THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved This permit shall expire it drilling MAR 3 0 1981 operations have not commenced by 12-27-81 STATE OF WEST VIRGINIA OIL & GAS DIVISION DEPARTMENT OF MINES Gas Division DEPT. OF MINES OIL and GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION TO THE DEPARTMENT OF MINES. Charleston, W. Va. DATE March 27, 1981 ALLEGHENY LAND AND MINERAL COMPANY Ernest W. Hutton, etux Company P. O. Drawer 1740 Royalty Owner: 501 S. Ellison Lane, Waynesboro, VA 22980 Address Clarksburg, West Virginia 26301 Surface Owner: Harry McMullan, III - P. O. Box 8, Farm Hutton Acres 1,187 Washington, North Carolina 27889 Location (waters) Lost Run Elevation 2370' Westvaco, P. O. Box 577, Rupert, WV 25984 Well No. A-1008 Harry McMullan, III - Address shown above District Middle Fork Coal Owner: County Randolph AMAX Coal Company - 105 South Meridan St. Coal Lessee: Quandrangle Cassity 7.51 Indianapolis, Indiana 46225 International Company Company Greenbrier Valley Building INSPECTOR TO BE Robert Stewart 119 Washington Street, East Lewisburg, West Virginia 24901 NOTIFIED: P. O. Box 345 Jane Lew, West Virginia 26378 ADDRESS: PHONE : 884-7782 GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case my be) under grant or lease dated September 18, 1951 by Ernest Hutton, etux made to MCF Gas Co. unto Randolph Gas thence to Allegheny and recorded on the ____ day of _ 19 , in Randoplh ___County, Book _ 188 ____ Page _ 404 REDRILL DRILL DEEPER NEW WELL XXX FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.* Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day own the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

of top port is ease. Anapector to se notifie		
	Very truly	yours, aneste at squad (PS) quot-vtnewt
PLEASE SUBMIT COPIES OF ALL		
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)	BY: AMIO AND MINERAL COMPANY
OFFICE OF OIL AND GAS	Address too of ve	control and a tour neview private the all fire
1615 Washington Street, East	Well Operator	Daniel L. Wheeler, Vice President
Charleston, West Virginia		P. O. Box 1740
Area Code 304 348-3092 348-3096 VARIANCE Area Code 304 1348-3092 348-3096 VARIANCE AREA CODE ARE		Clarksburg, West Virginia 26301

*SECTION 3....If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47 - 083 - 0457

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12=b and/will carry out the specified requirements."

Signed by

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XXX DRILL	DEEPEN	FRACTURE STIMULATE
DRILLING CONTRACTOR: (If Kr		RESPONSIBLE AGENT:	
NAME: Union Drilling Co			and and Mineral Company
ADDRESS: P. O. Drawer 40	10 70 70 840	ADDRESS: P. O. Drawe	
Buckhannon, West	Virginia 26201		West Virginia 26301
TELEPHONE: 304-472-4610	711g1111d 25201	Telephone: 304-623-667	
ESTIMATED DEPTH OF COMPLETED	WELL: 4800'		CABLE TOOLS TELESCOPE OF
PROPOSED GEOLOGICAL FORMATIC	1/1/11 50 (1711)	NOTAKI AAA	Charleston, W. Va.
TYPE OF WELL: OIL		COMB STORAGE	DISPOSAL
THE OF WELL.	RECYCLING	WATER FLOOD	DISPOSAL
irginia 26301	rudress Clarksburg, West V	WATER PLOOD	OTHER
TENTATIVE CASING PROGRAM:		. III - P. O. Box 3.	Surface Dwmer: Herry Mc ulla
<u>n</u>	Location (waters). Lost Ru	orth Carolina 27889	Washington, He
CASING AND TUBING	USED FOR	. Rox 577 NICITAL . V 25984	to be provided the contract of
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9 - 5/8		Indiana 48225	Indianapolis
8 - 5/8	700'	700 to Vasque	cement to surface
7		ley Buildings.	Organian V
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Virginia 20578	ZeW , Well and	4800	cement to 300' above producing horizon as
3 2		17100	Perf. Top regl. by our
Liners			Perf. Top
	884-7782	34089	Perf. Bottom
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TO DRILL:			stux made to MOF Gas Co. unte
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OIL AND/OR GAS WELL ORI	GINALLY DRILLED ON AND/OR AFT	TER JUNE 5, 1929, FIVE COPIES	OG - 1. SHOWING ORIGINAL
	address de least est desc		
		s of completion for bond rele	ase. Inspector to be notified
twenty-four (24) hours	in advance. They what you		
AUD HINERAL COMPANY	(Sign Name) ALLEGHERW LAND		SECRETARION DIRECTLY TO
The fellowing waiver m	ust be completed by the coal of	populator if the permit is to	be issued within ton days of
			OFFICE OF OIL AND GAS
receipt thereof.	or Daniel L. Whee P. O. Box 1740	Mall Operation	1615 Yashington Street, East Sharleston, West Virginia
WAIVER: I the undersigned,	Agent for		or Operator of the coal under
this lease have exa	mined and place on our mine m	maps this proposed well locat	ion.
		tions are filed or found by	*SECTION 3If no object
We the	tsool handons bisz Coal Comp	pany have no objections to sa	id well being drilled at this
22 of the West Virg	Jinia Code.		.to proceed.
	nsag		
PERMIT MUNICIPALITY	70 - FA		For Coal Company
	ns sot forth in	no reclamation requirements	t instance on been even in
			Chaster 22, Article 4, Section
			Official Title Vd bene12

Property Boundary Legend: Road = = = = = = Planned Fence Stream ~ Open Ditch

Diversion Spring O Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Designation Agent J.

Interplan has been revelued by

00 C

DODA TOF

COMMENTS: Slope of access road 18%-- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after consturction is completed -- Reclamation to be performed by Halls Reclamation, Inc.

P. O. Box 1740, Clarksburg, W. Va.

Signature: Kouald Agent Address

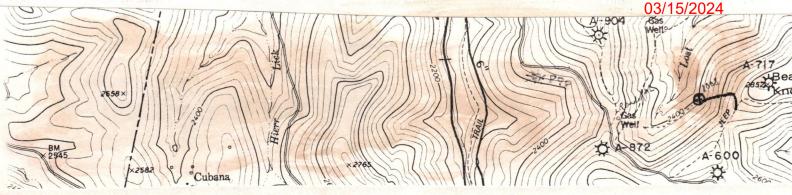


Date Apr11 13 Well No. A-1008 API No. 47 - 083 -State County Perm 083-0457 APR 27 1981

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

VES

			D	EPT. OF	
Company Name Allegheny Land & Mineral Co.		Docimated A	Agent J. Ronald C		
Company Name Allegheny Land & Mineral Co. Address P. O. Box 1740	_		P. 0. Box 1740	urron	
Clarksburg, West Virginia	_		Clarksburg, West V	irginia	
Telephone 623-6671			623-6671	and the state of t	
Landowner Westvaco		100 100 100 100 100 100 100 100 100 100	District Tygarts	CONTRACTOR AND THE PARTY OF THE	ROTE OF SELVIN
			\$25 TO 10 TO	TIP DOLLARS	
Revegetation to be carried out by Hai	lls Recl	amation, Inc.		(Ager	1+)
	ty	zital.	elley co	D /All commont	tone
This plan has been reveiwed by		2000	, ,	D. All correct	ions
and additions become a part of this plan.		ate)	(SED Ag	ant)	
	(0	ale,	(300 /19		
ACCESS ROAD			LOCATION		
Structure Drainage Ditch	(A)		Drainage Ditch		
Spacing <u>Earthen</u>		Material _	Earthen		_
Page Ref. Manual 1-10	_	Page Ref. Ma	anual 1-10		-
	(D)	C	Die Dee		(2)
Structure Culverts	The second second		Rip-Rap Rock		
Spacing 12" Min. I. D. (where needed)	-		anual N/A		
Page Ref. Manual 1-8	-	rage Rei. Mo	allual N/A		-
Structure Rip-Rap	(C)	Structure			(3)
Spacing Rock					
Page Ref. Manual N/A		Page Ref M	anua l	The state of the state of	
be cut and stacked. All brush and small begins.					
	<u>F</u>	REVEGETATION			
TREATMENT AREA I			TREATMENT AREA	<u> </u>	
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Lime Tons/acre			ect to pH * 6.5	TOTIS/ di	CIE
of correct to ph		01 0011	001 10 pii 002		
Fertilizer 600 lbs/acre		Fertilizer	600	lbs/ac	re
(10-20-20 or equivalent)			(10-20-20 or equiv		
Mulch Straw 2 lbs/acre		Mulch Str	aw	2 lbs/ac	re
Seed* Kentucky 31 Fescue 40 lbs/acre		Seed* Kentu	icky 31 Fescue	40 l bs/aci	re
Bridsfoot Trefoil 10 lbs/acre		Birds	foot Trefoil	10_1 bs/ac	
Domestic Ryegrass 10 lbs/acre		Domes	stic Ryegrass	10 l bs/ac	re
	(- 1)		the the success beats	antum Incoul	2+0
*Inoculate all legumes such as vetch, trowith 3X recommended amount.	етојі а	nd clovers wit	n the proper bacte	erium. Inocui	are
WITH DATECONNERIOR ANDUNITS					
Attach or photocopy section of involved	Topograp	ohic map. Qua	ndrangle CASS	SITY 7.51 871	DAMAC TIBRU
Legend: Well Site					
Access Road					
18, Cranksburg, 15, Va. (25-607)					emp?
· Should should				the contract of the property of the same of	



WELL SITE PLAN

Soft Cons. District Tygarts Valley

Diversion

Spring

Wet Spot

Building

Drain Pipe

Waterway

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

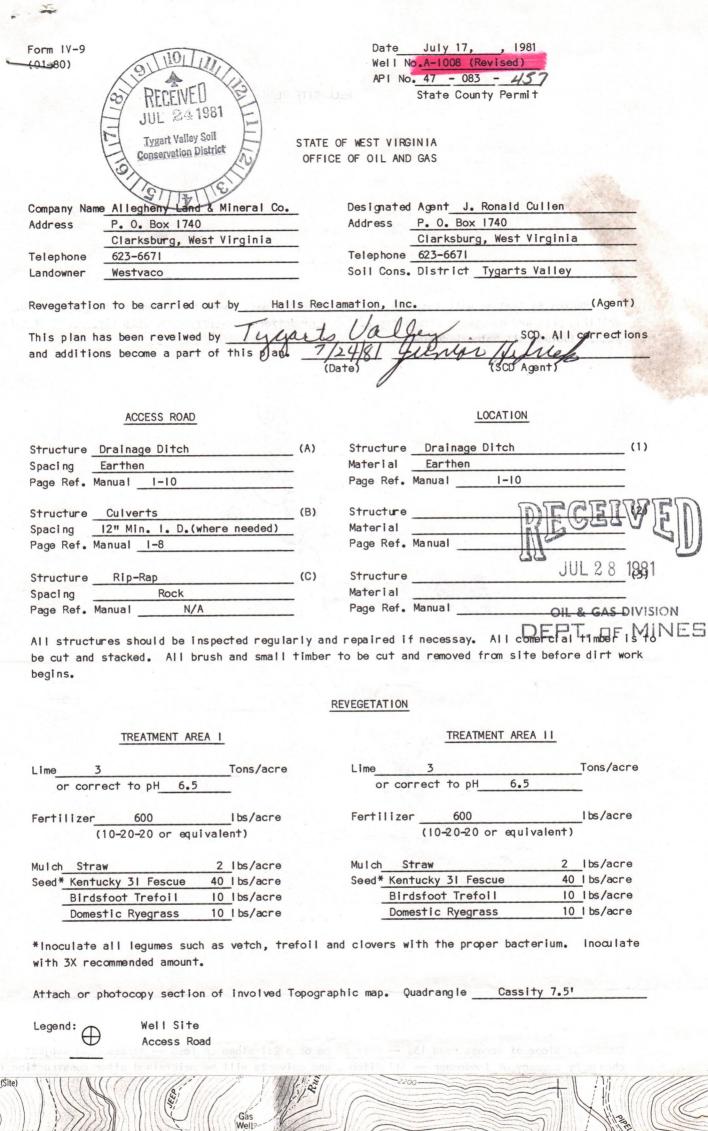
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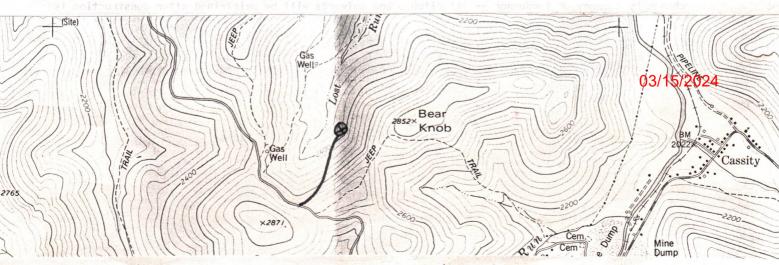
COMMENTS: Slope of access road 13% -- Cuts to be on a 2:1 slope or less -- Access road subject to change by company or landowner -- All ditches and culverts will be maintained after construction is completed any existing road used on private property will be treated and maintained the same as the access road -- Reclamation to be performed by Halls Reclamation, Inc.

Signature: Routel College P. 0. Box 1740, Clarksburg, West Virginia 26302 623-6671

Agent Address Phone Number 4

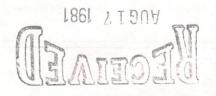
Please request landowners cooperation to protect new seeding for one growing season.





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Sand & Shale





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OELT. OF MINES

METT BECORD OIL and GAS DIVISION

03/15/2024

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sposal (Kind) Cement fill up Cu. ft. (Sks.)	139.1 119W nri 1888.	1842 1852	Size Size Sond, 11 3/4"	W. Va. 26301 cres 1,187 ev. 2370' Randolph McMullan Hutton et esboro, Va.	Address P. O. Box 1740, Clarksburg, Farm Hutton Location (water) Lost Run Well No. a-1008 District Middle Fork County Mineral rights are owned by Ernest W Mineral rights are owned by Ernest W Drilling Completed June 30, 1981
(Kind) Cement fill up Cu. ft. (Sks.) W/150 sks.to surface	139.1 119W nri 1888.	1842 1852	Size Size Sond, 11 3/4"	W. Va. 26301 cres 1,187 ev. 2370' Randolph McMullan Hutton et esboro, Va.	Company Allegneny Land & Mineral Co. Address P. O. Box 1740, Clarksburg, Farm Hutton Mell No. a-1008 District Middle Fork County Mineral rights are owned in fee by Harry Mineral rights are owned by Ernest W Drilling Commenced June 30, 1981 Drilling Completed July 16, 1981 Orilling Completed July 16, 1981 Initial open flow 36182 cu.ft. Final production 1750M cu.ft.per d
sposal (Kind) Sposal (Kind) Cement fill up Cu. ft. (Sks.)	id 139.1 119W ni 1882	1842 1852	Size Size Sond, 11 3/4"	W. Va. 26301 cres 1,187 ev. 2370' Randolph McMullan Hutton et esboro, Va.	Address P. O. Box 1740, Clarksburg, Farm Hutton Location (water) Lost Run Well No. a-1008 District Middle Fork County Mineral rights are owned by Ernest W Mineral rights are owned by Ernest W Drilling Completed June 30, 1981
cyc ling Comb. Cerflood Storage sposal (Kind) Cement fill up Cu. ft. (Sks.)	Rew Mai Did Not the Mai Did No	1842 1852	Size Size Sond, 11 3/4"	W. Va. 26301 cres 1,187 ev. 2370' Randolph McMullan Hutton et esboro, Va.	Permit No. 47-083-0457 Company Allegheny Land & Mineral Co. Address P. O. Box 1740, Clarksburg, Farm Hutton District Middle Fork County Mell No. a-1008 Mineral rights are owned in fee by Harry Mineral rights are owned by Ernest Wayn Mineral rights are owned by Isrnest Wayn Mineral rights are owned wayn Mineral rights are owned by Isrnest Wayn Mineral rights are owned wayn Mineral rights
sposal (Kind) Sposal (Kind) Cement fill up Cu. ft. (Sks.)	Cal Red Wall Did In Well S58' S58'	1842 1852	Size Size Sond, 11 3/4"	W. Va. 26301 cres 1,187 ev. 2370' Randolph McMullan Hutton et esboro, Va.	Company Allegneny Land & Mineral Co. Address P. O. Box 1740, Clarksburg, Farm Hutton Mell No. a-1008 District Middle Fork County Mineral rights are owned in fee by Harry Mineral rights are owned by Ernest W Drilling Commenced June 30, 1981 Drilling Completed July 16, 1981 Orilling Completed July 16, 1981 Initial open flow 36182 cu.ft. Final production 1750M cu.ft.per d

0554 | 0755 |

DEPARTMENT OF MINES





OIL & GAS DIVISION

INSPECTOR'S WELL REPORTET. OF MINES

Permit No. <u>083-0457</u>				Oil or	Gas Well COAS
Company Alle GHENY	LAND & MIN	CASING AND	USED IN DRILLING	Leftin	PACKERS
Address C/ARKS	BURG	Size			less,
Farm ERNEST 1	HUTTON	16			Kind of Packer
Well No. A - 100 8		1134		268	150 SK
District MIDDLE FORK		81/4			Size of
Drilling commenced 6-3		65/8			Depth set
		5 3/16			1
Drilling completed	Total depth	3			Perf. top
Date shotD	epth of shot	2			Perf. bottom
Initial open flow	_/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	_/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED_//34	SIZE 26	8 No. FT. 7-2-
Rock pressure	bshrs.	NAME OF SER	VICE COMPA	NY HA 111	BURTON
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT 210	FEET 2/5 INCH
Fresh waterfe	eetfeet	FEET_	INCH	IES	FEETINCH
Salt water fo	eetfeet	FEET_	INCH	IES	FEETINCH
Drillers' Names UN /	on RiG	-9			
Remarks: Hit O Pen enent Bott					
Remarks:	11 .0 7	10-215	Run	1134 CS	56 TO 268
4iT OPEN	MINE &	ASKET @	199 4 1	711 70	TOP
enerT BOTT	ton Kunen	T TO 5	SUR FI	4ce	
1111 Run 8%	4 Cerric				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No	
COMPANY			ADDRESS			
FARM		DISTRICT.		COUNTY	1001	
Filling Material Used_			25	- KER.	1/10	
Liner	Location	Amount	Packer	Location		<u> </u>
PLUGS US	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			413024		3/7/	
			18	6-36		
					-	
8-6-6						
	592 - 1211					
BURTEN	(1) Horas and a second					
	CONS					
rillers' Names						70 - 10 to
		,				
Remarks:			1 6 - 1	in I an	V Me	

I hereby certify I visited the above well on this date.

DATE

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



1111 1 5 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

		07		11,-	7
Permit	No.	00	-0	45	

Oil or Gas Well CAS

Company Alles Hen	Y LAND &MIN	CASING AND TUBING	USED IN DRILLING	LE T IN	PAC	KERS
Address C/ARK		Size				
Farm ERVES T	HUTTON	16			Kind of Pa	cker
Well No. A- 108	8	13			Size of	
District MADDLE For	County RANDO/PH	81/4			Size oi	
Drilling commenced	-30-81	65/8			Depth set_	
		5 3/16			and the second s	
Drilling completed	Total depth	3		The second secon	Perf. top_	
Date shot	Depth of shot	2			Perf. botton	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY		
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCE	IES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Orillers' Names						
Orlilers Names						
Remarks:					ppo g	,

DIKI TO Release

7-14-82 DATE Robert Stay 5/5001

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRES	SS			
RM		DISTRICT		C	OUNTY		
ing Material Used				2			
er Lo	cation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED		9.6	RIDGES		G AND TI	or or they do not have
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	Los
				11/11/2-16			
-мерин — в тененической биторек почетой выдать на бышен подательбара (побида на Мак Сологора).							
					1	The days	
				1000			data
and the second second second second			P				
	7- 5			december 19 decide not	1	1000	
	3/42					***************************************	- 24-14-
						14	
							Terror server
lers' Names			A THE STREET STREET, SPECIAL PROPERTY AND ADDRESS.				
	en e						An extended the extended
narks:							V. Reilly

I hereby certify I visited the above well on this date.

03/15/2024



State of Mest Nirginia

Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

July 20, 1982

Allegheny Land & Mineral Co. P. O. Box 1740 Clarksburg, W. Va. 26301

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

RAN-0441 RAN-0457 RAN-0467 RAN-0495 RAN-0499 RAN-0502 UPS-2257 UPS-2272 UPS-2314 UPS-2315 RAN-0491 RAN-0491 Rebecca Arnold, #A-1011 Middle Fork Middle Fork Middle Fork Middle Fork Middle Fork Robert E. Maxwell, #A-1034 Roaring Cree Middle Fork Middle Fork	PERMIT NO.	FARM AND WELE NUMBER	DISTRICT
RAN-0467 RAN-0495 RAN-0499 RAN-0502 UPS-2272 UPS-2314 RAN-0490 RAN-0490 Ernest W. Hutton, #A-1009 Robert E. Maxwell, #A-1034 Robert E. Maxwell, #A-1034 Robert E. Maxwell, #A-1034 Roaring Cree Middle Fork Middle Fork Middle Fork Middle Fork Middle Fork Washington Meade Westvaco/Harry McMullan, Jr., #A-1010 Washington	RAN-0441	Rebecca Arnold, #A-1011	Middle Fork
RAN-0495 Robert E. Maxwell, #A-1034 Roaring Cree RAN-0499 Denver Hanifan, #A-945 Middle Fork RAN-0502 Harry McMullan, Jr., #A-1020 Middle Fork UPS-2257 Dove Neeley, #A-1033 Washington UPS-2272 Frank T. Litton, et al, #A-1046 Meade UPS-2314 Westvaco/Harry McMullan, Jr., #A-1010 Washington	RAN-0457	Ernest W. Hutton, #A-1008	Middle Fork
RAN-0502 Harry McMullan, Jr., #A-1020 Middle Fork UPS-2257 Dove Neeley, #A-1033 Washington UPS-2272 Frank T. Litton, et al, #A-1046 Meade UPS-2314 Westvaco/Harry McMullan, Jr., #A-1010 Washington	RAN-0495	Ernest W. Hutton, #A-1009 Robert E. Maxwell, #A-1034	Roaring Creek
UPS-2272 Frank T. Litton, et al, #A-1046 Meade UPS-2314 Westvaco/Harry McMullan, Jr., #A-1010 Washington	RAN-0502	Harry McMullan, Jr., #A-1020	Middle Fork
	UPS-2272	Frank T. Litton, et al, #A-1046	Meade

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

FERC-121 1 1991 1.0 API well number: 0457 47 -083 -(If not available, leave blank. 14 digits.) 2.0 Type of determination being sought: WEPT. OF MINES 103 (Use the codes found on the front Category Code of this form.) Section of NGPA 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) 4778 T.D. feet 4.0 Name, address and code number of Allegheny Land & Mineral Co. applicant: (35 letters per line maximum. If code number not 000333 Name P.O. Drawer 1740 Seller Code available, leave blank.) Street Clarksburg, W.Va. 26301 City State Zip Code 5.0 Location of this well: [Complete (a) middle or (b).] District (a) For onshore wells Field Name Ron (35 letters maximum for field W.Va. name.) State (b) For OCS wells: N/A Area Name Block Number Date of Lease: Mo. Day OCS Lease Number (c) Name and identification number of this well: (35 letters and digits 1008 maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters Elk - Balltown maximum.) 6.0 (a) Name and code number of the purchaser: (35 letters and digits 004030 Columbia Gas Transmission Corp. maximum. If code number not available, leave blank.) Name Buyer Code No. Da (b) Date of the contract: (c) Estimated annual production: not in MMcf. (a) Base Price (b) Tax (c) All Other (d) Total of (a). (\$/MMBTU) Prices [Indicate (b) and (c) (+) or (-).] 7.0 Contract price: (As of filing date. Complete to 3 2.488 0.248 2.984 0.248 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 2.488 0.248 0.248 2.984 decimal places.)

9.0 Person responsible for this application:

Agency Use Only

Date Received by Juris. Agency

AUG 191981 Date Received by FERC

-37

4-25.7

Daniel L. Wheeler

Name

8-18-81

Date Application is Completed

Vice-Pres.Land Dept.

Title

304-623-6671 Phone Number

FT7900806/2-2

DEC 11981	
PARTICIPANTS: DATE:	BUYER-SELLER CODE
WELL OPERATOR: Hiegheny Land of Minoral Co	000 333
FIRST PURCHASER: Columbia Gas Transmission	004030
OTHER:	214)
W. Va. Department of Mines, Qil & Gas Division VK 1500' 083-242 (A	872) = 2000' 00) = 1500 MA
91-08-19-103-083=0457 Defined for BH ra	
	7 The Bay
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No.	
2. IV-1 Agent James B Gehr	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepe	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Productionyears	Ratio
8. IV-40 90 day Production - Days off line: -	
9. IV-48 Application for certification. Complete?	
0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Sized
8-28. Other: Survey Logs Geological Charts _	
Structure Map 1: 4000 Map Well	Tabulations
ous maryses	
(5) Date commenced: <u>6-30-81</u> Date completed <u>7-16-81</u> De (5) Production Depth: <u>4477-78</u> 1568-95	epened
(5) Production Formation: Elk 4th (5) Final Open Flow: 1750 mcf	
(5) After Frac. R. P. 450 3 h.	
(5) After Frac. R. P. <u>450</u> 2hre (6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	PSIG from Daily Repor
-17. Does lease inventory indicate enhanced recovery being done -	
-17. Is affidavit signed? Notarized?	
es official well record with the Department confirm the submitted inform	03/15/2024
ditional information Does computer program confirm?	action: Yes
s Determination Objected to By Whom?	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION Cate 8/18 . 198/ AFI Well No. 47 - 083 - 0457
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHOPE PRODUCTION MELL

	DESIGNATED AGENT Allegheny Land & Mineral Co.
	ADDRESS P.O. Drawer 1740
	Clarksburg, W. Va. 26301
WELL OPERATOR Allegheny Land & Mine	ralocation 2370
ADDRESS P.O. Drawer 1740	the state of the s
Clarksburg, W. Va. 26301	Watershed Lost Run
	sion Corn
GAS PURCHASER Columbia Gas Transmis	Gas Purchase
ADDRES 1700 MacCorkle Ave. S.E.	Contract No. Meter Chart Code
Charleston, W.Va. 25314	Date of Contract
	Date of Contract
* * * * * * * *	* * * * * * *
Date surface drilling was begun: 6-30	0 - 81
Rock Pressure was 450 #	PSIG at the surface.
AFFIDA	VIT
	ving been first sworn according to law state that termination is sought was begun on or after February 19.

STATE OF WEST VIRGINIA.

COUNTY OF Harrison TO WIT:

I, Ethel Marie Crowley Motary Public in and for the state and county aforesaid. do certify that James B. Gehr, whose name is signed to the writing above, bearing date the 18th day of August , 1981, has acknowledged the same before me, in my count, aforesaid Civen under my hand and official seal this 184 day of August . 1

My term of office expires on the 20th day of December . 1989

[NOTARIAL SEAL]

Ethel Marie I rowley Ethel Marie Crowley

Allegheny Land & Mineral Co.

President



03/15/2024