Jilm Ran-480 Ran - 481 A telephone call from Fanny at Seneca. Epshen Sap we have these numbers reversed. Please note: Ran-480 is: Monti 1-C Ran-481 is: Morte 1-B

03/15/2024

DEDADMARKE	STATE OF WEST VI	RGINIA	Date:	May 19 ,	19
	OF MINES, OIL	AND GAS DIVISION	Operator's		_
[08-78] OTL AND	D GAS WELL PERMI	T APPLICATION		Monti #1-B 47 _ 083 _	_04
WELL TYPE: Oil / Gas X /			API Well NO	State County	Pen:
(If "Gas", Production X	Underground s	torare / D	eep / St	x X	
LOCATION: Elevation: 2460'	Watershed:	Left Fork Buckh	nannon River		
District: Middle Fork	County: Rando	olph Quad	rangle: Picke	ns	
WELL OPERATOR Seneca-Upshur Petroleum	, Inc.	DESIGNATED AGENT	Seneca-Up	shur Petroleum	ı, I
Address PO Box P	\$	Address	And the second s		
Buckhannon, WV 26201				n, WV 26201	1
OIL & GAS					
ROYALTY OWNER Geno J. Monti, Agent		COAL OPERATOR	7		
Address Farrell Office, 829 Div	ision St.	Address			
Sharon, PA 16146					
Acreage 362.00		COAL OWNER(S) WI		ON RECORD:	
SURFACE OWNER Norman Daetwyler		Name Geno J. M			
Address General Delivery Pickens, WV 26230	TCEIW		rrell Office aron, PA 163	, 829 Division	St.
	JE SEUV	511	aton, PA 10.	140	
Acreage _362.00	1	Name			-
FIELD SALE (1F MADE) TO:	JUN - 2 198	Address			
Name	OII & GAS DIVIS	JON LESSEE WITH	DIFC	JEUW) FIN	1
Address	EPT. OFM		DECLARATEN	ON RECORD:	Property of
	- P	3	MA	/20 1981	0
OIL & GAS INSPECTOR TO BE NOTIFIED	77	Address	1		
Name Robert Stewart		MAY 27 1981-	OIL &	GAS DIVISION	
Address Jane Lew, West Virginia 884-7782		IL & GAS DIVISION		OF MINES	3
		T. OF MIN			
The undersigned well operator				es at the above	
location under a deed/ lease _X	/ other contr	act/ dated	February 1	, 19 <u></u>	the
undersigned well operator from Geno	J. Monti				and the same of th
[If said deed, lease, or other contract					
Recorded on July 26, 1979, in	the office of	the Clerk of the	County Commi	ssion of Randol	.pn
County, West Virginia, in <u>Deed</u>	Book <u>325</u> at	page 146.	A permit is re	equested as foll	OWE
PROPOSED WORK: Drill X / Drill d					
Plug off old format	ion/ Per	forate new forma	tion/o		
Other physical char	nge in well (spe	cify)		,— : - n	-
			1-01 & Gas Div	CITEMET April 200	
planned as shown	on the work ord	er on the revers	se side hereof		
The above named coal operator,	, coal, owner(s),	and coal lessee	e are hereby n	otified that any	7
objection they wish to make or are requi	ired to make by	Code § 22-4-3 mu	st be filed w	ith the Departme	ent
of Mines within fifteen (15) days after	the receipt of	this Application	by the Depar	tment.	
Copies of this Permit Applicat	tion and the end	losed plat and r	eclamation pl	an have been mai	lled
by registered mail or delivered by hand	to the above na	med coal operato	or, coal owner	(s), and coal le	9536
on or before the day of the mailing or	delivery of this	Permit Applicat	ion to the De	partment of Mine $03/15/2024$	es a
Charleston, West Virginia.					
DIRACE CUDMIN CODIEC OF ATT			ur Petroleum	Inc.	
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	MOTT PAIR		// /		
WEST VIRGINIA OIL AND GAS	By By	(Imani	811.		
CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST	Its/	Vice Presid	ent		
CHARLESTON, WV 25311	2	/			
TELEPHONE: (304) 348-3092				The state of the s	

PROPOSED WORK ORDER

ACTUAL INFORMATION MUCT BE SUBMITTED ON FORM IV-35 UPON COMPLETION

						Ruckhannon	77 26201			
					-	Buckhannon, V	VV 26201			
DLOGICAL T			-							
Estimat	ed dep	th of	complet	ed we	11,	5900'	feet	Rotary_X_/	dable tools	/
Approxi	mate w	ater s	trata d	epths	5: F	resh,f	eet; sal	lt, feet.		
Approxi	.mate c	oal se	am dept	hs:	No	ne Is	coal being	mined in the area	Yes_ / No)
ING AND T										
ING OR	II	SPEC	IFICATI	ONS		# FOOTAGE	INTERVALS	I CRUSHIM TOTAL US		
ING TYPE	Size	Grade	Weight per ft	New	l Use	d For drilling		CEMENT FILL-UP OR SACKS	PACKERS	
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h water.							20	10 Burrace	Kinis	
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rmediate	8 5/8		20.	X		480	480	To Surface	Gizes	
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DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

PRINCE NO. 083 -048 T 048 D		Oil or G	a; Well GA	5
Company Sevect UPSHUR	CASING AND USED IN TUBING DRILLING	Left in well	PACKERS	
Address Buck HANNON	Size		Kind of Packer.	E B B
Form Geno J. Monti	13		Sur Carl School	
Well No 1-B District MIDDLE FORK County RANDO IPH	B-b-b-anning-reversable and a second		Size of	
Drilling commenced 6-18-8/	G %			
Drilling commenced Total depth	5 3/16		Perf 'p	
Date shotDepth of shot	2		Perf hottom.	
In tial open flow/10ths Water inlnc	Liners Used		Part tott m	
Open flow after tubing/10ths Mcrc. in Inc	h			
VoltneCu F	NAME OF SERVICE COMPAN		No FT	Date
Rock pressurehr	5.		_FEET	_INCHES
Oilbbls., 1st 21 lo				
Salt water feet feet fe	THE INCH			
2.77/0 54	155 Ri6 -3			
Drillers' Names		10	RCEIV	15

Remarks

Move Ri6 SPUD

JUN 23 1981

OIL & GAS DIVISION

DEPT. OF MINES

Raher & Stewart

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

rmit No				Well No.	
Copy College Control (or Section) and College Copy (or Copy) and Copy	and the second s		ADDRESS	£300	E 25
MPANY					e nearce of the land
RM		DISTRICT		DUNTY	
ing Material Used		a, control of the sound of the		Market State of the State of th	
Loa	ation	Amount	Packer	Location	
			BRIDGES	CASING AND	TUBING
PLUGS USED A	NO DEPTH PLACED		CONSTRUCTION LUCATION	RECOVERED SIZE	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION ECCATION		Marine Scott and Annual Control of the Control of t
			47713074	y succession of the property of	
and the state of t	The residence of the second se			8-31-3	
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STANDARD GROUP CONTROL OF THE STANDARD CONTROL OF THE					
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	+	1-	And described of the Party of t		7 11171 5 40.0 114
			and a proper state of the first contract of		
			- London Carlos Company		
illers' Names					
		-			
marks:					
		1	well on this date		
DATE	hereby certify	1 (1 sted the 2	well on this date		

03/15/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





JUN 1 4 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0481 0481

Oil or Gas Well 645

Drilling commenced 6-18-81 Depth set 53/16 5 3/16 Depth set 53/16 Dept				(KII	40)	The Land of Land
16	Company SevecA UPSHUR				PAC	KERS
Size of Size	Address BuckHANNON	Size			(Charles Carrie	and a specific
Size of Size	FARM GENO J MONTI	16			Kind of Pa	cker
Distriction Delta County Randolph Size of Siz	/ R	13		A STATE OF THE STA	l P	Haran Market
Orilling commenced 6-18-8/ Orilling completed 6-18-8/ Or	Vell No. 1	10			Size of	12. 1
Depth of shot Depth of shot 2 Perf. top Depth of shot 2 Perf. bottom Depth of shot Depth of shot 2 Perf. bottom Depth of shot Depth	District MIDDLE FORK County RANDOIPH	81/4				
Solution	6-18-8/	65%			Depth set_	
Depth of shot 2	Trilling commenced.	5 3/16				
Perf. bottom The tial open flow /10ths Water in Inch The flow after tubing /10ths Merc. in Inch The flow af	Prilling completed Total depth	3			Perf. top	`
Perf. bottom Perf. bottom Perf. bottom Perf. bottom	Depth of shot	2				
Perf. bottom olume	n tial open flow/10ths Water inInch	Liners Used			Perf. top	
Cu.Ft. CASING CEMENTED SIZE No.FT D ock pressure lbs. hrs. NAME OF SERVICE COMPANY bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCH esh water feet feet FEET INCHES FEET INCH ilt water feet feet FEET INCHES FEET INCH	pen flow after tubing/10ths Merc. inInch		Y		Perf. botton	m
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O.K. To ReleAse

Robert Steman

6-10-82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

				Wel	II No.	@ Y
COMPANY			ADDRESS			
FARM		DISTRICT	CO	UNTY		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Filling Material Used						
Liner Loca	ition	Amount	Packer	Location		The set of the contract
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASIN	G AND TE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			The Allegan			Contract of the Southern
Mental Control of the					na hand ka	The trapage of
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	* - 5.7 *				ensett va	7.7
				and the second		
11 TE ()	- ENE	Con Province				-ti
	New Thirty) 1778 - 20 4			19
rillers' Names						
Remarks:						

03/15/2024



State of West Wirginia

Pepartment of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

July 13, 1982

Seneca-Upshur Petroleum Company P. O. Box P Buckhannon, West Virginia 26201

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO. FARM AND WELL NUMBER	DISTRICT
083-0398 F. A. Daetwyler, #1	Middle Fork
083-0416 James P. Morgan, #1-A	Middle Fork
083-0417 R. T. Evans, Jr., #1	Middle Fork
O83-0418 Carl E. Marti, #1 (Arnold Tenney)	Middle Fork
083-0433 Wilbur McNeal, #1	Middle Fork
083-0436 R. T. Evans, Jr., #2	Middle Fork
083-0448 J. M. Huber, #72 (Coastal Lbr. Co.)	Middle Fork
083-0480 Geno J. Monti, #1-C	Middle Fork
083-0481 083 Geno J. Monti, #1-B	Middle Fork

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit

TMS:rl

FORM IV-35 (Reverse)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Date: July 9, 1981 Water: 1,635 bbls. Sand: 165,000 lbs.

WELL LOG

		1	-		
FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Including indication of all fresh
Sand & Shale River Rock Black Shale Sand & Shale Dark Shale Gray Shale Sand & Shale White Sand Dark Shale White Sand Red Rock Sand & Shale Red Rock Sand & Shale Red Rock Sand & Shale Shale & White Sand Red Rock & Shale Shale & White Sand Red Rock & Shale Sand Sand, Shale Sand Sand, Shale & Red Rock Sand Sand, Shale Sand Sand, Shale & Red Rock Red Rock Sand & Shale Sand Sand, Shale & Red Rock Red Rock Sand & Shale Sand Sand, Shale & Red Rock Red Rock Sand & Shale Shale Shale Shale Shale Shale Shale Shale			0 24 27 30 168 180 201 363 406 412 418 428 600 658 728 863 883 923 934 1098 1148 1158 1360 1412 1585 1795 2563 5101	24 27 30 168 180 201 363 406 412 418 428 600 658 728 863 883 923 934 1098 1148 1158 1360 1412 1585 1795 2563 5101 5583	and salt water, coal, cil and gas
		•			

(Attach separate sheets to complete as necessary)

Seneca-Upshur Petroleum, Inc.
Well Operator

By

Its Vice President

OTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including soal, encountered in the drilling of a well."

FORM (Obv	IV-35 erse)			DEPAR	RTMEN	T OF MINES, O	IL AND GAS DI		September 16,
[08-	78					ELL OPERATOR	S REPORT	Well 1	io. Monti #1-B
		DR	ILLING,	FHACT	::::::::::::::::::::::::::::::::::::::	J AND/OR STIM	LATINI, OK I	API WE HYSII'AL CHANGE	State County Pe
WELL TYPE.	04:								47-083-048
WELL TIPE:	(10	"222"	Gas		Liqu Y	id Injection_		Disposal	CONTRACTOR NOW
LOCATION:	Elev	ation:	2460'	10n		Underground	storage	/ Deep	Shallow/)
,	Dist	rict:	Middle	For	k	Watershed:	ndolph	Quadrangle:	RIVET
WELL OPERAT	TOR <u>Se</u>	neca-U	pshur I	etro	leum	, Inc.	DESIGNATED	AGENT Seneca-U	pshur Petroleum, Inc.
Addres							Addres	s P.O. Dra	wer P
	Bu	cknann	on, Wes	t Vi	rgin	ia 26201		Buckhanno	n, West Virginia 262
PERMITTED W	ORK:	Drill	<u>X</u> / 0	onver	t	/ Drill dee	eper / R	ednill / r	racture or stimulate X
•		Plug o	ff old f	ormat	ion	/ Perfo	rate new form	ation/	racture or stimulate
		Other	chysical	chan	ge i	n well (speci	fv)	ation/	
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
PERMIT ISSU	ED ON	May	27			0 81			
(IF APPLICA	BLE:	PLUGGI	NG OF DE	N HOT	E ()			NSPECTOR FOR T	
00147714	JUUS P	ROGRES	SION FRO	M DDI	T T T T Y	2 25		ert Stewart	
			, 19				Addres		West Virginia
					ilk			884-7782	
Depth	of com	pleted	well,	558	13	feet Ro	otary V /	Depth	5900 Feet
"acer	strata	depth:	Fresh	. 45	A fe	et. colt			
Coal se	eam de	pths: _	None			Is coal b	eing mined to	n the area? No	
Work wa	as comm	menced	J	me 1	9,	, 19 81 .	and complete	d Time 37	, 19 81
CASING AND T	THEINC	BBOGDA				,		Uulle 27	, 19_81
			IFICATI			_			
CASING OR TUBING TYPE	Size	•	. 1.1 - 2 - 1 .		1	FOOTAGE	INTERVALS	CEMENT FILL-	PACKERS
Conductor	16"		1	Mew	X	For drilling		OR SACKS (Cubic feet)	
Fresh water		4"	46	Х	Λ	30	30		Kinds
Coal				A		174	. 174	115 Sacks	
Intermediate	8 5	/8"	23	х		1249	1040		Sizes
Production	4 1,	/2"	10.5	х		1249	1249	300 Sacks	
Tubing	1 1,	/2"	2.40				4857 3657	350 Sacks	Depths set
Liners									
							BOBLY	730	Perforations:
					•		COTIVI		Top Bottom
							OIL AND GAS		
OPEN FLOW DAT	Δ						WYCE	CE VINES	
Producing		ation	001		,				
Gas	Ini	tial or	en Clau	ON				Pay zone depth	3416-22, 4088-92 feet
	Fina	al open	flow	, 174	11.4	Mcf/d O	il: Initial	open flow,	-O - Bb1/d
		Time	of open		67	Mcf/d	Final or	open flow,	Bb1/d
			. open	r r. 1.86	DECM	een initial a	nd final test	- 41	
[If appli	cable	due to	multini	0 00-	_ ps	ig (surface m	easurement) a	fter 24 hours	s shut in
Second pr			The state of the s	C C C	prec	con j			,
			en flow,			Mcf/d c:	1	Pay zone depth	4734 feet
			flow,					open flow,	
					-		Final ope	en flow,	.J - Bb1/d

FERC-121 1.0 API well number: OCT 1 9 198 47 083 0481 0000 (If not available, leave blank. 14 digits.) 2.0 Type of determination being sought: 102 (Use the codes found on the front OIL & GAS DIVIS of this form.) Section of NGPA 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) feet 4.0 Name, address and code number of applicant: (35 letters per line Seneca-Upshur Petroleum, Inc. maximum. If code number not P.O. Drawer P Seller Code available, leave blank.) Street Buckhannon, West Virginia 26201 City State Zip Code 5.0 Location of this well: [Complete (a) or (b).] Middle Fork (a) For onshore wells (35 letters maximum for field Randolph WV name.) County State (b) For OCS wells: Area Name Block Number Date of Lease: Mo. Day OCS Lease Number (c) Name and identification number of this well: (35 letters and digits Monti #1-B maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 6.0 (a) Name and code number of the purchaser: (35 letters and digits Columbia Gas Trans. Corporation maximum. If code number not available, leave blank.) Buyer Code (b) Date of the contract Being Negotiated Mo. Day (c) Estimated annual production: 20 MMcf. (a) Base Price (\$/MMBTU) (b) Tax (c) All Other (d) Total of (a), Prices [Indicate (b) and (c) (+) or (-).] 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) 2.886 $\frac{2}{3}$ $\frac{3}{1}$ 5.196 8.0 Maximum lawful rate: (As of filing date. Complete to 3 2.886 decimal places.) 2.31 5.196 9.0 Person responsible for this application: Joseph G. Agency Use Only Hager Vice President Name Date Received by Juris. Agency OCT 19 1981 Signa Date Received by FERC

September 16, 1981

Bate Application is Completed

FT7900806/2:

(304) 472-6396

Phone Number

PARTICIPANTS: DATE: FEB 94 1982	
FIRST PURCHASER: Calumbia Can To Coleum, Inc.	BUYER-SELLER CODE
OTHER: Columbia Gas Tran Carp.	NA
OTHER:	004030
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION	
C. PLERMINATION FILE NUMBER	blank. There ene
1011019 101 000	- mast are
Use Above File Number on all Committee Committ	thou at
Relating to Determination of this Well Relating to Determination of this Well Relating to Determination of this Well	11 agary
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	Luggey
1. FERC -121	
1. FERC -121	(
3. IV-2 Well Permit / Joseph G. Hager	
4. IV-6 Well Plat	
5. IV-35 Well Record	
- only	
	_ Ratio
8. IV-40 90 day Production Days off line:	
application for certification. Commission	
17 Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete 2	
Geological Charte	
Structure Map Gas Analyses 1: 4000 Map Well Tabulat Tsopach (5) Pate commond (c. 19 (1)	ions
(5) Date commenced: 6-19-81 Date completed 6-27-81 Deepened	_
(5) Production Depth: 3416-22-408892, 4734	
(5) Production Formation: Benson, Elk	
(5) Final Open Flow: 464 MCF	
(5) After Frac. R. P. 605 # 24 hrs.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
[H. 1994년 [H. 1994] 1994년	rom Daily Repor
(5) Oil Production: From Completion Report	
0-17. Does lease inventory indicate enhanced recovery being done	
0-17. Is affidavit signed? Notarized?	03/15/2024
pes official well record with the Department confirm the submitted information?	
dditional information Does computer program confirm?	
as Determination Objected to By Whom?	
$\overline{I_{C}}$	

DATE September 16, 1981 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Monti #1-B

API Well No. 47 - 083 - 0481
State County Fermi -048

1

WELL CLASSIFICATION FORM

NEW ONSHORE RESERVOIR WELL

NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT Seneca-Upshur Petroleum, Inc.

ADDRESS P.O. Drawer P Buckhannon, West Virginia 26201

WELL OPERATOR Seneca-Upshur Petroleum, Inc. Location: Elevation 2460 ADDRESS P.O. Drawer P

Buckhannon, West Virginia 26201 Watershed Left Fork Buckhannon River

GAS PURCHASER Columbia Gas Transmission CorpGas Purchase Contract No. Being Negotiated DistMiddle Forkunty Randolph Quad Pickens ADDRESS P.O. Box 1273 Charleston, West Virginia 25325

Date of Contract Being Negotiated

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

W. Va. Department of Mines Records and Maps Consolidated Supply Maps Equitable Gas Maps No Other Pipelines in Area

Describe the search made of any records listed above:

All of the above sources were checked. Seneca-Upshur Petroleum has the only gas facilities in the immediate area.

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes No $\stackrel{\times}{X}$. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes___No_X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977?
 Yes _____ No____.
- Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes_____No__X__.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes _____ No X___.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes No ...
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

X = 153.34 x 554(T) = PF : Pure XGLS 6: .6120 2: 341le PW: 605 e: 2.7/828

PF = 649.35

I, Joseph G. Hager , having been first sworm according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

x Josephs Days

STATE OF WEST VIRGINIA,

I, Bradley R. Teets, a Notary Public in and for the state and county aforesaid, do certify that Joseph G. Hager, whose name is signed to the writing above, bearing date the leth day of September, 1981, has acknowledged the same before me, in my county aforesaid COUNTY OF Upshur

Given under my hand and official seal this 16thay of September 1981 My term of office expires on the 6th day of June 19 88

[NOTARIAL SEAL]

Bradley & Teets

Legend: Property Boundry

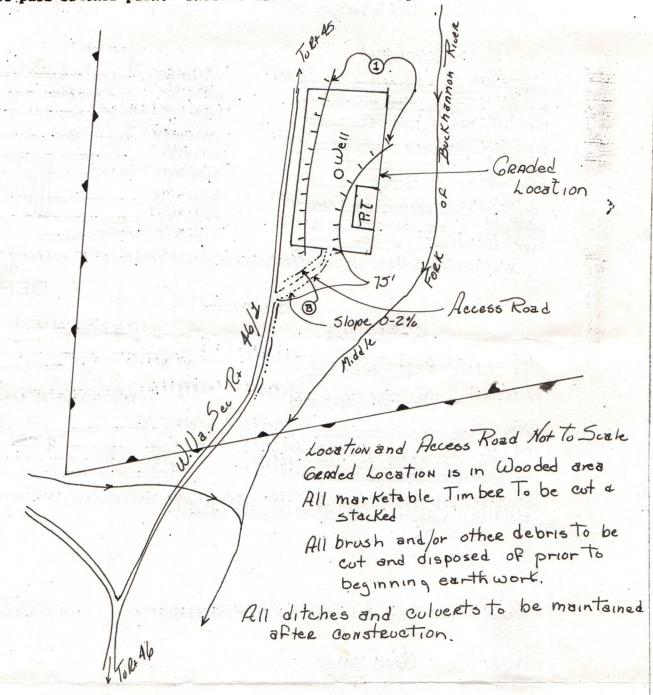
Road = = = =

Existing Fence - x - x - Planned Fence

Stream Open Ditch - ...

Diversion
Spring O
Wet Spot
Building
Drain Pipe
Waterway

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Access Road slope varies 0-2%, Dtch Relief Cross Drain

Spacing - 400', All road bank or other cuts to be on 2:19/ope or

1055, Seed mixture # 2 to be used on critical areas.

Signature: Signature: Posser Buckeyaran 472 6396

Address Osphology Amber

Please request landowners cooperation to protect new seeding for one growing season.

191110111	Date <u>Feb 3</u> 1981
Yorm - IV-9 (01-60)	Well No. Monti 1-8
RECLIVE 1981	API No. 47 - 085 - 70 Permit
Tygart Valley Soil STATE OF WEST V	ADCINIA
Tygert Valley State OF WEST V	AND GAS
711	hand hereh thuck
Address Box P, Buckhannon, W. Oz.	Andress Dox 1, Doc
Telephone 304-472 - 6396	Telephone 304-472-6346
chandler Chandler	Soll Cons. District
ind out he had a	PON FOGER
les been reveiwed by 149 Al	15 Miles Well des Mellis
and additions become a part of this plan.	(Date) (SCD Agent)
	Location
Access Road	Structure Diversion Ditch (1)
Structure Colverts (A)	Material <u>Earther</u>
Spacing Min Size 12" ID Page Ref. Manual I-8	Page Ref. Manual
Structure DRAINAGE Ditch (B)	Structure Riprap (2)
Spacing	Material Rock DECETIVED
Page Ref. Manual//	Page Ref. Manual (3)
Structure Ditch Relief Cross Deanis (C)	Structure Material 2 1001
Spacing See see teh	Page Ref. Manual JUN - 2 1981
Page Ref. Manual	arly and repaired if necessary. OIL & GAS DIVISION
All structures should be	DEPT. OF MINES
Revegeta	tion
Treatment Area I	Treatment Area II
Lime three (3) Tons/acre	Lime three (3) Tons/Acre or correct to pH 6.5
or correct to ph 6.3	Fartilizer 600 lbs/acre
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch Hay - 2 Tons/Acre	21 1
Seed* Ky 3/ - 30 lbs/acre Bradshort Trefor/ - 10 lbs/acre	Seed* / 3/ - 30 75 lbs/acre lbs/acre
Biedsfoot Trefoil - 10 lbs/acre	DAM. RyE. 10 IDSTACTE
*Inoculate all legumes such as vetch, tre	foil and clovers with the proper
bacterium. Inoculate with 3X recommended	amount.
Tomos 90 Liberary	그리 경기 회사를 하고 있는 것이 없는 것이 없는 것이다.
	Topographic map. Quadrangle Tickens
Attach or photocopy section of involved	Topographic map. Quadrangie//c/e/-5
Legend: Well Site	
Access Road	THE CASE OF THE COURSE OF THE
2000	The state of the s
	Sallblock
BM 2880	Nock-
	i de la companya del companya de la companya de la companya del companya de la co
Cem Monti	03/15/2024 ·
	(See
3000 .ge .com .com .com	TING RODE 2000
	401
BM	
2968	(X300)