



Well No. Phillips #2
Farm James Phillips
API # 47-083-0565
Date 30 Nov. 81

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas XX /

(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow XX /

LOCATION: Elevation: 2281' Watershed: Middle Fork River
District: Middle Fork County: Randolph Quadrangle: Cassity

WELL OPERATOR FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Charles Shaffer
Address 537 Springvale Road Inc. Address Rt. 1, Concord Road
Great Falls, Va. 22066 Belington, West Virginia 26250

OIL AND GAS ROYALTY OWNER Heirs to James and Hattie Phillips
Address Heirs to Don Phillips
8 Meade St., Buckhannon, W.Va. 26201
Acreage 178

COAL OPERATOR _____
Address _____

SURFACE OWNER Heirs to James and Hattie Phillips
Address Same
Acreage 178

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Heirs to James and Hattie Phillips
Address Same

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME F.D.E's Associates
Address Suite 3700
9 West 57th St.
New York, NY 10019

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Stewart
Address PO Box 345
Jane Lew, WV 26378
Telephone 304-884-7782

RECEIVED
DEC 8 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX / other contract ___ / dated 4/20, 1981, to the undersigned well operator from Don Phillips and others (List attached).
(If said deed, lease, or other contract has been recorded:)

Recorded on 11/13, 1981, in the office of the Clerk of County Commission of Randolph County, West Virginia, in 342 Book at page 159. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

10/20/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

FMF Oil and Gas Properties, Inc.
Well Operator

By: Charles E. Shaffer
Its: Agent

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION Fox

Estimated depth of completed well 5400' feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, ? feet; salt, ? feet.
Approximate coal seam depths: ?
Is coal being mined in this area: Yes / No xx

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	<u>11 3/4"</u>			<u>x</u>		<u>20'</u>	<u>20'</u>		Kinds
Fresh water									
Coal									Sizes
Intermed.	<u>8 5/8"</u>		<u>20#</u>	<u>x</u>		<u>900'</u>	<u>900'</u>	<u>To Surface</u>	
Production	<u>4 1/2"</u>		<u>10 1/2#</u>	<u>x</u>		<u>5400'</u>	<u>5400'</u>	<u>540 SCS</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-10-82.

J. E. Angrey
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, 10/20/2023 and the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

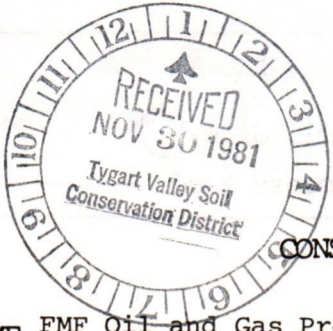
Date: , 19 .

By: _____

Its: _____



IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE 30 Nov. 1981
WELL NO. Phillips # 2
API NO. 47 - 083 - 0565

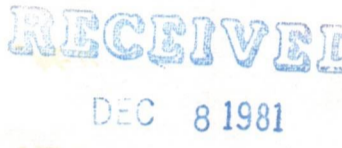
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME FMF Oil and Gas Properties, Inc. DESIGNATED AGENT Charles Shaffer
Address 537 Springvale Road, Great Falls, Virginia 22066 Address Rt. 1, Concord Road, Belington, West Virginia 26250
Telephone 703-759-4545 Telephone 304-823-2701

LANDOWNER James & Hattie Phillips SOIL CONS. DISTRICT Tygart Valley
Revegetation to be carried out by _____ Operator _____ (Agent)

This plan has been reviewed by tygart valley SCD. All corrections and additions become a part of this plan: 12-5-81 (Date)

Jessie Hedrick
(SCD Agent)



OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ACCESS ROAD	LOCATION
Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>None</u>	Material <u>soil (2% max. slope)</u>
Page Ref. Manual <u>2-5</u>	Page Ref. Manual <u>2-10</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>To be constructed along road.</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-10</u>	Page Ref. Manual <u>-----</u>
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment trap</u> (3)
Spacing <u>60' Spacing</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>-----</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Note: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Hay <u>2</u> Tons/acre	Mulch Hay <u>2</u> Tons/acre
Seed* <u>Ky-31 Tall Fescue 30</u> lbs/acre	Seed* <u>Ky-31 Tall Fescue 30</u> lbs/acre
<u>Birdsfoot Trefoil 10</u> lbs/acre	<u>Birdsfoot Trefoil 10</u> lbs/acre
<u>Domestic Ryegrass 10</u> lbs/acre	<u>Domestic Ryegrass 10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OSTRANDER LAND SURVEYING, INC.
PLAN PREPARED BY Rexford L. Ostrander

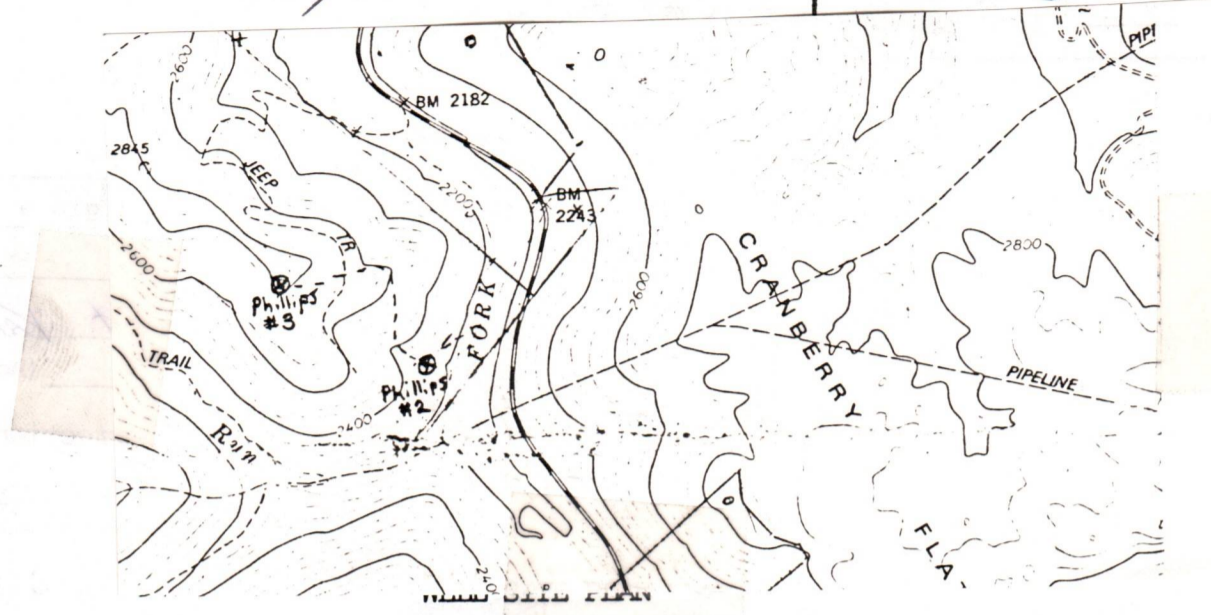
ADDRESS Rt. 2, Box 375-6
Buckhannon, WV 26201

PHONE NO. 304-472-0817

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Cassidy

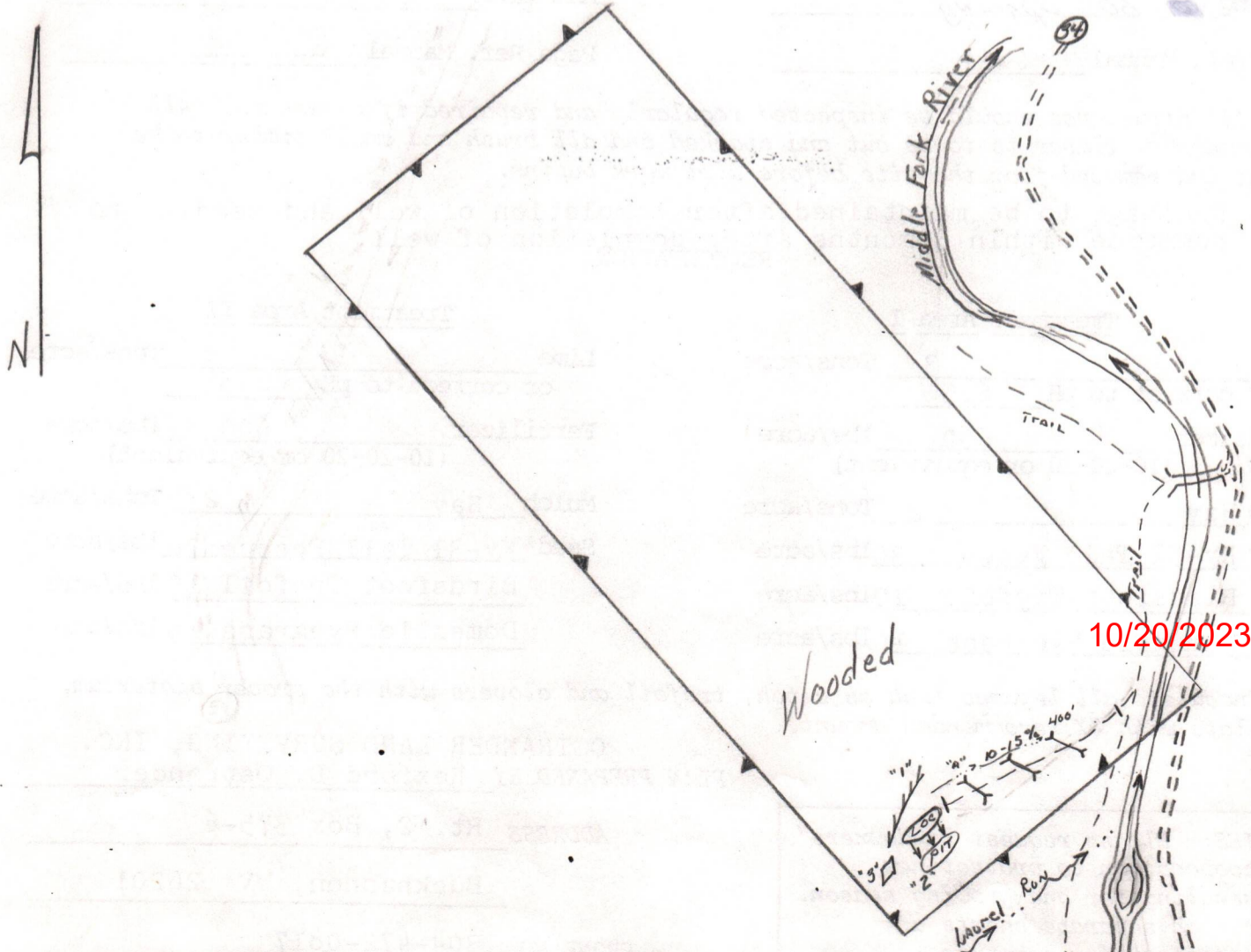
LEGEND
Well Site ⊕



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	⬆⬆⬆⬆⬆⬆⬆⬆	Diversion	▨▨▨▨▨▨▨▨▨▨
Road	== == == == ==	Spring	○ →
Existing fence	— X — X —	Wet spot	♂
Planned fence	— / — / —	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	○ — ○ — ○ —
Open ditch	— ···· → — ···· → — ···· →	Waterway	⇄ ⇄ ⇄ ⇄



Ran-565

Phillips Heirs

ROYALTY PAYMENTS: All payments coming due to the Lessors hereunder shall be divided in the following proportions:

Paul Phillips SS# 234-44-4615 1/6
P.O. Box 32
Mill Creek, WV 26280

Wanda Phillips SS# 233-80-2810 1/6
Route # 2
Mill Creek, WV 26280

Mabel Fox SS# 235-34-7316 1/6
Route # 2
Mill Creek, WV 26280

Don Phillips SS# 234-58-5337 1/6
8 Meade Street
Buckhannon, WV 26201

David Phillips SS# 233-64-7142 1/6
175 Andover Road
Woodsfield, OH 43793

David Phillips SS# Federal Identification No. 1/6
Trustee 62-6155245
175 Andover Road
Woodsfield, OH 43793



IV-35
(Rev 8-81)

Date January 28, 1982
Operator's
Well No. 2
Farm Don Phillips
API No. 47 - 083 - 0565

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 2281' GR, 2291' KB Watershed Middle Fork River
District: Middle Fork County Randolph Quadrangle Cassity 7 1/2'

COMPANY FMF Oil and Gas Properties, Inc.
ADDRESS 537 Springvale Road
Great Falls, VA 22066

DESIGNATED AGENT Charles E. Shaffer
ADDRESS Rt. 1, Concord Road
Belington, WV 26250

SURFACE OWNER Heirs to James & Hattie Phillips
c/o Don Phillips

ADDRESS 8 Meade St., Buckhannon, WV 26201

MINERAL RIGHTS OWNER Heirs to James & Hattie Phillips
c/o Don Phillips

ADDRESS 8 Meade St., Buckhannon, WV 26201

OIL AND GAS INSPECTOR FOR THIS WORK Robert
Stewart ADDRESS P.O.Box 345, Jane Lew, WV 26378

PERMIT ISSUED 11-30-81

DRILLING COMMENCED 1-05-82

DRILLING COMPLETED 1-05-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	20'	Pulled	
13-10"			
9 5/8			
8 5/8		913'	cement to surface
7			
5 1/2			
4 1/2		4939'	563.5 FT3
3			
2			
Liners used			

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

GEOLOGICAL TARGET FORMATION Fox Depth 5400 feet

Depth of completed well 4939.6 feet Rotary X / Cable Tools

Water strata depth: Fresh 30 feet; Salt 80 feet

Coal seam depths: Is coal being mined in the area? No.

OPEN FLOW DATA

Producing formation Haverty Pay zone depth 4521-4656 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

3230 **10/20/2023**

3344-93

Second producing formation Riley, Benson, 3rd Elk Pay zone depth 4023-4178 feet

Gas: Initial open flow 52 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 822 Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 1480 psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage - Haverty 15,500# 80,100; 67,600# 20/40; 700 BBL S/L Fluid
 2nd Stage - Elk 15,500# 80/100; 52,500# 20/40; 600 BBL S/L Fluid
 3rd Stage - Benson 15,000# 80/100; 61,300# 20/40; 627 BBL S/L Fluid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0'	5'	
Sandy Shale			5'	10'	Hole Wet @ 30'
Sand			10'	70'	1/2 H ₂ O 80'
Sandy Shale			70'	170'	Gas Check 3700 - No Show
Sand			170'	240'	
Sand and Shale			240'	263'	Gas Check 4697 4/10 - 1" w/w
Sand			263'	321'	Gas Check 5450 7/10 - 2"
Sand and Shale			321'	352'	Gas Check at D.C. 24/10 - 1" w/w
Sand			352'	418'	
Sand and Shale			418'	500'	
Sand			500'	571'	
Red Rock and Shale			571'	698'	
Sand			698'	728'	
Sand and Shale			728'	947'	
Lime			1000'	1100'	
Sand and Shale			1100'	1270'	
Sand and Shale, Red Rock Streaks			1270'	1505'	
Sand			1505'	1560'	
Sand and Shale			1560'	1720'	
Sand			1720'	1800'	
Shale			1800'	1870'	
Sand			1870'	1960'	
Shale and Sand			1960'	3050'	
Sand and Shale			3050'	3305'	
Benson Sand			3305'	3365'	
Shale and Sand			3365'	4720'	
Shale			4720'	5626'	
Total Depth			5626'		

(Attach separate sheets as necessary)

FMF OIL AND GAS PROPERTIES, INC.

Well Operator

By: 
 Its Consultant

10/20/2023

Date: February 11, 1982

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0565

Oil or Gas Well GAS
(KIND)

Company ENF oil & GAS
 Address GREAT FALLS VA
 Farm JAMES PHILLIPPS
 Well No. # 2
 District MIDDLE FORK County RANDOLPH
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: VIOLATION POSTED 4-10-82
CHECK NOTHING DONE WILL START THIS WEEK

4-21-82
DATE

Robert Stewart
10/20/2023 511
DISTRICT WELL INSPECTOR

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			Packer	Location		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES	CASING AND TUBING		
			CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Inspectors' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

10/20/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 083-0565

Oil or Gas Well GAS
(KIND)

Company <u>ENF oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Belington</u>	Size			
Farm <u>JAMES PHILIPPS</u>	16			Kind of Packer
Well No. <u># 2</u>	13			
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Size of
Drilling commenced <u>1-4-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

CHECK TO SEE IF WORKING ON LOCATION
Will move DOZER 4-24-82 & START TO RECLAIM
Well VIOLATED

4-23-82
DATE

Robert Stewart 5"
10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Tom

INSPECTOR'S WELL REPORT

Permit No. 083-0565

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>ENF oil & GAS</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>HATTIE PHILLIPS</u>	13			
Well No. <u>#</u>	10			Size of _____
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			

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MAY - 3 1982

Drillers' Names _____ OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Remarks:
THIS WELL WAS VIOLATED & THEY ARE WORKING ON RECLAMATION - THE PHILLIPS ARE AWARE OF THE WORK

5-2-82

DATE

Robert Stewart 5"
10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____
 COMPANY _____ ADDRESS _____
 FARM _____ DISTRICT _____ COUNTY _____
 Filling Material Used _____

Liner	Location	Amount	Packer	Location		
				PLUGS USED AND DEPTH PLACED		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION-LOCATION	CASING AND TUBING		
				RECOVERED	SIZE	LOST

Drillers' Names _____
 Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

10/20/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 083-0565

Oil or Gas Well GAS
(KIND)

Company <u>EMF oil & GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>BELINGTON</u>	Size		
Farm <u>JAMES PHILIPPS</u>	16			Size of
Well No. <u># 2</u>	13			Depth set
District <u>MIDDLE FORK</u> County <u>RANDOLPH</u>	10			Perf. top
Drilling commenced <u>1-4-82</u>	8 1/4			Perf. bottom
Drilling completed _____ Total depth _____	6 5/8			Perf. top
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Well Violated 4-10-82
All Back Filled & Seeding 7-14-82
Will check with land owner before release

7-14-82

DATE

Robert St...

10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

10/20/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0565

Oil or Gas Well _____
(KIND)

Company ENF Oil & Gas

Address _____

Farm JAMES PHILIPPS

Well No. # 2

District MIDDLE FORK County RANDOLPH

Drilling commenced 1-4-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

*Met with CO They will Reseed & line
GRASS DID NOT GROW
CANNOT Release*

5-19-83
DATE

Robert Steinhilber
10/20/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

10/20/2023
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED

NOV 9 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY A.M.F. Oil & Gas
537 Springvale Road
Greatfalls, Virginia 22066

PERMIT NO 83-565
FARM & WELL NO Don Phillips 2
DIST. & COUNTY Middleburg Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillips Tracy
DATE 11-5-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.B.

Administrator-Oil & Gas Division

January 9, 1985

DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

**Oil and Gas Division
NOTICE OF VIOLATION**

RECEIVED
JUN 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

2ND VIOLATION

Permit Number 47-083-0565

Farm JAMES PHILIPPS Acres 178

Company ENF OIL & GAS

Location of Well
(Waters) _____

Address 537 SPRINGVALE RD
Street

Company Well No. #2

GREAT FALLS VA
City

District MIDDLE FORK

22066
State

County RANDOLPH

Responsible Agent CHARLES SHAFFER

Address BELINGTON

The above described well is being posted this 8TH day of JUNE, 1983. A copy of this violation notice has this day been posted at the well site and either delivered personally or sent by Registered Mail, (return receipt requested) to the above address in accordance with the provisions of Chapter 22, Article 4, Section 1g of the Official Code of West Virginia for the following violation.

Chapter 22, Article 4, Section _____

Administrative Regulation Rule No. 2 _____

Detailed description of violation:

LOCATION NEEDS REWORKED - SEEDED - LINE & MULCH

You are hereby granted until JULY 8TH, 1983 to totally abate the above described violation.

Failure to comply with this order will prompt action by the Oil and Gas Division under Chapter 22, Article 4, Section 17, Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive Relief of the West Virginia Code.

NEED TO BE NOTIFIED
WHEN WORK STARTS

Signed Robert Stewart
Oil and Gas Inspector

Date 6-8-83 304-884-7787 10/20/2023

Posted 6/11

RECEIVED
JUL 18 1983

Date: 7-15, 1983
Operator's Well No. #2
API Well No. 47-083-0565
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL & GAS DIVISION
DEPT. OF MINES
NOTICE OF ABATEMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production X / Underground Storage ___ / Deep ___ / Shallow X)
LOCATION: Elevation: ___ Watershed: MIDDLE FORK RIVER
District: MIDDLE FORK County: RANDOLPH Quadrangle: ___
WELL OPERATOR EMF OIL & GAS DESIGNATED AGENT LESLIE LUCAS
Address BELINGTON Address PHILIPPI WVA

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 7-15, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-12-4B heretofore found to exist on 6-8-, 1983, by Form IV-27, "Notice of Violation" X / Form IV-28, "Imminent Danger Order" ___ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

SCS Reclaimed location
O.K. TO ABATE.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert Stewart 10/20/2023
Oil and Gas Inspector
Address: PO Box 345
Gene Low WVA
Telephone: 304-884-7782

dlv 12/9

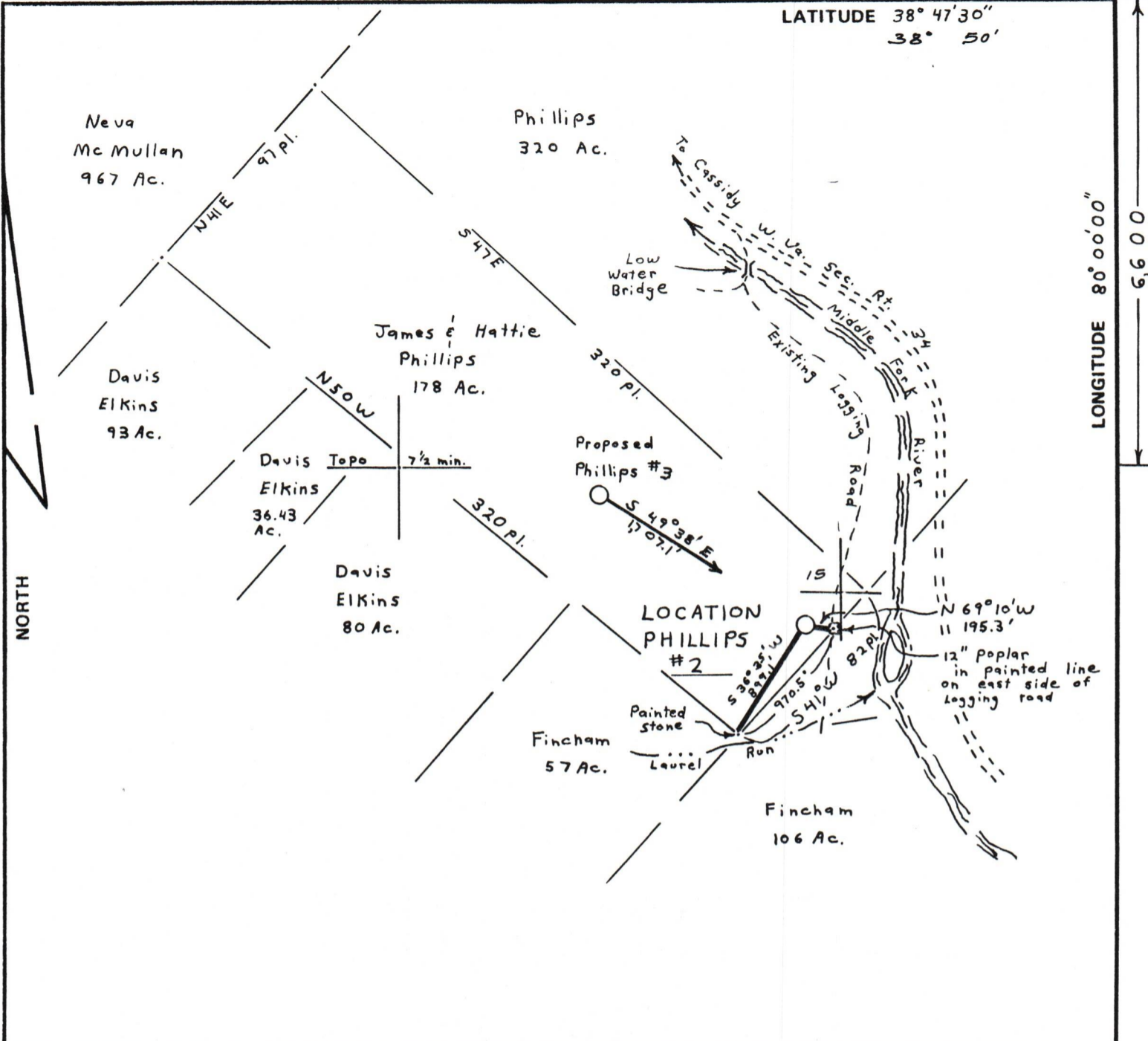
10,050

LATITUDE 38° 47'30"
38° 50'

LONGITUDE 80° 00'00"

6,600

NORTH



FILE NO. 289.01
 DRAWING NO. 81-32
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM 2182
north of Location

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Edward J. Ostrander
 R.P.E. _____ L.L.S. 555

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE 30 November, 1981
 OPERATOR'S WELL NO. PHILLIPS # 2
 API WELL NO. _____
47 - 083 - 0565
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 2281 WATER SHED Middle Fork River
 DISTRICT Middle Fork COUNTY Randolph
 QUADRANGLE Cassidy
 SURFACE OWNER James & Hattie Phillips ACREAGE 178
 OIL & GAS ROYALTY OWNER James & Hattie Phillips LEASE ACREAGE 658
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

10/20/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Fox ESTIMATED DEPTH 5400'
 WELL OPERATOR FMF Oil & Gas Properties Inc. DESIGNATED AGENT Paul Bowles
 ADDRESS 537 Springvale Rd. ADDRESS P.O. Box 1386
Great Falls, Virginia 22066 Charleston W. Va. 25325