

Film Raw-480  
and  
Raw-481

A telephone call from  
Johnny at Seneca -  
Upsher says we have  
these numbers reversed.

Please Note:

Raw-480 is: Monti 1-C

Raw-481 is: Monti 1-B

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Monti #1-B  
API Well No. 47 - 083 - 0481  
State County Permit

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )  
LOCATION: Elevation: 2460' Watershed: Left Fork Buckhannon River  
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc. DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.  
Address PO Box P Address PO Box P  
Buckhannon, WV 26201 Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Geno J. Monti, Agent COAL OPERATOR None  
Address Farrell Office, 829 Division St. Address \_\_\_\_\_  
Sharon, PA 16146

ACREAGE 362.00 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER Norman Daetwyler Name Geno J. Monti, Agent  
Address General Delivery Address Farrell Office, 829 Division St.  
Pickens, WV 26230 Sharon, PA 16146

FIELD SALE (IF MADE) TO: \_\_\_\_\_ JUN - 2 1981 \_\_\_\_\_  
Name \_\_\_\_\_ Address \_\_\_\_\_

Address \_\_\_\_\_ OIL & GAS DIVISION DEPT. OF MINES  
Name \_\_\_\_\_ COAL LESSEE WITH DECLARATION ON RECORD: \_\_\_\_\_  
Address \_\_\_\_\_ Name None Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert Stewart Address \_\_\_\_\_  
Address Jane Lew, West Virginia Address \_\_\_\_\_  
884-7782

OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  dated February 1, 1979, to the undersigned well operator from Geno J. Monti

[If said deed, lease, or other contract has been recorded:]  
Recorded on July 26, 1979, in the office of the Clerk of the County Commission of Randolph County, West Virginia, in Deed Book 325 at page 146. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

03/15/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET BCND

Seneca-Upshur Petroleum, Inc.  
Well Operator

By Joseph S. Hays  
Its Vice President



[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Company  
Address Po Box P  
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5900' feet Rotary  / Cable tools

Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes  / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	13		42		X	20	20	To Surface	Kinis
Fresh water									
Coal									Sizes
Intermediate	8 5/8		20	X		480	480	To Surface	
Production	4 1/2		10.50	X			5900	1200'	Depth set
Tubing								AS R490	
Liners								BY RULE 15.01	
									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well ~~THIS PERMIT MUST BE POSTED AT THE WELL SITE~~ which is connected to the well by a connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-4-82.

*[Signature]*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/15/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By BARBARA BOHR  
Its \_\_\_\_\_



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 083-0481 0481

Oil or Gas Well GAS  
KIND

Company SENECA UPSHUR  
 Address BUCK HANNON  
 Farm GENO J. MONTI  
 Well No. 1-B  
 District MIDDLE FORK County RANDOLPH  
 Drilling commenced 6-18-81  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names LITTLE SWISS RIG - 3

Remarks Move Rig SPD

RECEIVED  
JUN 23 1981

OIL & GAS DIVISION  
DEPT. OF MINES

6-18-81  
DATE

Robert Steward  
DISTRICT SUPERVISOR

03/15/2024







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 14 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0481 0481

Oil or Gas Well GAS  
(KIND)

Company SENECA UPSHUR  
 Address BUCKHANNON  
 Farm CENO J MONTI  
 Well No. 1-B  
 District MIDDLE FORK County RAUNDOLPH  
 Drilling commenced 6-18-81  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Volume \_\_\_\_\_ Cu. Ft.  
 Hook pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: O.K. TO RELEASE

6-10-82

Robert Stewart

03/15/2024









State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

July 13, 1982

Seneca-Upshur Petroleum Company  
P. O. Box P  
Buckhannon, West Virginia 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

<u>PERMIT NO.</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
083-0398	F. A. Daetwyler, #1	Middle Fork
083-0416	James P. Morgan, #1-A	Middle Fork
083-0417	R. T. Evans, Jr., #1	Middle Fork
083-0418	Carl E. Marti, #1 (Arnold Tenney)	Middle Fork
083-0433	Wilbur McNeal, #1	Middle Fork
083-0436	R. T. Evans, Jr., #2	Middle Fork
083-0448	J. M. Huber, #72 (Coastal Lbr. Co.)	Middle Fork
083-0480	Geno J. Monti, #1-C	Middle Fork
<del>083-0481</del> 083-0481 →	Geno J. Monti, #1-B	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

03/15/2024



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Date: July 9, 1981  
 Water: 1,635 bbls.  
 Sand: 165,000 lbs.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	24	
River Rock			24	27	
Black Shale			27	30	
Sand & Shale			30	168	
Dark Shale			168	180	
Gray Shale			180	201	
Sand & Shale			201	363	
White Sand			363	406	
Dark Shale			406	412	
White Sand			412	418	
Red Rock			418	428	
Sand & Shale			428	600	
Red Rock			600	658	
Sand & Shale			658	728	
Red Rock			728	863	
Sand & Shale			863	883	
Shale & White Sand			883	923	
Red Rock & Shale			923	934	
Sand & Shale			934	1098	
Sand			1098	1148	
Sand, Shale & Red Rock			1148	1158	
Sand & Shale			1158	1360	
Sand			1360	1412	
Sand, Shale & Red Rock			1412	1585	
Red Rock			1585	1795	
Sand & Shale			1795	2563	
Shale			2563	5101	
Sand & Shale			5101	5583	T.D.

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum, Inc.  
Well Operator

03/15/2024

By   
Its Vice President

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date September 16,

FORM IV-35  
(Obverse)

Operator's  
Well No. Monti #1-B

[08-78]

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 083 - 04  
State County Pe  
47-083-0481

WELL TYPE: Oil      / Gas X / Liquid Injection      / Waste Disposal       
(If "Gas", Production X / Underground storage      / Deep      / Shallow     )  
LOCATION: Elevation: 2460' Watershed: Left Fork Buckhannon River  
District: Middle Fork County: Randolph Quadrangle: Pickens

WELL OPERATOR Seneca-Upshur Petroleum, Inc.  
Address P.O. Drawer P  
Buckhannon, West Virginia 26201

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.  
Address P.O. Drawer P  
Buckhannon, West Virginia 262

PERMITTED WORK: Drill X / Convert      / Drill deeper      / Redrill      / Fracture or stimulate X  
Plug off old formation      / Perforate new formation       
Other physical change in well (specify)     

PERMIT ISSUED ON May 27, 19 81

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED

Name Robert Stewart  
Address Jane Lew, West Virginia  
884-7782

GEOLOGICAL TARGET FORMATION: Elk Depth 5900 feet  
Depth of completed well, 5583 feet Rotary X / Cable Tools       
Water strata depth: Fresh, 454 feet; salt,      feet.  
Coal seam depths: None Is coal being mined in the area? No  
Work was commenced June 19, 19 81, and completed June 27, 19 81.

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	16"				X	30	30	
Fresh water	11 3/4"		46	X		174	174	Kinds
Coal							115 Sacks	
Intermediate	8 5/8"		23	X		1249	1249	Sizes
Production	4 1/2"		10.5	X			300 Sacks	
Tubing	1 1/2"		2.40				4857	350 Sacks
Liners							3657	Depths set
								Perforations:
								Top Bottom

RECEIVED

OIL AND GAS DIVISION  
WEST VIRGINIA

OPEN FLOW DATA

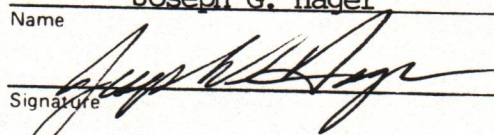
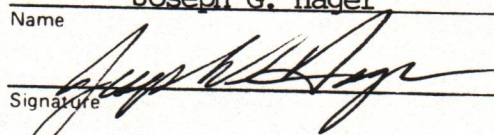
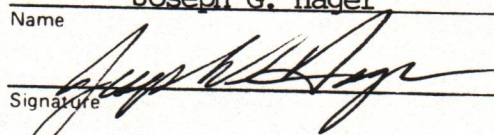
Producing formation BENSON Pay zone depth 3416-22, <sup>4088-92</sup> feet  
Gas: Initial open flow, TRACE Mcf/d Oil: Initial open flow, -0- Bbl/d  
Final open flow, 464 Mcf/d Final open flow, -0- <sup>03/15/2024</sup> Bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 605 psig (surface measurement) after 24 hours shut in  
[If applicable due to multiple completion--]

Second producing formation ELK Pay zone depth 4734 feet  
Gas: Initial open flow, TRACE Mcf/d Oil: Initial open flow, -0- Bbl/d  
Final open flow, 232 Mcf/d Final open flow, -0- Bbl/d  
Time of open flow between initial and final tests,      hours



0480

RECEIVED

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47 083 0481 0000</u></p>				<p>OCT 19 1981</p>		
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>102</u> Section of NGPA</p>		<p><u>4</u> OIL &amp; GAS DIVISION Category Code DEPT. OF MINE</p>				
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>_____ feet</p>						
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Seneca-Upshur Petroleum, Inc.</u> Name <u>P.O. Drawer P</u> Seller Code Street <u>Buckhannon, West Virginia</u> <u>26201</u> City State Zip Code</p>						
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Middle Fork</u> Field Name <u>Randolph</u> <u>WV</u> County State</p>						
<p>(b) For OCS wells:</p>	<p>Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____</p>						
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>Monti #1-B</u></p>						
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>						
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Columbia Gas Trans. Corporation</u> Name Buyer Code</p>						
<p>(b) Date of the contract:</p>	<p><u>Being Negotiated</u> Mo. Day Yr.</p>						
<p>(c) Estimated annual production:</p>	<p><u>20</u> MMcf.</p>						
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p>(a) Base Price (\$/MMBTU)</p> <p><u>2.886</u></p>	<p>(b) Tax</p> <p><u>2.31</u></p>	<p>(c) All Other Prices [Indicate (+) or (-).]</p> <p>_____</p>	<p>(d) Total of (a), (b) and (c)</p> <p><u>5.196</u></p>			
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2.886</u></p>	<p><u>2.31</u></p>	<p>_____</p>	<p><u>5.196</u></p>			
<p>9.0 Person responsible for this application:</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%; text-align: center;"> <p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p><b>OCT 19 1981</b></p> <p>Date Received by FERC</p> </td> <td style="width:75%;"> <p><u>Joseph G. Hager</u> <u>Vice President</u> Name Title  Signature <u>September 16, 1981</u> <u>(304) 472-6396</u> Date Application is Completed Phone Number</p> </td> </tr> </table>					<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p><b>OCT 19 1981</b></p> <p>Date Received by FERC</p>	<p><u>Joseph G. Hager</u> <u>Vice President</u> Name Title  Signature <u>September 16, 1981</u> <u>(304) 472-6396</u> Date Application is Completed Phone Number</p>
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p><b>OCT 19 1981</b></p> <p>Date Received by FERC</p>	<p><u>Joseph G. Hager</u> <u>Vice President</u> Name Title  Signature <u>September 16, 1981</u> <u>(304) 472-6396</u> Date Application is Completed Phone Number</p>						



PARTICIPANTS:

DATE:

FEB 24 1982

WELL OPERATOR:

Seneca-Upshur Petroleum, Inc.

BUYER-SELLER CODE

NA

FIRST PURCHASER:

Columbia Gas Tran. Corp

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
811019-102083-0481  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

0481

Computer print-out blank. There are no wells within 2.5 miles that are pre-December 1980.

Application does not show Category Qualifies J. J. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7048.0 C
- 2. IV-1 Agent  Joseph G. Hager
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production  years
- 8. IV-40 90 day Production  Days off line:
- 9. IV-48 Application for certification. Complete?
- 0-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 8-28. Other: Survey  Logs  Geological Charts   
 Structure Map  1: 4000 Map  Well Tabulations   
 Gas Analyses  Isopach
- (5) Date commenced: 6-19-81 Date completed 6-27-81 Deepened
- (5) Production Depth: 3416-22-4088-92, 4734
- (5) Production Formation: Benson, Elk
- (5) Final Open Flow: 464 MCF
- (5) After Frac. R. P. 605 # 24 hrs.
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production:
- (8) Avg. Daily Gas from 90-day ending w/1-120 days
- (8) Line Pressure:  PSIG from Daily Report
- (5) Oil Production:  From Completion Report
- 0-17. Does lease inventory indicate enhanced recovery being done No
- 0-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information  Does computer program confirm?
- as Determination Objected to  By Whom?

03/15/2024

5



03/15/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DATE September 16, 1981

Operator's Well No. Monti #1-B

API Well No: 47 - 083 - 0481  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.

ADDRESS P.O. Drawer P  
Buckhannon, West Virginia 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc.  
ADDRESS P.O. Drawer P  
Buckhannon, West Virginia 26201

LOCATION: Elevation 2460'  
Watershed Left Fork Buckhannon River  
Dist Middle Fork County Randolph Quad Pickens

GAS PURCHASER Columbia Gas Transmission Corp  
ADDRESS P.O. Box 1273  
Charleston, West Virginia 25325

Gas Purchase Contract No. Being Negotiated  
Meter Chart Code  
Date of Contract Being Negotiated

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- W. Va. Department of Mines Records and Maps
- Consolidated Supply Maps
- Equitable Gas Maps
- No Other Pipelines in Area

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.



03/15/2024

083-0480

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes \_\_\_ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes \_\_\_ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes \_\_\_ No X.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes \_\_\_ No X.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes \_\_\_ No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

PF = Pwe x GLS  
PW = 605  
e = 2.71828

X = 153.34 x 554(T) =  
B = .6120  
L = 3416  
S = 1

PF = 649.35

AFFIDAVIT

I, Joseph G. Hager, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

STATE OF WEST VIRGINIA,  
COUNTY OF Upshur, TO WIT:

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the 16th day of September, 1981, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 16th day of September, 1981.

My term of office expires on the 6th day of June, 1988.

Bradley R. Teets  
Notary Public

[NOTARIAL SEAL]

03/15/2024

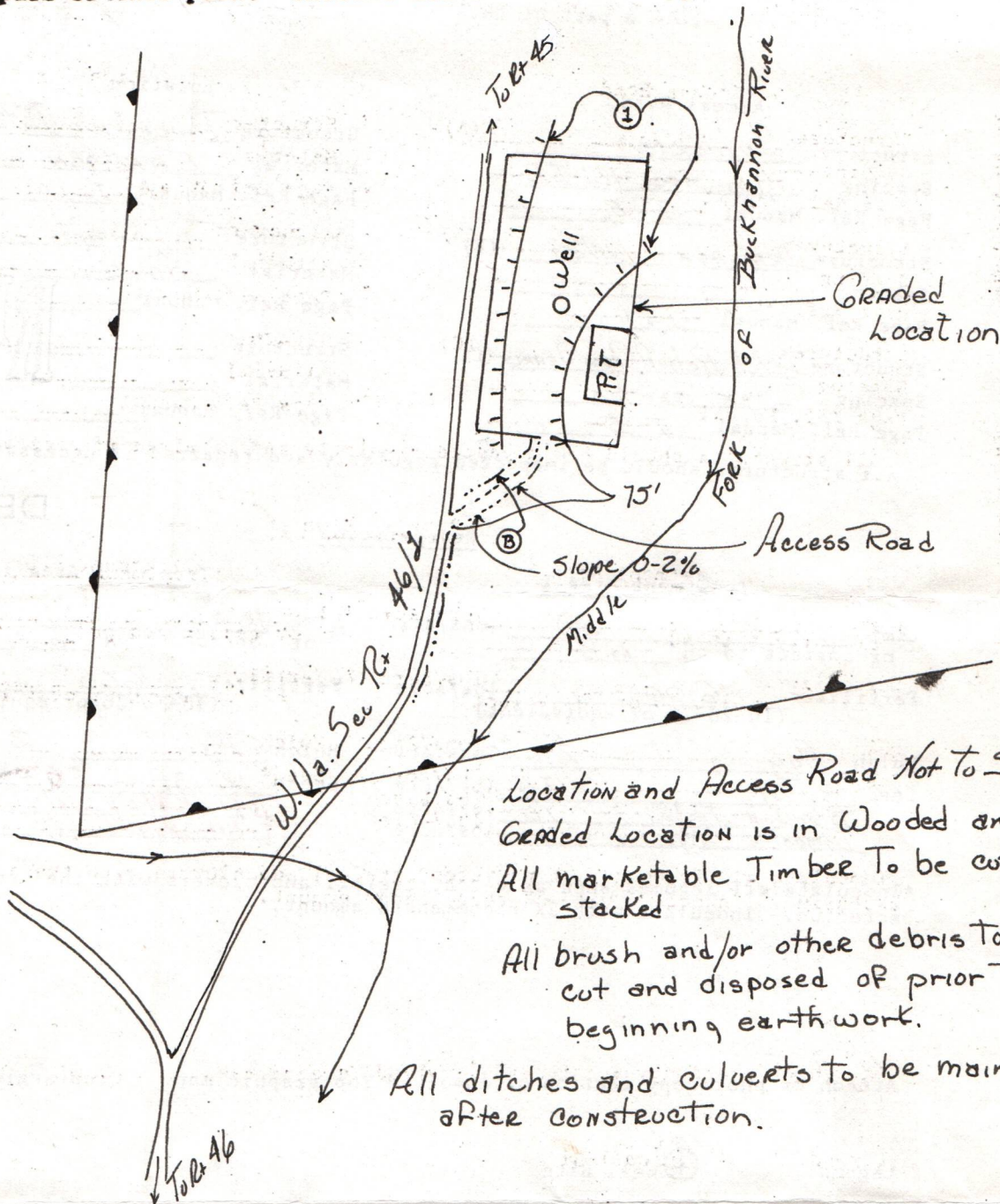


Well Site Plan

Legend: Property Boundry Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Location and Access Road Not to Scale  
 Graded Location is in Wooded area  
 All marketable Timber To be cut & stacked  
 All brush and/or other debris to be cut and disposed of prior to beginning earthwork.  
 All ditches and culverts to be maintained after construction.

Comments: Access Road slope varies 0-2%, Ditch Relief Cross Drain Spacing - 400', All road bank or other cuts to be on 2:1 slope or less, See d mixture #2 to be used on critical areas.

Signature: Seneca-UPSHUR Petroleum 472 6396  
 Agent J.P. SOXP BUCKHANNON Address Phone Number  
 0315/2024

Please request landowners cooperation to protect new seeding for one growing season.





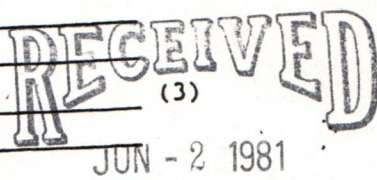
Date Feb 3 1981  
 Well No. Monti 1-B  
 API No. 47 - 083 - 0481  
 State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Seneca-DeWitt Petroleum Designated Agent Joseph Hoyer  
 Address Box P, Buckhannon, W. Va. Address Box P, Buckhannon, W. Va.  
 Telephone 304-472-6396 Telephone 304-472-6396  
 Landowner Charles Chandler Soil Cons. District Tygart's Valley  
 Revegetation to be carried out by Joseph Hoyer (Agent)  
 This plan has been reviewed by Tygart's Valley SCD. All corrections  
 and additions become a part of this plan. 5-29-81 (Date) James Redick (SCD Agent)

Access Road  
 Structure Culverts (A)  
 Spacing Min Size 12" I.D.  
 Page Ref. Manual I-8  
 Structure DRAINAGE Ditch (B)  
 Spacing \_\_\_\_\_  
 Page Ref. Manual I-11  
 Structure Ditch Relief Cross DRAIN (C)  
 Spacing See sketch  
 Page Ref. Manual I-5

Location  
 Structure Diversion Ditch (1)  
 Material Earthen  
 Page Ref. Manual I-11  
 Structure Riprap (2)  
 Material Rock  
 Page Ref. Manual \_\_\_\_\_  
 Structure \_\_\_\_\_ (3)  
 Material \_\_\_\_\_  
 Page Ref. Manual \_\_\_\_\_



All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION  
DEPT. OF MINES

Revegetation

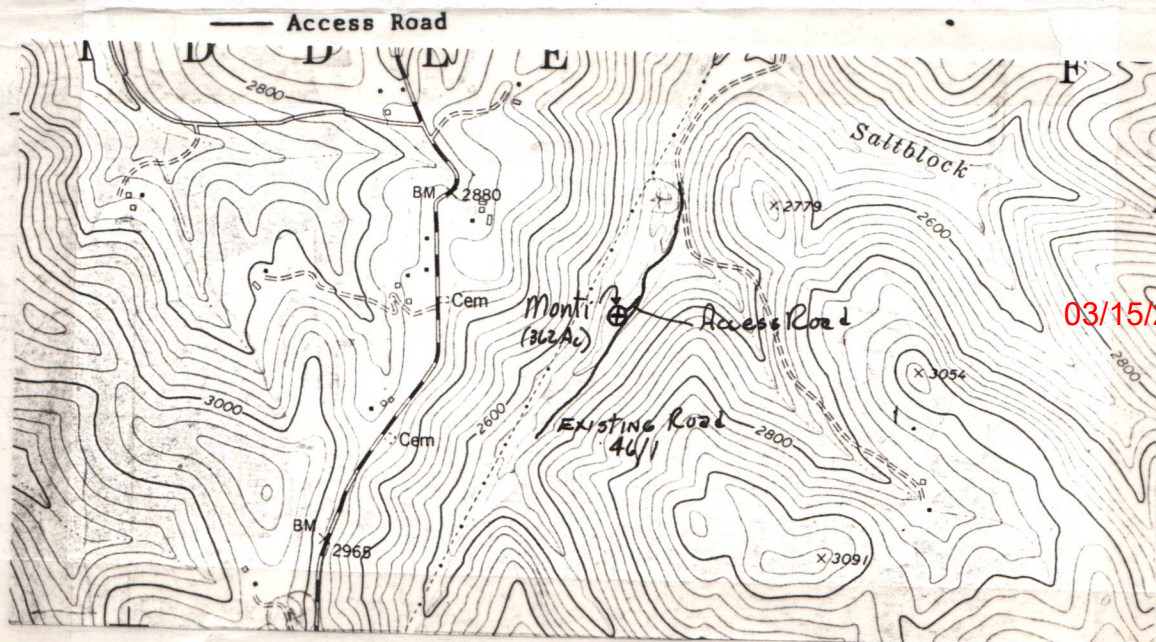
Treatment Area I  
 Lime three (3) Tons/acre  
 or correct to pH 6.5  
 Fertilizer 600 lbs/acre  
 (10-20-20 or equivalent)  
 Mulch Hay - 2 Tons/Acre  
 Seed\* Ky 31 - 30 lbs/acre  
Birdsfoot Trefoil - 10 lbs/acre  
Domestic Rye - 10 lbs/acre

Treatment Area II  
 Lime three (3) Tons/Acre  
 or correct to pH 6.5  
 Fertilizer 600 lbs/acre  
 (10-20-20 or equivalent)  
 Mulch Hay - 2 Tons/Acre  
 Seed\* Ky 31 - 30 lbs/acre  
Birdsfoot 10 lbs/acre  
DAM. RYE 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Pickens

Legend: ⊕ Well Site



03/15/2024