate 8 5/8	11				480	480	To Surface	
uction 4 1/2	11					4500	900'abo	Septho set
ng							top of produce	II .
rs							formation	Performtions:
	3,					-		Tor Botto
			7					
form IV-2 m by Regulation thereof the applicable previously the consent	ust be on 11, other to the raid on requir	filed was (ii) a security reclamanthe said by Control	with bond by alution work work work of the second s	the D in o lowed request, \$22-4	epartment, ac ne of the for by Code § 22 ired by Code the fee reaui	companied by pms prescribed 14-2, (iii) 1 \$ 22-4-12b arred by Code !	d by Regulation Form IV-9, "Reco nd Regulation 23 \$ 22-4-12a and	the form prescribed 13, or in lieu lamation Plan", 3, (iv) unless
by Regulation thereof the applicable previously the consent 200 feet of whether previous Authorizers and as All provisions of the W. Ve	ust be on 11, other to the raid on requir the prosecutor of the pr	filed u (ii) a sceurit reclama i the sa ed by C oposed te Form TESPON n the F in accord	both bond by all ation was a well. IV-2 Test in ance tion is	the D in o loved requ rell, 2 shall very with (epartment, ac ne of the for by Code § 22 ired by Code the fee requi i-8a from the ll not be requi twice Sart of filed in conne Chapter 22, by approved	companied by companied by coms prescribed 1-4-8, (iii) 1 \$ 22-4-12b at red by Code towner of any uired for fra f the work fo	(i) a plat in the day Regulation Form IV-9, "Read and Regulation 2: \$ 25-4-12a, and awater well or acturing or stime or which a nerminal which a nerminal control of the day	the form prescribed 18, or in lieu amation Plan", 6, (iv) unless (n) if implication, disting within
by Regulation the applicable previously the consent 200 feet of whether provisions of the W. Ve	ust be on 11, other to the maid on requir the prosection such a being in Code,	filed u (ii) a sceurit reclama i the sa ed by C oposed te Form PESPON n the Fi in accord	both bond by all tion arms woode { well. IV-2 ED tive orm lance this per his per his per his bond by the control of the cont	the D in o loved requ rell, 2 shall very with (epartment, ac ne of the for by Code § 22 ired by Code the fee requi i-8a from the all not be requi twelves Safet of filed in conne chapter 22, by approved all expire if	companied by companied by coms prescribed 1-4-8, (iii) 1 \$ 22-4-12b at red by Code towner of any uired for fra f the work fo	(i) a plat in the day Regulation Form IV-9, "Read and Regulation 2: \$ 25-4-12a, and awater well or acturing or stime or which a nerminal which a nerminal control of the day	the form prescribed 18, or in lieu amation Plan", 8, (iv) unless (n) if implication, dielling within
Form IV-2 m by Regulation thereof the applicable previously the consent 200 feet of where fireday is noted as All provisions of the W. Vo	ust be on 11, other to the maid on requir the prosection such a being in Code,	filed u (ii) a sceurit reclama i the sa ed by C oposed te Form PESPON n the Fi in accord	both bond by all tion arms woode { well. IV-2 ED tive orm lance this per his per his per his bond by the control of the cont	the D in o loved requ rell, 2 shall ver f with (epartment, ac ne of the for by Code § 22 ired by Code the fee requi i-8a from the all not be requi twelves Safet of filed in conne chapter 22, by approved all expire if	companied by companied by coms prescribed 1-4-8, (iii) 1 \$ 22-4-12b at red by Code towner of any uired for fra f the work fo	(i) a plat in the day Regulation Form IV-9, "Read and Regulation 2: \$ 25-4-12a, and awater well or acturing or stime or which a nerminal which a nerminal control of the day	the form prescribed 18, or in lieu amation Plan", 6, (iv) unless (n) if implication, dielling within
form IV-2 m by Regulation thereof the applicable previously the consent 200 feet of whole first	ust be on 11, other 11, other to the require the property such o being in Code,	filed a (ii) a securit reclama the sa ed by C oposed te Form PESPONI n the F in accord the loca	both bond by all ation well. IV-: Ebtive orm by ance this pe	the D in o lowed required to the second to t	epartment, ac ne of the for by Code § 22 ired by Code the fee requi i-8a from the all not be requi twelves Safet of filed in conne chapter 22, by approved all expire if	companied by companied by coms prescribed 1-4-8, (iii) 1 \$ 22-4-12b at red by Code towner of any uired for fra f the work fo	(i) a plat in the day Regulation Form IV-9, "Read and Regulation 2: \$ 25-4-12a, and awater well or acturing or stime or which a nerminal which a nerminal control of the day	the form prescribed 18, or in lieu amation Plan", 6, (iv) unless (n) if implication, dielling within
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by Regulation thereof the applicable previously the consent 200 feet of where finally is noted as All provisions of the W. Vo for	ust be on 11, other 11, other to the require the property of t	filed a (ii) a scentit reclama the sa ed by C oposed the Form PESPONI the loca . T ommence who has	both bond by all tion well. IV-: Edition is his per by by by the constant of	the D in o lowed requestly. See that the second the condend the co	epartment, ac ne of the for by Code § 22 ired by Code the fee required a from the land be required by the safet of the connection of the c	companied by companied by companied by code? 23-4-12b a red by Code? owner of any core for frage the work for ection therew an under Code	(i) a plat in to d by Regulation Form IV-9, "Read and Regulation 3: \$23-4-12a, and water well or acturing or stime or which a permit with.	the form prescribed 18, or in lieu amation Plan", 8, (iv) unless (n) it implication, decline within ulating a well t is sought and
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by Regulation thereof the applicable previously the consent 200 feet of where provisions of the W. Vo for	wet be on 11, other 11, other to the require the property of t	filed a (ii) a scenarit reclama the sa ed by Copposed the Form PESPONI The loca the	both bond by all ation well. IV-2 Edtinorm lance tion is by by by pera posed a has this	the D in o lowed request. 2 shall remit s	epartment, ac ne of the for by Code § 22 ired by Code the fee requirement of the fee of the fe	companied by ms prescribed 1-4-2, (iii) \$2-4-12b at red by Code of owner of any aired for frage fithe work for ection therew an under Code receipt there a mine map at the well (c), t	(i) a plat in to d by Regulation Form IV-9, "Read and Regulation 3: \$23-4-12a, and water well or acturing or stime or which a permit with. tor and by any of \$22-4-20, if the exists which a control or acturing or stime and by any of acturing or stime or which a permit with.	the form prescribed 18, or in lieu anation Plan", (iv) unless (iv) it implication, decising within ulating a well t is sought and the permit well was the area of the has no objection to
by Regulation thereof the applicable previously the consent 200 feet of where fired as All provisions of the W. Vo for drill operations have to be The underston has examinated in the proposed of the work proposed	wet be on 11, other 11, other to the require the property of t	filed a (ii) a scenarit reclama the sa ed by Copposed the Form PESPONI The loca the	both bond by all ation well. IV-2 Edtinorm lance tion is by by by pera posed a has this	the D in o lowed request. 2 shall remit s	epartment, ac ne of the for by Code § 22 ired by Code the fee requirement of the fee of the fe	companied by ms prescribed 1-4-2, (iii) \$2-4-12b at red by Code of owner of any aired for frage fithe work for ection therew an under Code receipt there a mine map at the well (c), t	(i) a plat in to d by Regulation Form IV-9, "Read and Regulation 3: \$23-4-12a, and water well or acturing or stime or which a permit with. tor and by any of \$22-4-20, if the exists which a control or acturing or stime and by any of acturing or stime or which a permit with.	the form prescribed 18, or in lieu anation Plan", (iv) unless (iv) if implication, discling within ulating a well to sought and is sought and the permit went the area of the has no objection to
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Legendi	Property Boundry
page	Road = = = =
	Existing Fence
	Planned Fence
And a Constitution of the	Stream
usle Diff.	Open Ditch

Diversion
Spring O
Wet Spot O
Building
Drain Pipe
Waterway = 1

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Access Rd. Not to Scale
Graded Location not to Scale
Location is in Woods

Rit

TO

Graded Location

Less than 200° of new ed at 0° to 2° new ed arade (5/ope)

All marketable timber to be cut and stacked All brush and other debris to be cut and disposed of prior to any earthwork

Ditches and culverts to be maintained after construction

comments: All road banks and other cuts to be on 2:1 or Less slope,

Seed mixture #2 to be used on critical areas

Signature:

Agent

Address

Phone Wimber

7

Please request landowners cooperation to protect new seeding for one growing season.

8110	
Form IV-9 DECEMEN	Date Mar. 18 1981
(01-80) RECEIVED MAR 23 1981	Well No. Evans #2
. O MAH 20 100	API No. 47 - 083 - 0436 State County Permit
Tygart Valley Soil Conservation District	State County Permit
STATE OF WEST	UIDCINIA
OFFICE OF OI	
1/8:11.0	
Company Name Seneca Upshur Petroleum Co.	Designated Agent Joseph Mager
Address Box P Buckhannon W. Va	Address Box p. Buckhannon W.Va.
Telephone 304-472-6396	Telephone 304-412-6390
Landowner R.T. Evans Jr.	Soil Cons. District Tygarts Valley
Revegetation to be carried out by	oseph Hagger (Agent)
This plan has been reveiwed by They	of Mally SCD. All corrections
and additions become a part of this plan	The state of the s
and additions become a part of this post	(Date) (SCD Agent)
Access Road	Location
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditches</u> (1)
Spacing Min Size - 12" ID	Material Earthen
Page Ref. Manual <u>I-8</u>	Page Ref. Manual
	Structure Riprap (2)
Structure <u>Drainage</u> Ditch (B)	Material Rock
Spacing T.	Page Ref. Manual
Page Ref. Manual T-//	
Structure <u>Ditch Relief CrossDr.</u> (C)	Structure Material
spacing See Sketch	
Page Ref. Manual	Page Ref. Manual
All structures should be inspected regu	larly and repaired if necessaryAPR - 7 1981.
100 NOW 12500 CO.	
Reveget	ation ON & GAS DIVISION
	Treatment Area TFT. OF MINE
Treatment Area 1	
Lime three (3) Tons/acre	or correct to pH 6.5
	Fertilizer 600 lbs/acre
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	(10-20-20 or equivalent)
(2)	Mulch Hay (2) Tons/Acre
naten	Seed* 1/1/3/ - 45301bs/acre
Seed* 1 - 30 lbs/acre	Bildstoot 10 lbs/acre
Damestic Rye - 10 lbs/acre	Dom Rys 18 lbs/acre
*Inoculate all legumes such as vetch, tre	foil and clovers with the proper
bacterium. Inoculate with 3X recommended	i amount.
pacter ram.	
그리는 사람이 되었다고 있다면 하네요 하다 있다. 그리	
Attach or photocopy section of involved	Topographic map. Quadrangle Pickens
Attach or photocopy section of involved	Topographit map.
Legend: Well Site	and the second second second second
Access Road	Year Manager and Tarket
Access Road	
Pine Grove Ex	
Cemetery	0,7 = 2,7
2558	of star
Czar	
deces	S RA PRO
	Progressed
	Lacation (Call 5/2024
2659	Evans #3 2965
\$65.9 \\ \(\) \(\) \(\) \(\) \(\) \(\) \(\)	1.411/18
ME THE STATE OF TH	
	BMX 2962
2400	
	The state of the s
	2600
3)	

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DATE:

8/18/81

FRESH WATER:

544 BBLS.

SAND:

60,000#

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand	0	9	
Sand & Shale	9	20	
Sand & Shale	20	25	
Sand & Shale Sand	25	188	±2
Coal	188 205	205	
Sand & Shale	211	211	
Coal	320	320 326	
Sand & Shale	326	421	
Red Rock & Shale	421	621	
Red Rock	621	931	
Little Lime	931	945	
Shale	945	950	
Big Monday	950	1146	
Big Lime	1146	1240	
Big Injun	1240	1284	
Sand & Shale	1284	1798	
Fourth Sand	1798	1834	
Fifth Sand	1834	1932	
Sand & Shale	1932	3136	
Riley Sand & Shale	3136	3179	
Benson	3179	3450	
Sand & Shale	3450	3534	
band a briate	3534	3722	T.D.
		-, (22)	

(Attach separate sheets as necessary)

Seneca-Upshur Petroleum, Inc.
Well Operator

By:

March 8, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

IV-35 (Rev 8-81)

Date March 8, 1982

State of Mest Hirginia Well No. Evans #2

WEIT NO. ______

Farm
API No. 47 _ 083 _ 0436

Bepartment of Mines Gil und Gas Bivision

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X/ Liquid Injection (If "Gas," Production X / Undergreen	on/ Wa	ste Dispos	al /	
LOCATION: Elevation: 2470' Waterel	July DWI	age/ De	ep/ Sh	nallow_x/)
District: Middle Fork County Ran	dolph			
	-corpii	_Quadrang	le P	ickens
COMPANY Seneca-Unchange				
ADDRESS P.O. Drawer P, Buckhannon, W 26201				
DESIGNATED AGENT Some	Casing	Used in	7 - 5:	Cement
DESIGNATED AGENT Seneca-Upshur Petroleum, Inc. ADDRESS P.O. Drawer P, Buckhannon, W 26201	Tubing	Drilling	Left	fill up
SURFACE OWNER R. T. France	Size	1	Z. Well	Cu. ft.
ADDRESS Rc. 5, Box 357, Buckhannon, WV 26201	20-16 Cond.	9	9	10 = 10
MINERAL RIGHTS OWNER R. T. Fvans	13-10"			10 2675
Buckhannon Lay 2000	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK.	8 5/8	1040	1040	260 saces
ADDRESS Jane Lety Little	7			200 Sees
April 7, 1981	5 1/2			
DRILLING COMMENCED April 12 1901	4 1/2		2053	
DRILLING COMPLETED April 18, 1991	3	DE		150 Squeet
IF APPLICABLE. DIVICEDE	2	JUE (CEIV	ED
PETROPICAL PROPERTY OF THE PRO	Liners		R - 9 1982	The second second second
ONON	used			
GEOLOGICAL TARGET FORMATION BEDGER		WYDE	ND GAS DIV PARTMENT OF	SION
Depth of completed		Depth	4500	foot
Water strata depth Rot	ary_X	/ Cable T	4500 001s	feet
Water strata depth: Fresh 55 feet; Sa Coal seam depths: 205, 320	lt	feet		
OPEN ET CU 2007, 320	s coal be	ing mined	in the ar	
			a. die at	ea?No
Producing formation Fifth Sand	Pay 70	no 3		
Trace Mcf/d Oil	· Triti-	one depth_	1834	feet
				_Bbl/d
Time of open flow between initial Static rock pressure 480 psig(surface)	and e:	open flow_	0	Bb1/d
Static rock pressure 480 psisters	and Ilnai	tests 2	hours	
Static rock pressure 480 psig(surface medicable due to multiple completion)	asurement) after 24	_hours s	hut in
Second producing formation			02/4	E/2024
Gas: Initial open flow Mcf/d oil	Pay zor	ne depth_		feet
Gas: Initial open flow Mcf/d Oil: Final open flow Mcf/d Oil:	Initial	open flow	7	Bbl/d
Time of open flow between it.	trust o	pen flow_		Bb1/d
Time of open flow between initial a Static rock pressure psig(surface man	nd final	tests	hours	1.
Static rock pressure psig(surface meas	urement)	after	hours sh	ut in
		Tomte's		

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTS GAS DIVISION
DEPT. OF MINES AS Permit No. 083-0436

Company Severy UPSHUR	CORP. TO A SEC.	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKER	s
Address Brektownon		Size			_ Kind of Packe	- (4.142-44. r
R.T. EVANS		13				
Well No # 2	- 104	10 8 To			260	
District MIDDLE FORK County I		6 %			Depth set	
Drilling commenced 4-13-8		5 3 /16		A company		
Drilling completed Total de		3			Perf top Perf bottom	
Initial open flow/10ths W		Liners Used			_ Pari t p	
Open flow after tubing/10ths M	erc. inInch	CASING CEME				
Volume		NAME OF SE	NTED O	PANY DO	well	1)ate
TOCK PIC-SUIT	hrs _bbls., 1st 21 las.					_INCHES
Fresh waterfeet	feet	FEET	IN	CHES	FEET	_INCHES
Salt waterfeet	feet	FEET	IN	CHES	FEET.	_INCHES
Drillers' Names 2, TT/e	SWIS.	s Rie	<u>^</u> /			9 E 9 H
Remarks	To 3	SURF.	400			0

511

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

mit No.	IN OF MIN	and and		Well No.	
MPANY			ADDRESS		7.00 E E E E
		DISTRICT	C	OUNTY	
RM		DIGINA			5.74.86
ing Material Used					
			A CONTRACTOR OF THE CONTRACTOR		
er Loc	ation	Amount	Packer	Location	
PLUGS USED A	NO DEPTH PLACED		BRIDGES	CASING AN	D TUBING
CEMENT-THICKNESS	W00D-812E	LEAD	CONSTRUCTION LUCATION	RECOVERED SI	LOST LOST
The Control of the Co		!	Control Contro		The way
AND THE PROPERTY OF THE PROPER	Corne Transporter of California Market on the California page (1986)			and the second	- Allen and the
Annual Confedence and State Confedence on the Co					L. L. Transfer
		Contraction Contract	as - excention defining the paper as expelled and filler as one times ?		
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editarian di silatarian in di septimbra accompti di disentaria anci in anti in desergia di disente un della compania accompti					
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	-		and according pupility of the 2014 Control of the Control of Contr		
			11 - mark a transmittent de de graphyse communications communication of the		
			pt _a		
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illers' Names					
The state of the s			the court year or		
marks:					
	· hereby contify	I standahers	well on this date		
DATE					
				DISTR	3/15/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JUN -7 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

		1100	-	0	cl >	/
Permit	No.	00.	3-6	4	70	4

Oil or Gas Well 645

Company SexecA	OPSHUR	CASING AND	USED IN	LEFT IN	PA	KERS
Address Buck	HANNON	Size		in a section of the s		
Farm R.T. EV	ANS	16			Kind of Pa	icker
Weil No. #2		13	4			
19.7	KCounty RANDO (PH	81/4			Size of	
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf, top_	
Date shot	Depth of shot	2			Perf. botto	m
In tial open flow	/10ths Water inInch	Liners Used				
Open flow after tubing	/10ths Merc. inInch				Perf. botto	om
- olume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT_	Dat
tock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHE
esh vater	feetfeet	FEET_	INCH	ES	_FEET	INCHE
Calt water	feetfeet	FEET_	INCH	ES	FEET	INCHE
Orallora' Names						
Drillers' Names						The state of the s

Ock To Release

Poher & Stewart 511

6-3-82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Na.				We	II Na	-	
COMPANY	n 111.		ADDRESS				
FARM	DISTRICTCOUNTY						
Filling Material Used							
Liner Lo	eation	Amount	Packer	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
						a comment of	
						and characteristics	
7						inte	
				1 1 (M) () 21 ()			
personal designation of the second			The second of th	(1)	La garage West	American services	
Andrew Control of the North Co			and the second of the second o		\$31.065.TT	4	
	977	TETYSE SE				1	
					all a salah at a kesi.	S. W. M. Landbling	
					and the second second		
				14.			
Drillers' Names							
				Account to the second second	e i de messe com en la	i.	
Remarks:							

03/15/2024



State of Mest Wirginia

Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

July 13, 1982

Seneca-Upshur Petroleum Company P. O. Box P Buckhannon, West Virginia 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.	FARM AND WELL NUMBER	DISTRICT
083-0398	F. A. Daetwyler, #1	Middle Fork
083-0416	James P. Morgan, #1-A	Middle Fork
083-0417	R. T. Evans, Jr., #1	Middle Fork
083-0418	Carl E. Marti, #1 (Arnold Tenney)	Middle Fork
083-0433	Wilbur McNeal, #1	Middle Fork
083-0436	R. T. Evans, Jr., #2	Middle Fork
083-0448	J. M. Huber, #72 (Coastal Lbr. Co.)	Middle Fork
083-0480	Geno J. Monti, #1-C	Middle Fork
083-0481	Geno J. Monti, #1-B	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0436					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		102 Section of NGF	PA	4 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		fe				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Seneca-Upshur Petroleum, Inc. Name P.O. Drawer P Street Buckhannon, WV 26201 City State Zip Code				Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Middle Field Name Randol	Middle Fork Field Name Randolph County State				
(b) For OCS wells:						
(c) Name and identification number of this well: (35 letters and digits maximum.)		Mo. Day Yr. OCS Lease Number Evans #2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Name				Buyer Code	
(b) Date of the contract:	Being Negotiated Mo. Day Yr.					
(c) Estimated annual production:	1 W 1		35	MMcf.		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		3.093	247		3.340	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.093	247		3.340	
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency APR 23 1982	Joseph G. Hager Name Name Title April 22, 1982 (304) 472-6396					
Date Received by FERC	April 22, 1982 (304) 472-6396 Date Application is Completed Phone Number FT790080					

PARTICIPANT	S:	DATE			0	BUYER-SELLER	CODE
WEIL OPER	ATOR: 5	eneca-	Upshur	· Petrole	wm Inc.	9 1082	
FJRST PUR	CHASER:	Colymb	ia Gas			004030	3
OTHER:							
[W V - 3		01110					ger and
		es, Oil & Gas Div N FILE NUMBER	rision	10	-1 . n	en resevoir	
82042	23 -102-	683=043	6	()	how	bourlies) attacks	
		n all Communicati	The state of the same	QUAL		atlacke	1
Relating	to Determinati	on of this Well			ILIED		
	CHECK	EACH ITEM AS	COMPLETE OR	NOTE WHAT IS M	IISSING		
ITEM NO.		1					
1. FER	C -121	/ Ite	ms not compl	eted - Line No	7.0+8	,8 c	
			Josep	h G. Ho	ager		
	2 Well Perm						
	6 Well Plat						
5. IV-	35 Well Rec	ord	Dri	lling/	Deep	ening	
			1		oduced?	Ratio	
		oduction					
				Days of			
				omplete?		•	
0-17. IV F	Form 51 - 52	- 53 54 -	55 - 56 - 57	- 58 Complet	e? _/	Affidavit Signed	1
8-28. Othe	r: Survey	L	ogs	Geologic	al Charts		
	Stru Gas	cture Map Analyses	1:	4000 Map	Well	l Tabulations	
(5) Date	commenced:	4-12-8	Date com	pleted 4/-18.	-81 De	eepened	
(5) Prod	uction Dept	h:/	834				
(5) Produ	uction Form	ation: F;	fth.				
(5) Final	l Open Flow	. a	-20MCF				
(5) After	r Frac. R. 1	·	480#	246.			
(6) Other	Gas Test:						
(7) Avg.	Daily Gas f	rom Annual Pr	roduction: _				,
(8) Avg.	Daily Gas f	rom 90-day er	nding w/1-120	days			*
(8) Line	Pressure:					PSIG from Daily F	Renort
(5) Oil P	roduction:		From Compl	etion Report			
-17. Does	lease inven	tory indicate	enbanced re	covery being d	one NO		
-17. Is af	fidavit sig	ned?	/	Notarize	d? /		
						nation? 08/15/2024	
itional, in	formation _		_ Does compu	ter program co	nfirm?	7———	
Determinat	tion Object	ed to	By Whom	?			
					7.		

FORM IV-53WC (Reverse) [12-78]

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes No \underline{X} . If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes $\underline{\hspace{1cm}}$ No $\underline{\hspace{1cm}}$ No $\underline{\hspace{1cm}}$.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes_____No_ \overline{X} .
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes No \underline{X} .
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated. $P_F = P_{We} \times GLS \times \frac{1}{53.3} \times 4T = .000347823 \quad P_F = 500.23$ $P_{W} = 4480 \quad G = 4344$

Pw = 480 6: ,624 C= 2.71828 L= 1902 S=1 APFIDAVIT

Joseph G. Hager , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

STATE OF WEST VIRGINIA,

COUNTY OF Upshur , TO WIT:

do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the day of April . 19 82 has acknowledged the same before me, in my county aforesaid.

Johnson

Given under my hand and official seal this 22nd day of April 1982

My term of office expires on the 6th day of June . 1988

[NOTARIAL SEAL]

03/15/2024

Tradley R. Teets

FORM IV-53WC [12-78]

DATE April 22, 1982

STATE OF WEST VIRGINIA

Operator's Well No. Evans #2

DEPARTMENT OF MINES, OIL AND GAS DIVISION API Well No. 47 County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

1	DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.
	ADDRESS P.O. Drawer P
WELL OPERATOR Seneca-Upshur Petroleum, Inc.	Buckhannon, West Virginia 26201 LOCATION: Elevation 2470'
ADDRESS P.O. Drawer P	Watershed Bear Camp Run
Buckhannon, West Virginia 26201	DisMiddle FofRunty Randolph Quad Pickens
GAS PURCHASER Columbia Gas	Gas Purchase Contract No. Being Negotiated
ADDRESS P.O. Box 1273	Meter Chart Code
Charleston, West Virginia 25325 .	Date of Contract * * * * * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W.Va. Department of Mines Records and Maps Consolidated Supply Maps Equitable Gas Maps No Other Pipelines in Area.

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.