

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling.

This permit shall expire if operations have not commenced by 12-20-81



RECEIVED

APR - 2 1981

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION

OIL and GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Surface Owner: Harry McMullan III, et al P.O. Box 8 Washington, N.C. 27889 Westvaco 203 Randolph Ave. Elkins, W. Va. 26241

DATE _____ Allegheny Land and Mineral Company Company P. O. Drawer 1740 Address Clarksburg, West Virginia 26301 Farm McMullan (Golf Arnold) Acreage 2539 Location (waters) Flatbush Fork Well No. A-1027 Elevation 2676' District Roaring Creek County Randolph Quadrangle Ellamore 7.5'

Coal, Oil & Gas Owner: Harry McMullan III, et al P.O. Box 8 Washington, N.C. 27889

INSPECTOR TO BE NOTIFIED: Robert S. Stewart

Coal Lessee: AMAX Coal Company 105 South Meridan St. Indianapolis, Indiana 46225 International Coal Co. Greenbrier Valley Bldg. 119 Washington St., East Lewisburg, W. Va. 24901 ADDRESS: P.O. Box 345, Jane Lew, W. Va. 26378 PHONE: 884-7782

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 14 1971 by Goff-Arno Land unto Manufactures unto Columbia thence unto A.L.& M. and recorded on the 30th day of July 19 in Randolph County, Book 272 Page 449 XXXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY

OFFICE OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia Area Code 304 348-3092 348-3096

Address of Well Operator

BY: Daniel L. Wheeler Daniel L. Wheeler, Vice President P. O. Box 1740 Clarksburg, West Virginia 26301

*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

03/15/2024

47-083 -0449 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Daniel L. Wheeler

BLANKET BOND

File

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL DEEPEN FRACTURE STIMULATE

DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:

NAME: Union Drilling Company NAME: Allegheny Land and Mineral Company

ADDRESS: P. O. Drawer 40 ADDRESS: P. O. Drawer 1740

Buckhannon, West Virginia 26201 Clarksburg, West Virginia 26301

TELEPHONE: 304-472-4610 Telephone: 304-623-6671

ESTIMATED DEPTH OF COMPLETED WELL: 5550' ROTARY XXX CABLE TOOLS

PROPOSED GEOLOGICAL FORMATION EIK

TYPE OF WELL: OIL GAS XXX COMB STORAGE DISPOSAL

RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	<u>900'</u>	<u>900'</u> <i>or 30' below the lowest coal</i>	cement to surface
7			
5 1/2	5550'	5550'	
4 1/2			cement to 300' above producing horizon <i>or to report of rule 15601</i>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 167,196,226,266,291,379 FEET SALT WATER FEET

APPROXIMATE COAL DEPTHS 370-373 555-561 854-860

IS COAL BEING MINED IN THE AREA? No BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

03/15/2024

For Coal Company

Official Title

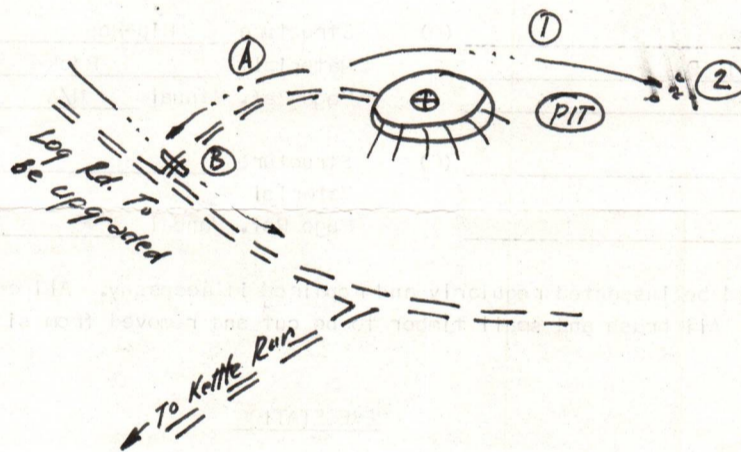
WELL SITE PLAN

Legend:

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



COMMENTS: Slope of access road 3% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed -- Reclamation to be performed by Hall's Reclamation, Inc.

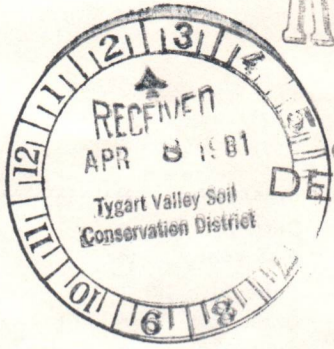
Signature: J. Ronald Carter Agent P. O. Box 1740, Clarksburg, W. Va. Address 623-6671 Phone Number

03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.

RECEIVED

Form IV-9
(01-80)



APR 16 1981

Date April 3, 1981

Well No. A-1027

OIL & GAS DIVISION
DEPT. OF MINES

API No. 47 - 083 - 449

State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Westvaco

Designated Agent J. Ronald Cullen
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart's Valley SCD. All corrections and additions become a part of this plan. 4/13/81 Junior Hedrick Jean Freeman
(Date) (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>1-10</u>	Structure <u>Drainage Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>1-10</u>
Structure <u>Culverts</u> (B) Spacing <u>12" Min. I. D.</u> Page Ref. Manual <u>1-8</u>	Structure <u>Rip-Rap</u> (2) Material <u>Rock</u> Page Ref. Manual <u>N/A</u>
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime 2.5 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 lbs/acre
Seed* Kentucky 31 Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye Grass 10 lbs/acre

TREATMENT AREA II

Lime 2.5 3 Tons/acre
or correct to pH 6.5

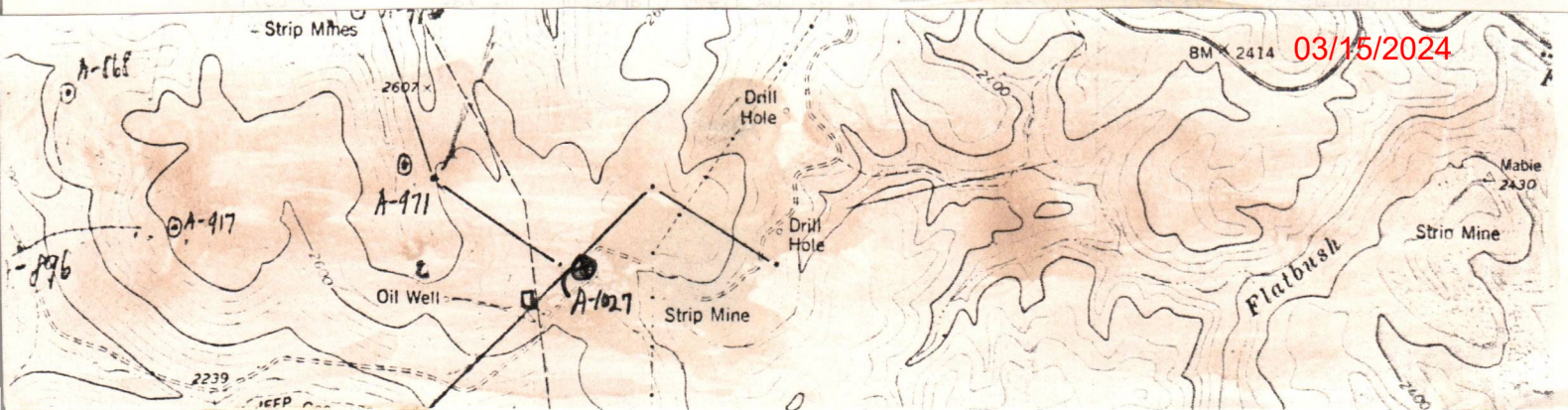
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 lbs/acre
Seed* Kentucky 31 Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ellamore 7.5'

Legend: Well Site
Access Road



AMAX COAL COMPANY

A DIVISION OF AMAX INC.

105 SOUTH MERIDIAN STREET, INDIANAPOLIS, INDIANA 46225 • (317) 266-2626

April 8, 1981

Department of Mines
Oil and Gas Division
1615 Washington Street, East
Charleston, West Virginia 25311

Re: Allegheny Land & Mineral Co.
No. A 1027 McMullan (Goff Arnold)
Roaring Creek District
Randolph County, West Virginia

RECEIVED
APR 13 1981
OIL & GAS DIVISION
DEPT. OF MINES

Dear Sirs:

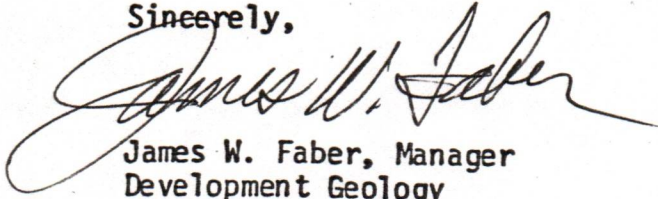
The AMAX Coal Company has received notification that a permit application is being filed to drill the above-mentioned well. The AMAX Coal Company will offer no objection to the drilling of this proposed well provided the applicant intends to drill the proposed well subject to the following conditions:

1. All drilling and casing of the well shall be done in compliance with the laws and regulations of the State of West Virginia for wells drilled through workable coal beds.
2. All workable coal seams regardless of depth shall be plugged in accordance with the rules and regulations of the State of West Virginia, specifically as outlined in Article 4, Chapter 22 of the West Virginia Code.
3. Allegheny Land & Mineral Company will provide AMAX with a density and natural gamma ray log at a 5"=100' scale covering the interval from total depth to ground surface. In addition, one copy of any other geophysical log shall be sent to AMAX. However, AMAX Coal Company retains the option to run their own logs or have this service contracted out. Please contact Mr. David Darko (317/266-2633) for questions on this procedure. AMAX Coal Company would like permission to run logs on the coal section of this hole and would bear the logging costs and rig time costs for such service.

03/15/2024

4. Copies of the completion report, OG-10, and plugging affidavit, OG-8, if applicable, shall be sent to AMAX Coal Company, Attention: James W. Faber.

Sincerely,



James W. Faber, Manager
Development Geology

JWF/mdt

Enclosures

cc: Allegheny Land and Mineral
David A. Darko

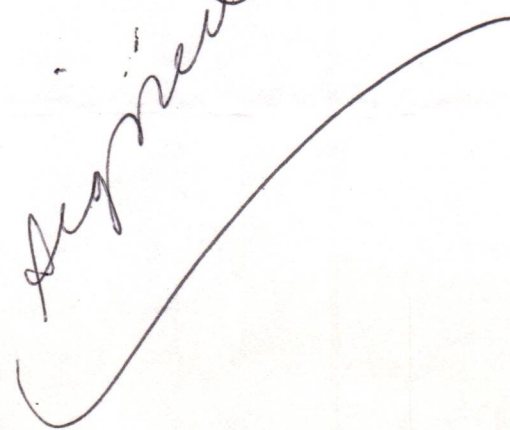
RECEIVED
APR 13 1981
OIL & GAS DIVISION
DEPT. OF MINES

The above stipulations are agreed to as a condition for obtaining a drilling permit.

Representative of Allegheny Land and Mineral

(Date)

not signed





RECEIVED

AUG 21 1981

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

OIL and GAS DIVISION WELL RECORD

OG-10 9-71

Quadrangle Ellamore 7.5'

Permit No. 47-083-0449

Rotary XXX Oil Cable Gas XXX Recycling Comb. WaterFlood Storage Disposal (Kind)

Table with columns: Company, Address, Farm, Location, Well No., District, Surface owner, Mineral rights, Drilling dates, Production, Well open time, Casing and Tubing, Used in Drilling, Left in Well, Cement fill up.

Well treatment details: Attach copy of cementing record. Benson Sand treated w/500 gal 15% HCL total fluid 787 bbls 60,000# 20/40

Coal was encountered at 421-424, 826-829 Feet Inches Fresh water 97' & 650' Feet Salt water Feet Producing Sand Benson, 1st Elk and 2nd Elk Depth

Table with columns: Formation, Color, Hard or Soft, Top Feet, Bottom Feet, Oil, Gas or Water, *Remarks

03/15/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 27 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well Gas
(KIND)

Permit No. 083-0449

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	Casing Cemented	Size	No. Ft.	Date	Name of Service Company	Coal was encountered at	Feet	Inches	Feet	Inches	Feet	Inches	Casing and Tubing		Used in Drilling	Left in Well	Packers					
																												Size	Kind of Packer	Size of	Depth set	Perf. top	Perf. bottom	Perf. top	Perf. bottom	Liners Used	Perf. top
<u>Allegheny Land & Min.</u>	<u>CLARKSBURG</u>	<u>NEVA McMiller</u>	<u>A-1027</u>	<u>REARING CREEK</u>	<u>RANDOLPH</u>	<u>7-23-81</u>																															

Drillers' Names Union Rig 9

Remarks:
Move Rig SPUD

7-23-81
DATE

Robert Stewart 511
03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE 03/15/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 18 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 083-0449

Oil or Gas Well GAS
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Allegheny Land & Min</u>	<u>CLARKSBURG</u>	<u>Neva McMullen</u>	<u>A-1027</u>	<u>Roaring Creek</u>	<u>RANDOLPH</u>	<u>5-5-81</u>										16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom
																CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
																NAME OF SERVICE COMPANY _____			
																COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
																_____ FEET _____ INCHES _____ FEET _____ INCHES			
																_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

OK To Release

11-16-82

DATE

Robert Stewart

03/15/2024

511

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

03/15/2024
 DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

January 6, 1983

Allegheny Land & Mineral Company
P. O. Box 1740
Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

Table with 3 columns: PERMIT NO., FARM AND WELL NUMBER, and DISTRICT. Lists various well permits and their locations.

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

Very truly yours,

[Handwritten signature]

Theodore M. Streit

A-1027

REC-100
AUG 25 1981

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-083-0449</u>																											
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		OIL & GAS DIVISION DEPT. OF MINES N/A Category Code																									
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>5509' T.O.</u> feet																											
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Allegheny Land & Mineral Co.</u> Name <u>P.O. Drawer 1740</u> Street <u>Clarksburg, W</u> <u>W.Va.</u> <u>26301</u> City State Zip Code		<u>000333</u> Seller Code																									
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Roaring Creek</u> District Field Name <u>Randolph</u> <u>W.Va.</u> County State																											
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number																											
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>A - 1027</u>																											
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Benson - 1st Elk + 2nd Elk</u>																											
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code																									
(b) Date of the contract:	<u>N/A</u> Mo. Day Yr.																											
(c) Estimated annual production:	<u>Not in line!</u> MMcf.																											
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.488</u>	<u>0.248</u>	<u>0.248</u>	<u>2.984</u>																								
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.488</u>	<u>0.248</u>	<u>0.248</u>	<u>2.984</u>																								
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3"><u>Daniel L. Wheeler</u> <u>Vice-Pres. Land Dept.</u></td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="3">Name Title</td> </tr> <tr> <td><u>AUG 25 1981</u></td> <td colspan="3"><u>Daniel L. Wheeler</u></td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="3">Signature</td> </tr> <tr> <td></td> <td><u>8-24-81</u></td> <td><u>304-623-6671</u></td> <td></td> </tr> <tr> <td></td> <td>Date Application is Completed</td> <td>Phone Number</td> <td></td> </tr> </table>				Agency Use Only	<u>Daniel L. Wheeler</u> <u>Vice-Pres. Land Dept.</u>			Date Received by Juris. Agency	Name Title			<u>AUG 25 1981</u>	<u>Daniel L. Wheeler</u>			Date Received by FERC	Signature				<u>8-24-81</u>	<u>304-623-6671</u>			Date Application is Completed	Phone Number	
Agency Use Only	<u>Daniel L. Wheeler</u> <u>Vice-Pres. Land Dept.</u>																											
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	Date Application is Completed	Phone Number																										

FT7900806/2-2

03/15/2024

PARTICIPANTS:

DATE: DEC. 1 1981

BUYER-SELLER COI

WELL OPERATOR:

Allegheny Land & Mineral Co.

000333

FIRST PURCHASER:

Columbia Gas Trans. Corp.

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-09-25-103-083-0449
 Use Above File Number on all Communications
 Relating to Determination of this Well

OK 1500'

083-0045 (Randy L) = 1506

*Deferred for BIP calculation
Qualifies J. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James B. Gehr
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 1-23-81 Date completed 7-31-81 Deepened _____
- (5) Production Depth: 3858-5037, 5114-28, 5269-74
- (5) Production Formation: Benson, 1st E/K, 2nd E/K
- (5) Final Open Flow: 1237 MCF
- (5) After Frac. R. P. 1200# 2 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 0-17. Does lease inventory indicate enhanced recovery being done No
- 0-17. Is affidavit signed? Notarized? 03/15/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Is Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 8/24 19 81
Operator's Well No A-1027
API Well No. 183 - 0449
State County Permit

RECEIVED
AUG 24 1981
OIL AND GAS DIVISION
WEST VIRGINIA DEPARTMENT OF MINES

WELL CLASSIFICATION
NEW ONSHORE PRODUCTION SECTION
NGPA Section 103

DESIGNATED AGENT Allegheny Land & Mineral Co.

ADDRESS P.O. Drawer 1740
Clarksburg, W. Va. 26301

WELL OPERATOR Allegheny Land & Mineral Co.
ADDRESS P.O. Drawer 1740
Clarksburg, W. Va. 26301

LOCATION: Elevation 2676
Watershed Falothush Fork
Dist Roaring Creek County Randolph Quad Ellomae 7.5'

GAS PURCHASER Columbia Gas Transmission Corp.
ADDRESS 1700 MacCorkle Ave. S.E.
Charleston, W. Va. 25314

Contract No. _____
Meter Chart Code N
Date of Contract A

* * * * *

Date surface drilling was begun: 7-23-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure was 1200# PSIG at the surface.

AFFIDAVIT

I, James B. Gehr, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James B. Gehr

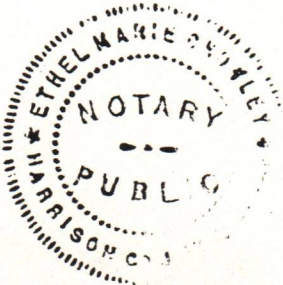
President
Allegheny Land & Mineral Co.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison TO WIT:

I, Ethel Marie Crowley, a Notary Public in and for the state and county aforesaid, do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 24th day of August, 19 81, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 24th day of August, 19 81. My term of office expires on the 20th day of December, 19 89.

[NOTARIAL SEAL]

Ethel Marie Crowley
Notary Public
Ethel Marie Crowley



03/15/2024