

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0462

Oil or Gas Well GAS
(KIND)

Company <u>UNITED OPERATING</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Glenville</u>	Size			
Farm <u>SUSANNA QUICK</u>	16			Kind of Packer
Well No. <u># 2</u>	13			
District <u>BOARING CREEK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

*No location - Cancel
O.K. to Release*

RECEIVED

JAN 29 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1-27-82

DATE

Robert Stewart 511
03/15/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

03/15/2024

DISTRICT WELL INSPECTOR

APR. 30 REC'D

Date April 13 1981
 Well No. Quick # 2
 API No. 47 - 083 - 0462
 State County Permit



03/15/2024

Company Name UNITED OPERATING CO.
 Address 600 COMMERCE SQUARE, CHARLESTON
 Telephone 343-9383
 Landowner SUSANNA QUICK ET AL
 Designated Agent LYLE COFFMAN
 Address NORTH ROAD, GREENVILLE
 Telephone 462-7176
 Soil Cons. District TYGART'S VALLEY

Subcontractor/United Operating Co. (Agent)
 This plan has been reviewed by Tygart Valley
 SCD All corrections James Hickey
 and additions become a part of this plan. 11-25-81 (date)
 (SCD agent)

Location	Structure	Material	Page Ref. Manual	Access Road	Structure	Material	Page Ref. Manual
(1) DIVISION DITCH	Structure	EARTHEN	Manual 1:11	(A)	Structure	DITCH REVEG CROSS-DRAIN	Manual 1:3
					Spacing	700	
					Page Ref. Manual	1:3	
					Structure	DRAINAGE DITCH	
					Spacing	Manual 1:11	
					Page Ref. Manual	1:11	
					Structure	ROCK	
					Page Ref. Manual	N/A	
					Structure	Structure	
					Page Ref. Manual	(3)	
					Material		
					Page Ref. Manual		
					Structure		
					Page Ref. Manual		
					Material		
					Page Ref. Manual		

All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber
 to be cut and removed from site before dirt work begins.
 (WOODLANDS) Revegetation

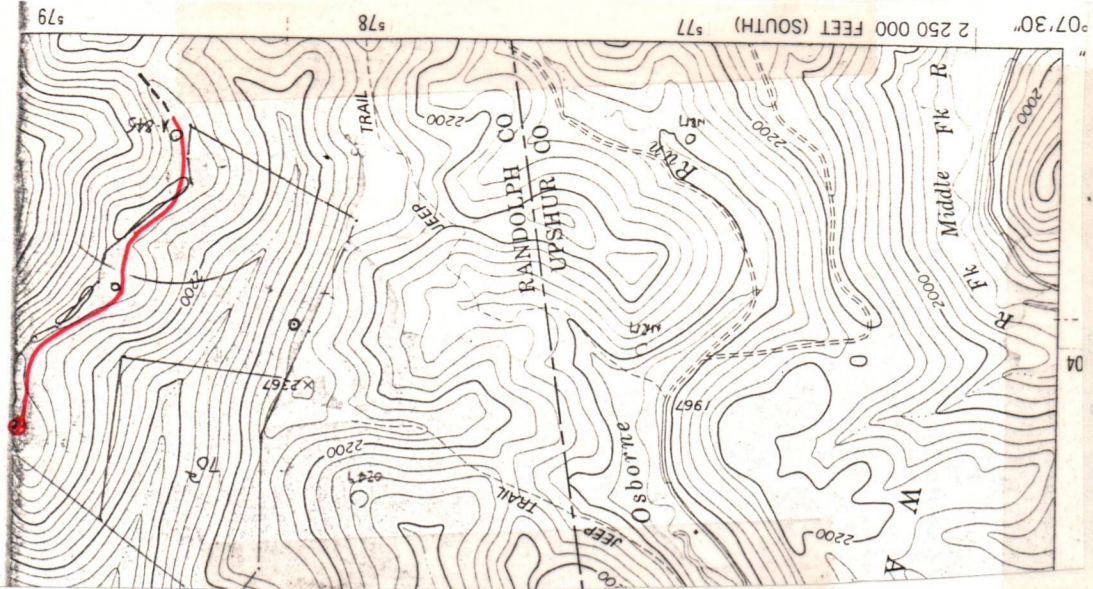
Treatment Area I				Treatment Area II			
Lime	Tons/acre	3	or correct to pH 6.5	Lime	Tons/acre	3	or correct to pH 6.5
Fertilizer	lbs/acre	600	(10-20-20 or equivalent)	Fertilizer	lbs/acre	600	(10-20-20 or equivalent)
Mulch	Tons/Acre	2	MAY	Mulch	Tons/Acre	2	MAY
Seed*	lbs/acre	40	KENTUCKY 31 FESCUE	Seed*	lbs/acre	40	KENTUCKY 31 FESCUE
	lbs/acre	10	BIRDSFOOT TREFOIL		lbs/acre	10	BIRDSFOOT TREFOIL
	lbs/acre	10	DOMESTIC RYE		lbs/acre	10	DOMESTIC RYE

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle EVANORE 7.5

Legend: ⊕ Well Site

— Access Road

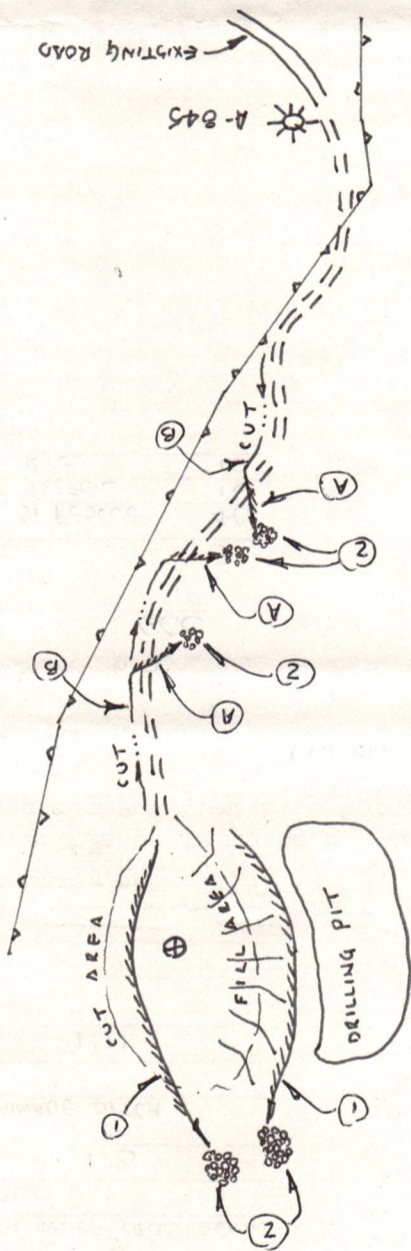


Well Site Plan

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch
- Waterway
- Drain Pipe
- Building
- Wet Spot
- Spring
- Diversion

Legend: 03/15/2024

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: AVERAGE SLOPE OF WELL ROAD TO BE CONSTRUCTED IS 10%. WELL ROAD STAYS JUST BELOW RIDGETOP. CUTS WILL BE ON A 2:1 SLOPE OR LESS. DITCHES TO BE MAINTAINED AFTER COMPLETION; REVEGETATION TO BE COMPLETED WITHIN 6 MONTHS OF COMPLETION.

Signature: *[Handwritten Signature]*
 Agent
 Address: Norris Road, Glenville, WV 462-6176
 Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAY - 4 1981

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 1, 1981
Company United Operating Company
Address 600 Commerce Square, Charleston, WV
Farm Susanna Quick Acres 140
Location (waters) Middle Fork River
Well No. 2 Elevation 2378'
District Roaring Creek County Randolph
Quadrangle Ellamore 7.5'

Surface Owner Susanna Quick et al
Address 2748 Forrestal Ave., St. Albans, WV
Mineral Owner Susanna Quick et al
Address same
Coal Owner _____
Address _____
Coal Operator _____
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for Drilling. This permit shall expire if
operations have not commenced by 1-7-82.

Inspector to be notified:

Robert Stewart

P. O. Box 345, Jane Lew, WV 26378

Phone: 884-7782

Fred B. Burdette
Deputy Director - Oil & Gas Division
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 1 1981 by Susanna Quick and heirs of W. H. Quick made to United Operating Company and recorded on the 11th day of March 1981, in Randolph County, Book 336 Page 283

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, United Operating Company
(Sign Name) J. L. Hittypo
Well Operator

Address
of
Well Operator

600 Commerce Square

Street

Charleston,

City or Town

West Virginia 25301

State

03/15/2024

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements. 47-083-0462 PERMIT NUMBER

BLANKET BOND

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown at this time _____ NAME Jack Trittipo/Lyle Coffman _____
 ADDRESS _____ ADDRESS 600 Commerce Sq./Norris Road _____
 TELEPHONE _____ TELEPHONE Charleston, WV/Glenville, WV _____
 ESTIMATED DEPTH OF COMPLETED WELL: 5,200' _____ ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Elk _____
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1600' approx.	1600' approx.	circulated
7			
5 1/2			
4 1/2	5200'	5200'	2,000' fillup or as require
3			Perf. Top by rule 15:01
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 40 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS unknown _____
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I, the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at _____ location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

08/15/2024

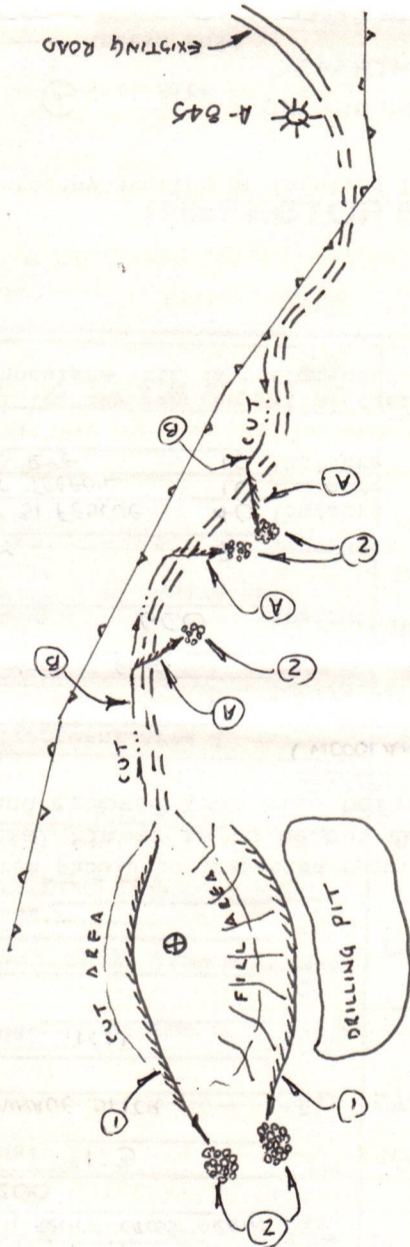
Well Site Plan

03/15/2024

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
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- Waterway
- Drain Pipe
- Building
- Wet Spot
- Spring
- Diversion

Legend:

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Average slope of well road to be constructed is 10%. Well road

starts just below ridge top. Cuts will be on a 2:1 slope or less. Ditches to

be maintained after completion; revegetation to be completed within 6 months of completion.

Signature:

[Handwritten Signature]

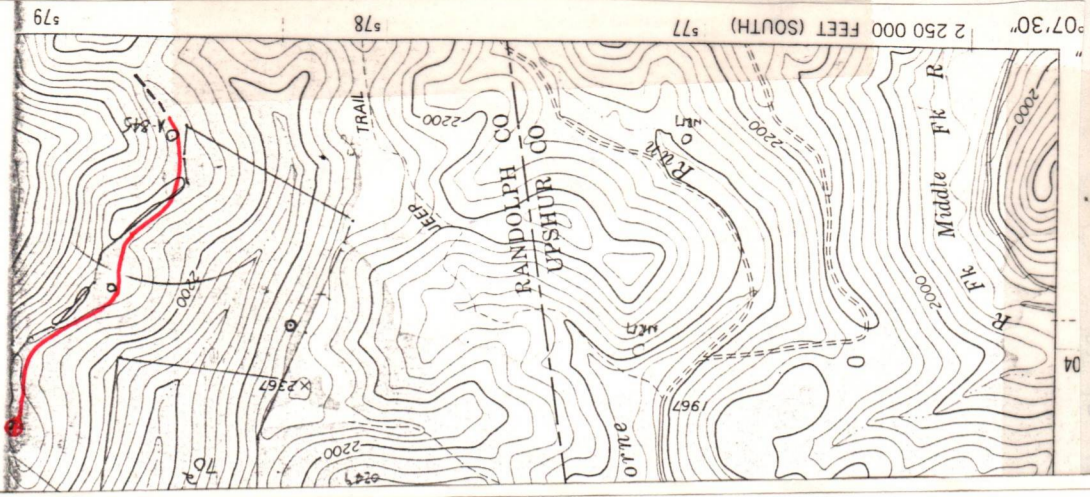
Agent

Address

Norris Road, Glenville, WV 462-6176

Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



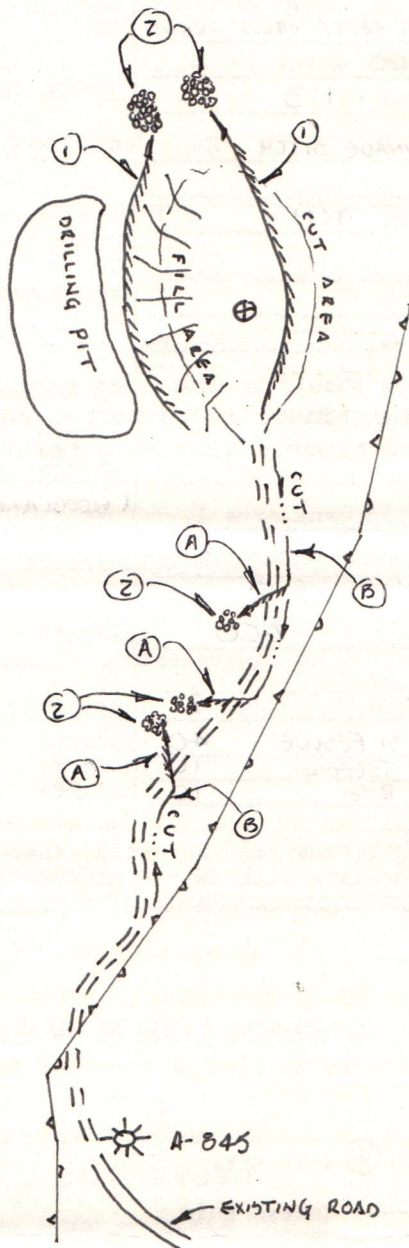
03/15/2024

Well Site Plan

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Signature: *John T. Coffman* Norris Road, Glenville, WV 462-6176
 Agent Address Phone 03/15/2024

Please request landowners cooperation to protect new seeding for one growing season.



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
Deputy Director

February 3, 1982

United Operating Company
526 Commerce Square
Charleston, W. Va. 25301

In Re: PERMIT NO RAN-0462
FARM Susanna Quick et al
WELL NO 2
DISTRICT Roaring Creek
COUNTY Randolph

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXX The well designated by the above permit number has been released under your Blanket Bond (Permit cancelled - Never drilled.)

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEH/Chm

03/15/2024