

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas  /  
(If "Gas", Production  / Underground storage  / Deep  / Shallow  /)

LOCATION: Elevation: 2288' Watershed: Brook Run  
District: Roaring Creek County: Randolph Quadrangle: Elamore

WELL OPERATOR FMF Oil & Gas Properties Inc. DESIGNATED AGENT Paul Bowles  
Address Suite 305, 7030 So. Yale Address PO Box 1386  
Tulsa, Oklahoma 74136 Charleston, W. Va. 25325

OIL & GAS ROYALTY OWNER Armand Ricottilli COAL OPERATOR \_\_\_\_\_  
Address Box 25, Route Address \_\_\_\_\_  
Coalton, W. Va. 26257

ACREAGE 118 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER Armand Ricottilli Name Armand Ricottilli  
Address (Same) Address (Same)  
ACREAGE 118 Name \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name \_\_\_\_\_ Address \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert Stewart Address \_\_\_\_\_  
Address P.O. Box 345 Address \_\_\_\_\_  
Fane Low, W. Va. 26378

RECEIVED  
APR - 8 1981

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract 16<sup>th</sup> dated 16<sup>th</sup> June, 1972, to the undersigned well operator from C.E. Beck To Amoco Production Co.  
[If said deed, lease, or other contract has been recorded:]

Recorded on Sept. 18, 1972, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Assignment Book 4 at page 142. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.  
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

(Farmout from Amoco Production Co.)  
FMF Oil & Gas Properties, Inc.  
Well Operator

By Alvin Soren  
Its Designated Agent.

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Fox

Estimated depth of completed well, 5400' feet Rotary xxx / Cable tools     /  
Approximate water strata depths: Fresh, ? feet; salt, ? feet.  
Approximate coal seam depths: ? Is coal being mined in the area? Yes     / No xxx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4"			X		20'	20'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"		20#	X		900'	900'	To Surface	
Production	4 1/2"		10 1/2#	X		5400'	5400'	540 475 SCKS	Depths set
Tubing								as reqd.	
Liners								by rule 150	Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-13-81.

*J. H. Murray*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R







The undersigned coal operator     / owner xxx / lessee     / of the coal under this well location has examined this proposed well location. If a Mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

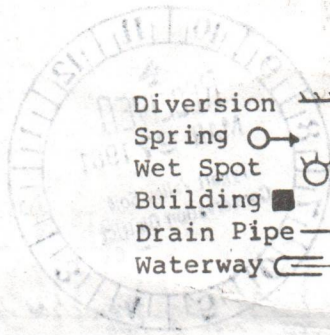






03/15/2024

Date: 12 March, 1981

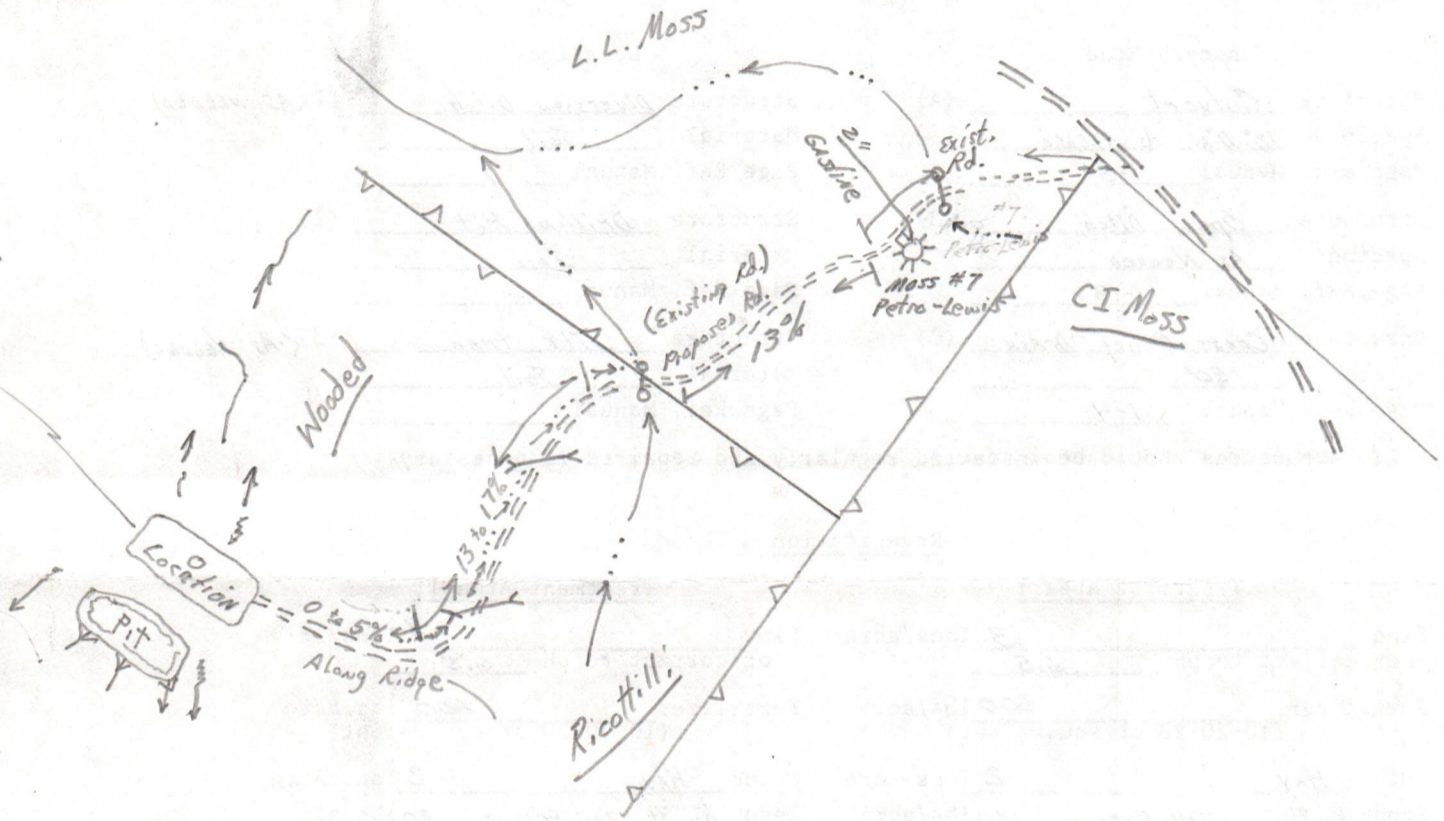
*Armand Picottelli*  
By \_\_\_\_\_  
Its owner

Well Site Plan

- Legend: Property Boundry   
 Road   
 Existing Fence   
 Planned Fence   
 Stream   
 Open Ditch 

-  Diversion   
 Spring   
 Wet Spot   
 Building   
 Drain Pipe   
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



- Comments: 1. Well road to run with an existing road up to the property line, thence the proposed road will be constructed on a grade as shown.  
 2. All marketable to be cut and stacked.  
 3. All brush to be disposed of prior to starting excavation.  
 4. Cuts will be on a 2:1 slope unless in rock.  
 5. Drainage to be maintained after reclamation is complete.  
 6. Seeding to commence within three (3) months after completion of well.

03/15/2024

Signature: Alvin Sorcan Rt. 4, Box 444 Buckhannon, WV 26201  
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



Date 18 March 19 81  
 Well No. FMF 81-4  
 API No. 47 - 083 - 0445  
 State County Permit

Company Name FMF Oil & Gas Properties Inc. Designated Agent Paul Bowles  
 Address Suite 305 7036 S. 14th Tulsa, OKLA. Address PO Box 1386 Charleston, W. Va.  
 Telephone 918-492-3656 Telephone 304-344-9621  
 Landowner Armand Ricattilli Soil Cons. District Tygart's Valley  
 Revegetation to be carried out by Operator (Agent)  
 This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 11-2-81 (Date) James Hedrick (SCD Agent)

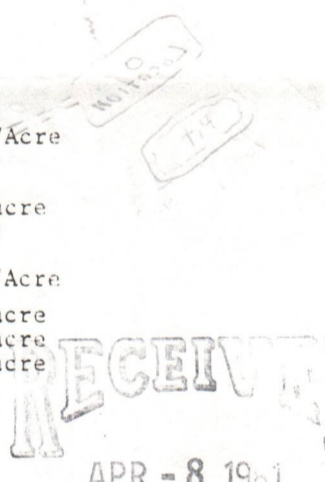
Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Ditch</u> (1) (AS NEEDED)
Spacing <u>12" Dia. AS NEEDED</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>Open Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>As Needed</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-18</u>	Page Ref. Manual <u>-</u>
Structure <u>Cross-Relief DRAIN</u> (C)	Structure <u>Silt Trap</u> (3) (AS NEEDED)
Spacing <u>150'</u>	Material <u>Soil</u>
Page Ref. Manual <u>1-4</u>	Page Ref. Manual <u>-</u>

All structures should be inspected regularly and repaired if necessary.

Revegetation

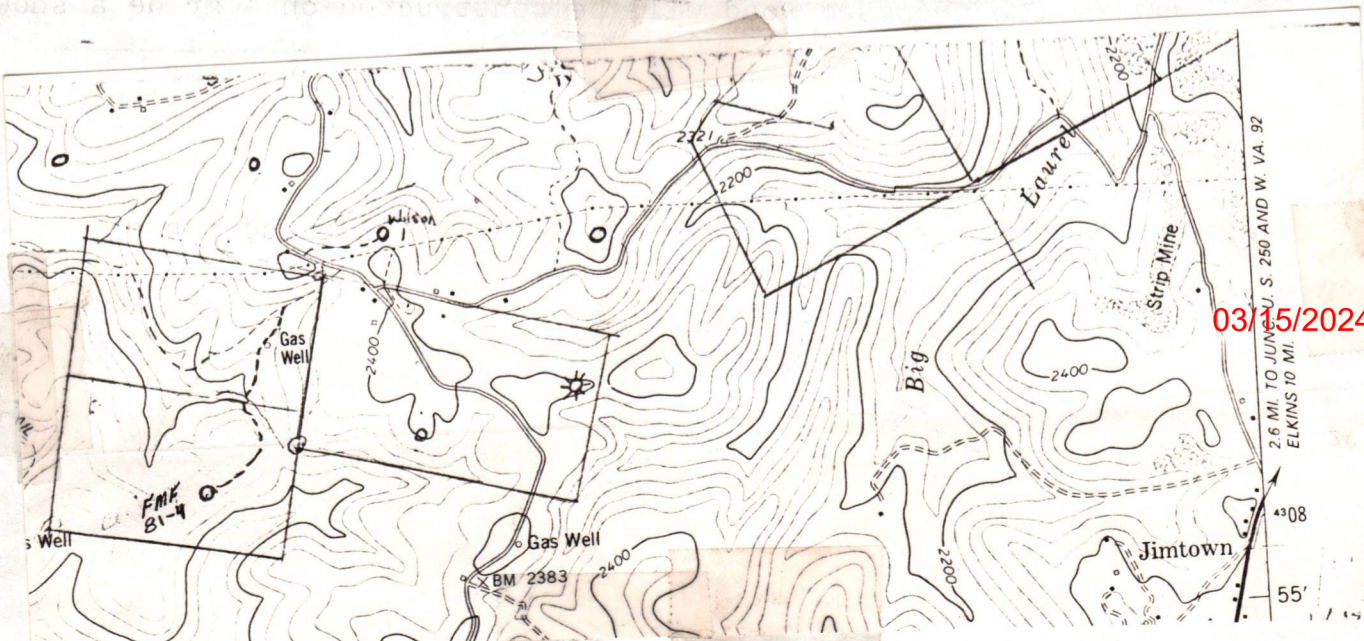
Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> <u>2</u> Tons/Acre	Mulch <u>HAY</u> <u>2</u> Tons/Acre
Seed* <u>Ky 31 Tall Fescue</u> <u>30</u> lbs/acre <u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre <u>Domestic Ryegrass</u> <u>10</u> lbs/acre	Seed* <u>Ky 31 Tall Fescue</u> <u>30</u> lbs/acre <u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre <u>Domestic Ryegrass</u> <u>10</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.



Attach or photocopy section of involved Topographic map. Quadrangle Ellamore

Legend: Well Site  
 Access Road



03/15/2024

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Fox  
Estimated depth of completed well 5400 feet. Rotary XXX / Cable tools     /  
Approximate water strata depths: Fresh,    ? feet; salt,    ? feet.  
Approximate coal seam depths:    ?  
Is coal being mined in this area: Yes     / No     ~~XXX~~

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS ic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling		
Conductor	11 3/4"			X		20'	20'	Kinds
Fresh water								
Coal								Sizes
Intermed.	8 7/8"		20 #	X		900'	900'	To surface
Production	4 1/2"		10 1/2 #	X		5400'	5400'	540 5XS Depths set
Tubing								Perforations:
Liners								Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling renewed. This permit shall expire if operations have not commenced by 8-10-82

J. G. Murray  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator     / owner     / lessee     / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date:    , 19    .

By: \_\_\_\_\_

Its: \_\_\_\_\_

03/15/2024



Well No. FMF 8L-4  
Farm Armand Ricottilli  
API # 47-083-0445-REN.  
Date 30 November, 1981

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

*(To Be Renewed 47-083-0445)*

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil \_\_\_ / Gas xxx /  
(If "Gas", Production xxx / Underground storage \_\_\_ / Deep \_\_\_ / Shallow xxx /

LOCATION: Elevation: 2288' Watershed: Brook Run  
District: Roaring Creek County: Randolph Quadrangle: EL Lamore

WELL OPERATOR FMF Oil and Gas Properties Inc. DESIGNATED AGENT Charles Shaffer  
Address 537 Springvale Road Address Rt. 1 Concord Road  
Great Falls, Virginia 22066 Belington, W.Va. 26250

OIL AND GAS ROYALTY OWNER Armand Ricottilli COAL OPERATOR \_\_\_\_\_  
Address Box 25 Address \_\_\_\_\_  
Coalton, W. Va. 26257  
Acreage 118

SURFACE OWNER Armand Ricottilli COAL OWNER(S) WITH DECLARATION ON RECORD:  
Address (SAME) NAME Armand Ricottilli  
Address (SAME)  
Acreage 118

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_  
COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert Stewart  
Address PO Box 345  
Jane Lew, W. Va. 26378  
Telephone \_\_\_\_\_

RECEIVED

DEC 8 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease xxx / other contract \_\_\_ / dated 6/16, 1972, to the undersigned well operator from C.E. Beck to Amoco Production Co.

*(If said deed, lease, or other contract has been recorded:)*

Recorded on Sept. 18, 1972, in the office of the Clerk of County Commission of Randolph County, West Virginia, in Assignment Book at page 142. A permit is requested as follows:

PROPOSED WORK: Drill xxx / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

BLANKET BOND

(Farmout from Amoco Production Co.)  
FMF Oil and Gas Properties Inc.  
Well Operator

By: Charles E. Shaffer  
Its: Agent

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 01 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0445

Oil or Gas Well GAS  
(KIND)

Company <u>FNF oil &amp; GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Belington</u>	Size			
Farm <u>ARNOLD RicOTTIlli</u>	16			Kind of Packer
Well No. <u>81-4</u>	13			
District <u>BEARING Creek</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>[Signature]</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

No location - Cancel  
O.K. To Release

8-30-82

DATE

Robert Stewart

DISTRICT WELL INSPECTOR

03/15/2024

511

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS		WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.  
03/15/2024  
DISTRICT WELL INSPECTOR





State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 21, 1982

FMF Oil & Gas Properties  
P. O. Box 458  
Belington, W. Va. 26250

IN RE: PERMIT NO. 47-083-0445-R  
FARM Armand Ricottilli  
WELL NO. FMF 81-4  
DISTRICT Roaring Creek  
COUNTY Randolph

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

         Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024