



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1065
FARM NAME Galloway Land
API WELL NO. 47 - 083 - 0619
DATE February 15, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /)
LOCATION: Elevation: 2019' Watershed: Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

WELL OPERATOR Allegheny Land and Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL & GAS

ROYALTY OWNER Galloway Co., Inc.
Address 415 Porter Building
Pittsburgh, Pennsylvania 15219
Acreage 113

COAL OPERATOR
Address

SURFACE OWNER Galloway Co., Inc.
Address 415 Porter Building
Pittsburgh, Pennsylvania 15219
Acreage 113

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Galloway Co., Inc.
Address Porter Building
Pittsburgh, Pennsylvania 15219
Name
Address

FIELD SALE (IF MADE) TO: Columbia Gas Transmission
Address P. O. Box 1273
Charleston, West Virginia 25325

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
Name Robert Stewart 884-7782
Address P. O. Box 345
Jane Lew, West Virginia 26378

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed / lease XXX / other contract / dated July 24, 1973, to the undersigned well operator from John S. Caplinger and Martha Caplinger, his wife; Frances Channell

(If said deed, lease, or other contract has been recorded:)

Recorded on August 1, 1973, in the office of the Clerk of the County Commission of Randolph County, West Virginia in Deed Book 284 at page 271. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /
Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WV 25311

Telephone (304) 348-3092

RECEIVED

FEB 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

BLANKET BOND

ALLEGHENY LAND AND MINERAL COMPANY
10/20/2023

BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling Company, Inc.
P. O. Drawer 1740
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, E1k

Estimated depth of completed well 5000' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 2870 feet; salt, feet.

Approximate coal seam depths: 276-279 Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8"					900	900		Sizes
Coal	8-5/8"		20#	X		700	700	cement to surface	
Intermediate									Depths set
Production	4-1/2"		J-55 10.50#	X		5000'	5000'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

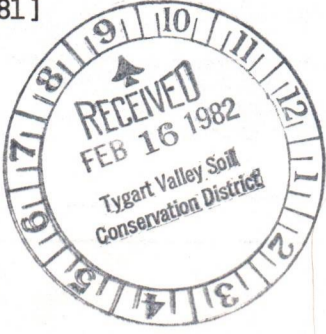
THIS PERMIT MUST BE POSTED AT THE WELL SITE.
 ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
 ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 11-8-82
 BY [Signature]

10/20/2023

BLANKET BOND



Date February 12, 1982
Well No. A-1065
API No. 47 - 083 - 0619
State County Permit



State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Galloway Land Company

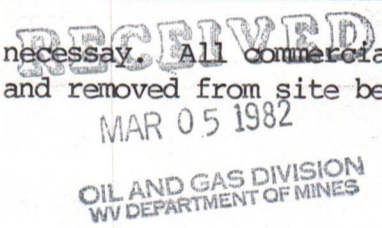
Designated Agent J. Ronald Cullen
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Tygart Valley

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been received by Tygart Valley SCD. All corrections
and additions become a part of this plan. 2-26-82 Junior Velich
(Date) (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>1-10</u>	Structure <u>Drainage Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>1-10</u>
Structure <u>Culverts</u> (B) Spacing <u>12 Min. I.D. (Where Needed)</u> Page Ref. Manual <u>1-8</u>	Structure <u>RECEIVED</u> (2) Material <u>MAR</u> Page Ref. Manual <u>OIL AND GAS WV DEPARTMENT OF MINES</u>
Structure <u>Rip-Rap</u> (C) Spacing <u>Rock</u> Page Ref. Manual <u>N/A</u>	Structure <u>RECEIVED</u> (3) Material <u>MAR</u> Page Ref. Manual <u>OIL AND GAS WV DEPARTMENT OF MINES</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.



REVEGETATION

TREATMENT AREA I

Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Straw <u>2</u> Tons/acre
Seed* <u>Kentucky 31</u> 40 lbs/acre
<u>Domestic Ryegrass</u> 10 lbs/acre
<u>Birdsfoot Trefoil</u> 10 lbs/acre

TREATMENT AREA II

Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch Straw <u>2</u> Tons/acre
Seed* <u>Kentucky 31</u> 40 lbs/acre
<u>Domestic Ryegrass</u> 10 lbs/acre
<u>Birdsfoot Trefoil</u> 10 lbs/acre

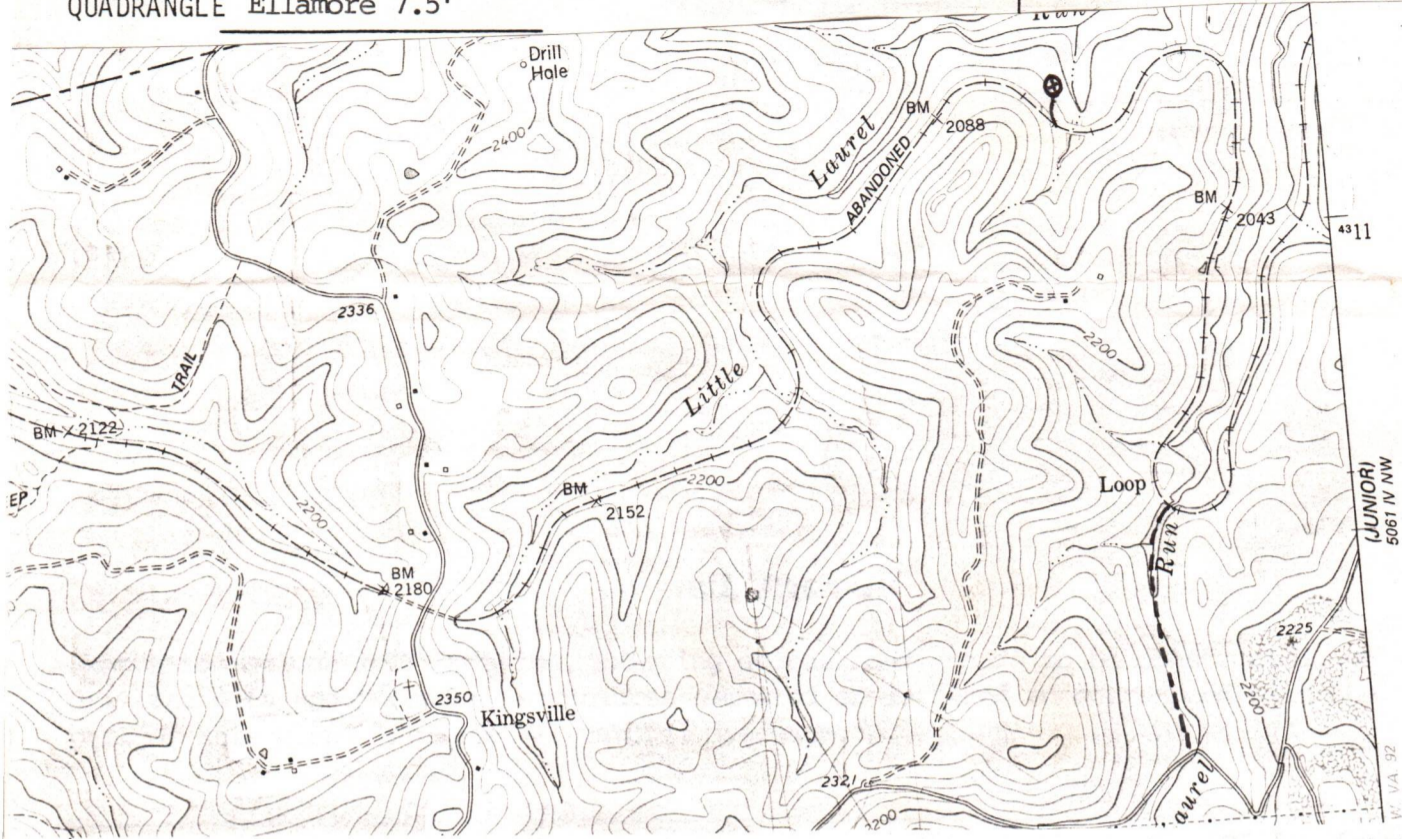
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY J. Ronald Cullen 10/20/2023
ADDRESS P. O. Drawer 1740
Clarksburg, West Virginia 26301-1740
PHONE NO. 623-6671

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Ellamore 7.5'

LEGEND
Well Site ○

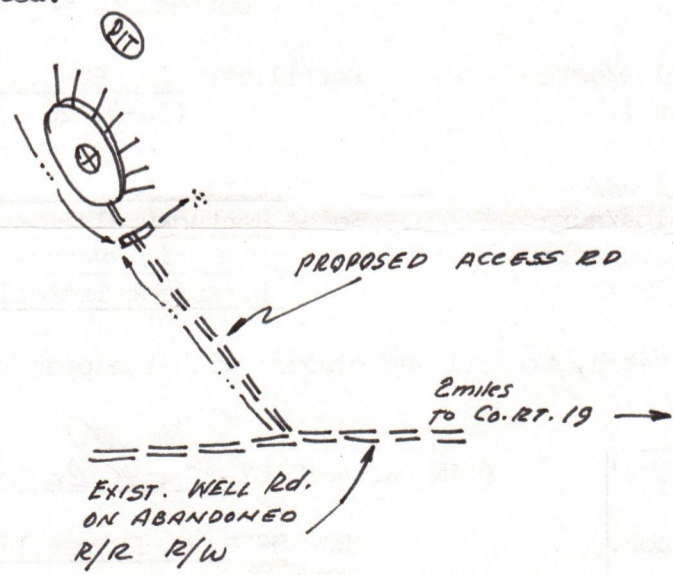


LEGEND

- | | | | |
|-------------------|-----------|------------|--------|
| Property boundary | —▲▲▲▲— | Diversion | ////// |
| Road | ==== | Spring | ○→ |
| Existing fence | —x—x— | Wet Spot | ♂ |
| Planned fence | —/—/— | Building | ■ |
| Stream | ~...~...~ | Drain pipe | —○→○→ |
| Open ditch | —→→→→ | Waterway | ←==> |

COMMENTS:

Slope of access road 5% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.



10/20/2023



1) Date: November 1, 19 82
 2) Operator's Well No. A-1065
 3) API Well No. 47 083 0619-REN State County Permit

DRILLING CONTRACTOR:
 Development Drilling
 P. O. Box 1740
 Clarksburg, WV 26301

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas XX /
 B (If "Gas", Production / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 2019' Watershed: Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Galloway Co., Inc. 12) COAL OPERATOR
 Address 415 Porter Building Address
Pittsburgh, Pennsylvania 15219
 Acreage 113
- 8) SURFACE OWNER Galloway Co., Inc. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 415 Porter Building Name Galloway Co., Inc.
Pittsburgh, Pennsylvania 15219 Address 415 Porter Building
 Acreage 113 Pittsburgh, Pennsylvania 15219
 Name
 Address
- 9) FIELD SALE (IF MADE) TO: Columbia Gas Transmission
 Address P. O. Box 1273
Charleston, WV 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Stewart 884-7782
 Address P. O. Box 345
Jane Lew, WV 26378
- 15) PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Elk
- 17) Estimated depth of completed well, 5000' feet
 18) Approximate water strata depths: Fresh, 870' feet; salt, feet.
 19) Approximate coal seam depths: 276-279' Is coal being mined in the area? Yes / No XX /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'		Kinds
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		900'	900'		Sizes
Intermediate									
Production	4 1/2"		J-55 10.50#	X		5000'	5000'		Depths set
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Denise C. Spencer
 My Commission Expires November 17, 1990

Signed: Daniel L. Wheeler
 Its: Vice-President

OFFICE USE ONLY

Permit number 47-083-0619-REN. **DRILLING PERMIT** November 5 1982
 Date 10/20/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 5, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>LS</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>22955</u>
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 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILL WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/20/2023

Date: _____, 19____

By _____

Its _____



1) Date: June 2, 19 83
 2) Operator's Well No. A-1065
 3) API Well No. 47 083 0619
 State County Permit

DRILLING CONTRACTOR:
 Development Drilling
 P. O. Box 1740
 Clarksburg, WV 26301

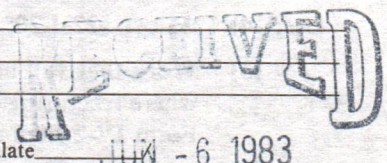
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

RENEWED

4) WELL TYPE: A Oil / Gas XX
 B (If "Gas", Production / Underground storage / Deep / Shallow XX)
 5) LOCATION: Elevation: 2019' Watershed: Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301

7) OIL & GAS ROYALTY OWNER
 Address
 Acreage
 8) SURFACE OWNER
 Address
 Acreage
 9) FIELD SALE (IF N
 Address P
C
 10) OIL & GAS INSPE
 Name
 Address
 15) PROPOSED WOR
 / Fracture or stimulate JUN -6 1983
 formation /

Corrected Address
Galloway Coal
P.O. Box 502
Buckhannon, W. Va.
26201



16) GEOLOGICAL TARGET FORMATION, Elk
 17) Estimated depth of completed well, 5000' feet
 18) Approximate water strata depths: Fresh, 870' feet; salt, feet.
 19) Approximate coal seam depths: 276-279 Is coal being mined in the area? Yes / No XX

OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		900'	900'	Cement to Surface	
Intermediate									
Production	4 1/2"		J.55	X		5000'	5000'	Required by Rule 15.01	
Tubing			10.50#						
Liners									

21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
 Notary: *John A. Cox* Signed: *Daniel L. Wheeler*
 My Commission Expires February 14, 1989 Its: Vice President

OFFICE USE ONLY
 DRILLING PERMIT
 Permit number 47-083-0619-REN. Date June 21 10/20/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 21, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.
 Administrator, Office of Oil and Gas

Bond: Blanket	Agent: <u><i>ls</i></u>	Plat: <u><i>PL</i></u>	Casing: <u><i>PL</i></u>	Fee: <u>24040</u>
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Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
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- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
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The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/20/2023

Date: _____, 19 _____

By _____

Its _____

This Agreement, Made and entered into this 24th day of July, 1973, by and between
John S. Caplinger and Martha Caplinger, his wife.
112 High St. EIKINS, W. Va. (ONE HALF INTEREST IN 104 ACRES)
 And: Frances Channel, Agent, Herens Hill, EIKINS, W. Va. (ONE HALF INTEREST IN 104 ACRES)

of _____, County of Randolph and State of West Virginia, part 25 of the first part, hereinafter called "Lessor," and ALLEGHENY LAND AND MINERAL COMPANY, a West Virginia corporation, with its principal office in the City of Clarksburg, Harrison County, West Virginia, party of the second part, hereinafter called "Lessee."

WITNESSETH: That the Lessor, in consideration of the sum of One Dollar (\$1.00), in hand paid, by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the Lessee for its exclusive possession and use for the purpose of exploring and operating for oil and gas and ~~and other minerals~~, all of their 8/8

interest in all of that certain tract of land situate in Roaring Creek District, Randolph County, State of West Virginia, on the waters of Big Laurel Run near Kingsville, bounded and described as follows:

On the North by lands of Pat Glennon heirs

On the East by lands of John S. Caplinger

On the South by lands of FRANK LAMB

On the West by lands of Martie Durrett

Containing 104 acres, more or less, and being the same tract more particularly described in that certain deed, recorded in the aforesaid County Clerk's Office in Deed Book _____ Page _____, reserving, however, 200 feet from any dwelling house now on the premises, on which no well shall be drilled by either party, except by mutual consent.

It is agreed that this lease shall remain in force for a term of ten (10) years from the date hereof, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas with the extension of term by payment of rentals as hereinafter set forth.

The Lessee shall have during the term of this lease the exclusive right to drill, operate for and produce oil and gas, to conduct geological and geophysical surveys and explorations, and, as it may see fit, to ~~use any quantity of gas therein by pumping or otherwise introducing the same into any sand or sandstone or under said land~~, and the right to remove the same by pumping or otherwise through any well or wells on said land or other lands by all methods now known or hereafter developed; together also with rights of way and servitudes on, over and through said land for pipe lines, telephone and telegraph lines, electric power lines, structures, plants, houses and buildings for employees, drips, tanks, stations, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economical operation of this land alone and conjointly with other lands for the production and transportation of oil and gas, and ~~the storage of any of the same~~; together also with the right to use oil, gas and water free of cost to the Lessee for all such purposes, and with the right of removing either during or after the term hereof all and any property and improvements placed or located on the premises by the Lessee; together also with the right of ingress and egress over said land or other lands now owned or hereafter acquired by the Lessor for any of the aforesaid purposes. All of the working interest (7/8ths) of the oil produced and recovered and all of the gas (subject to the reservation or exception of gas for Lessor's own use hereinafter contained) produced and recovered under the terms of this lease are hereby granted, bargained and sold unto the said Lessee.

Lessor hereby warrants generally the title to all the oil and gas in and under the land hereinbefore described and covenants that he will forever warrant and defend the leasehold estate hereby demised unto Lessee against the lawful claims and demands of all persons whomsoever, and that the Lessee shall have the exclusive, full, free and quiet possession of the said described premises for the purposes and during the term herein set forth. Lessor further agrees that the Lessee at its option may pay and discharge any mortgages or other liens existing, on or against the above described lands, and, in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, or other lien, any royalty or rentals accruing hereunder.

In consideration of the premises the Lessee covenants and agrees to deliver to the credit of the Lessor, free of cost, in the pipe line to which the Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced from the leased premises, and to pay for each gas well from the time and while the gas is marketed at the rate of one-eighth (1/8) of the wholesale market value thereof at the well based on the usual price paid therefor in the general locality of the leased premises, payable each three (3) months, until the Lessee shall give written notice to the Lessor of its intention to abandon the well, or shall, in fact, plug and abandon the same.

The Lessee covenants and agrees to pay and the Lessor covenants and agrees to accept a rental at the rate of 1.00 an acre each year, quarterly, in advance, beginning 1 months from the date hereof, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same; upon the drilling of a well deemed by the Lessee unprofitable to operate or in the event after a profitable well has been drilled but the Lessee does not desire to market the gas from said well or wells, the Lessee may continue to hold the leased premises for such further term as the Lessee may desire upon the payment of said rental, not exceeding the term of five (5) years after the term above mentioned and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas. It is agreed that the Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

~~Lessor further grants to the Lessee, his successors and assigns, the right to utilize this lease, or part or parts thereof, with other leases to form a drilling unit or units of any size up to 600 acres for development of the area. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinafter recited, such proportion of the royalty above provided, as the unitized acreage bears to the total acreage comprising the unit.~~

Lessor may lay a line to any well producing gas only on said land, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well by the Lessee. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by the reasonable rules and regulations of Lessee relating to such use of gas. Lessor agrees to accept at any time at the option of Lessee a cash payment of Seventy-five Dollars (\$75.00) each year in full consideration, in lieu of this free gas privilege.

The leased premises may be fully and freely used by Lessor for farming purposes, except parts as are used by Lessee in operating hereunder.

In the event of a conveyance of all or any part of the leased premises, the Lessee may continue to make all payments to the Lessor until furnished with a certified copy of any such deed of conveyance or other documents or proof to enable the Lessee to identify the land conveyed as being all or part of the leased premises, or on written notice of any such conveyance, may hold all payments until furnished with such copy or other documents and proof, and shall apportion the delay rental, in the event of any division, according to acreage.

All payments hereunder may be made direct to the Lessor, or by check made payable and mailed to Lessors at their at respective addresses, who is hereby appointed agent to receive and receipt for same.

It is agreed that the Lessee, upon the payment of One Dollar (\$1.00) and all amounts due hereunder, shall have the right to surrender this lease at any time as to all or any part or parts of the leased premises covered by the same and thereupon the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained and this lease shall be null and void as to the land in respect to which a surrender is made. In the event this lease is surrendered as to less than all of the land covered by the lease, then, beginning with the next due date, the delay rental hereinbefore provided to be paid shall be reduced in the proportion that the acreage surrendered bears to the total acreage leased. Lessor agrees that the recordation of a deed of surrender in the proper County and payment to the Lessor of all amounts then due hereunder, shall be and be accepted as full and legal surrender of the Lessee's rights under this lease or under the portion surrendered.

In the event of notice of any adverse claim to the leased premises, or to any part of the rentals or royalties, the Lessee may withhold payment of the same until the ownership is determined by compromise or by final decree by a Court of competent jurisdiction.

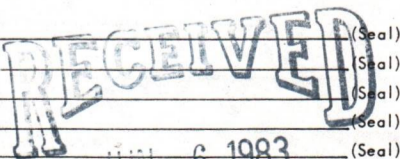
It is agreed that the entire contract and agreement between Lessor and Lessee is embodied herein, and that no verbal warranties, representations or promises have been made or relied upon by Lessee or Lessor, or their agents, supplementing, modifying or as inducement to this agreement.

In the event the lessor does not own all of the oil and gas, lessee shall pay lessor his proportionate share of the rents and royalties as stipulated in the preceding paragraphs.

All the rights, privileges, covenants and obligations of the parties hereunder shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns; provided, however, that the Lessee shall not by reason of any partial assignments, divisions or distributions of Lessor's interest hereunder, whether made intentionally or by operation of law, be obligated against its will to make payments or to give notices or releases to more than the number of payees hereinabove designated to receive payments that may become due under and by virtue of the terms of this lease; it being agreed by the Lessor that all persons from time to time interested in this lease through or under the Lessor shall appoint suitable agents, not more in number than the payees already designated above, who shall be empowered to receive notices or releases and to receive and distribute all moneys payable to the Lessor, his personal representatives or assigns hereunder, without liability to the Lessee to see to the application of any such moneys by such designated agents or payees.

IN WITNESS WHEREOF, the parties to this agreement have hereunto set their hands the day and year first above written.

WITNESS:



_____(Seal)
 _____(Seal)
 _____(Seal)
 _____(Seal)
 _____(Seal)

John S. Caplinger (Seal)
Martha W. Caplinger (Seal) 10/20/2023
Frances A. Channel (Seal)

OIL & GAS DIVISION
DEPT. OF MINES

_____(Seal)
 _____(Seal)
 _____(Seal)
 _____(Seal)
 ALLEGHENY LAND AND MINERAL COMPANY
 By _____
 Its President

Tornike Ross

W.M. - 5 base hrs
No. 18-3 Map. 90-2-4-4

OIL AND GAS LEASE

FROM

John and Martha Caplinger +
Frances Charvel

TO

Allegheny Land and Mineral Co.

Date July 24 1973

No. Acres 104

LOCATION

on Big Laurel Run

District Raring Creek

County Randolph

Received for Record of West Virginia 19

COUNTY OF RANDOLPH

Recorded and Admitted to Record 19

In Book Page

AUG - 1 1973

IN BOOK BOOK NO. 284

PAGE 271

Map LOCATION Clerk

N S E W

Examined by

125

My Commission expires

Given under my hand this day of A. D., 19

in my said County.

his wife, whose name signed to the within writing, bearing date the day of

and of said County of do certify that

To-Wit: I,

County of

STATE OF WEST VIRGINIA,

15116

My Commission expires

Given under my hand this day of A. D., 19

in my said County.

his wife, whose name signed to the within writing, bearing date the day of

and do certify that

To-Wit: I,

County of

STATE OF WEST VIRGINIA,

Teste: *Lergie Hamrick* Clerk

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

WEST VIRGINIA: RANDOLPH COUNTY CLERK'S OFFICE

AUGUST 1, 1973

My Commission expires

Given under my hand this day of Dec 17, 1974

in my said County.

his wife, whose name signed to the within writing, bearing date the day of

and do certify that

To-Wit: I,

County of

STATE OF WEST VIRGINIA,

10/20/2023

Frances Charvel and John S. Caplinger + Martha Caplinger

Michael Ross

A-1065



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: *Allegheny Land + Mineral*

DATE: *4/28/82*

FROM: Thomas E. Huzzey, Administrator

RE: Permit No. *083-0619* *RAN*

Under a grant from the Environmental Protection Agency the Office has undertaken to provide the surface owner a copy of the permit, plat, and construction and reclamation plan that has been approved for the above-named well. We sent these documents to the address shown on the application for the surface owner, and it has been returned. Will you please provide us a correct address so that we may forward these documents appropriately.

22-4-1k(b) states that you will "provide the name and address of the surface owner on your application." An incorrect owner name and address is in violation of the Code.

CORRECTED ADDRESS: *Galloway Coal Company*
P.O. Box 502
Buckhannon, W. Va. 26201

TEH/rf

RECEIVED

OCT 17 1983



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA

Date October 13, 1983
Operator's
Well No. A-1065
Farm Galloway Land
API No. 47 - 083 - 0619

DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL ___ / GAS X / LIQUID INJECTION ___ / WASTE DISPOSAL ___
(If "Gas", Production ___ / Underground Storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 2019' Watershed Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

COMPANY ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Galloway Co., Inc.
415 Porter Bldg, Pittsburgh, Pa.

MINERAL RIGHTS OWNER same as above
ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
ADDRESS P.O. Box 345, Jane Lew, WV

PERMIT ISSUED March 8, 1983

DRILLING COMMENCED July 15, 1983

DRILLING COMPLETED July 23, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	970'	970'	to surface
7"			
5 1/2"			
4 1/2"	5046'	5046'	w/600 sks. 1700'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMAION Elk DEPTH 5000 FEET

Depth of completed well 5065 feet Rotary xxx / Cable Tools _____
Water Strata depth: Fresh 147 & 218 feet Salt _____ feet
Coal seam depth: none listed Is coal being mined in this area? _____

OPEN FLOW DATA
Producing formation 1st Elk, Benson-Riley & Balltown Pay zone depth (see back) _____ feet
Gas: Initial open flow 215 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 3160 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 1100 psig (surface measurement after 17 hours shut-in
(If applicable due to multiple completion--)
Second producing forma on _____ Pay zone dpeth 10/20/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(continue on reverse side)

KAND. 0619

RECEIVED
OCT 13 1983

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured August 3, 1983
 Perforations: 2602 - 2606 4754 - 4756
 2609 - 2611 - Balltown 4762 - 4765
 4769 - 4775
 3450 - 3454 4783 - 4786 - 1st Elk
 3596 - 3598
 3620 - 3621 4987 - 4992 - 3rd Elk
 3624 - 3626 - Benson

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	8	1/2" water @ 147'
Sand & Shale	8	702	1/2" water @ 218'
Red Rock & Shale	702	1040	Gas check @ 1102' No show
L. Lime	1040	1065	Gas check @ 1220' No show
Shale	1065	1095	Gas check @ 1372' No show
B. Lime	1095	1348	Gas check @ 1518' No show
Shale	1348	1424	Gas check @ 1941' No show
B. Injun	1424	1506	Gas check @ 2062' 70 MCF/D
Sand & Shale	1506	1526	Gas check @ 2217' 70 MCF/D
Red Rock	1526	1615	Gas check @ 2397' 58 MCF/D
Sand & Shale	1615	2010	Gas check @ 2900' 231 MCF/D
4th Sand	2010	2048	Gas check @ 2989' 231 MCF/D
Shale	2048	2181	Gas check @ 3555' 215 MCF/D
5th Sand	2181	2212	Gas check @ 3732' 215 MCF/D
Shale	2212	2342	
Speechly	2342	2350	
Sand & Shale	2350	3044	
Balltown	3044	3055	
Shale	3055	3268	
Bradford	3268	3277	
Shale	3277	3458	
Riley	3458	3520	
Shale	3520	3678	
Benson	3678	3710	
Sand & Shale	3710	5065 T.D.	

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By:

Raymond P. Drury

Vice President Oil & Gas Operations

Date:

October 13, 1983

10/20/2023

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 22 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. BAND 083-0619

Oil or Gas Well _____
(KIND)

Company <u>Allegheny Land & Mine</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Yellowy Land</u>	16			Kind of Packer _____
Well No. <u>A 1065</u>	13			
District <u>Roaring Creek</u> County <u>Randolph</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>969</u>	<u>969</u>	<u>300 Lk. Cement</u>
Drilling completed _____ Total depth <u>1040</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>300</u> No. FT <u>7-18-83</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

July 19, 83
DATE

Philp Tracy
DISTRICT WELL INSPECTOR

10/20/2023

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date.

10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
NOV 26 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 083-0619 County Randolph
Company Alamco, Inc District Roaring Creek
Inspector PHILLIP TRACY Farm Galloway Land
Date October 25, 1983 Well No. A-1065 Issued 6-21-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	_____	_____
25.04	Prepared before drilling to prevent waste	_____	_____
25.03	High-pressure drilling	_____	_____
16.01	Required permits at wellsite	_____	_____
15.03	Adequate fresh water casing	_____	_____
15.02	Adequate coal casing	_____	_____
15.01	Adequate production casing	_____	_____
15.04	Adequate cement strength	_____	_____
23.02	Maintained access roads	_____	_____
25.01	Necessary equipment to prevent waste	_____	_____
23.03	Reclaimed drilling site	_____	_____
23.04	Reclaimed drilling pits	_____	_____
23.05	No surface or underground pollution	_____	_____
7.05	Identification markings	_____	_____

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Phillip Tracy 10/20/2023
DATE: 11-21-84



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

January 9, 1985

Alamco, Inc.
 P. O. Drawer 1740
 Clarksburg, WV 26301

In Re: PERMIT NO: 47-083-0619
 FARM: Galloway Land
 WELL NO: A-1065
 DISTRICT: Roaring Creek
 COUNTY: Randolph
 ISSUED: 6-21-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

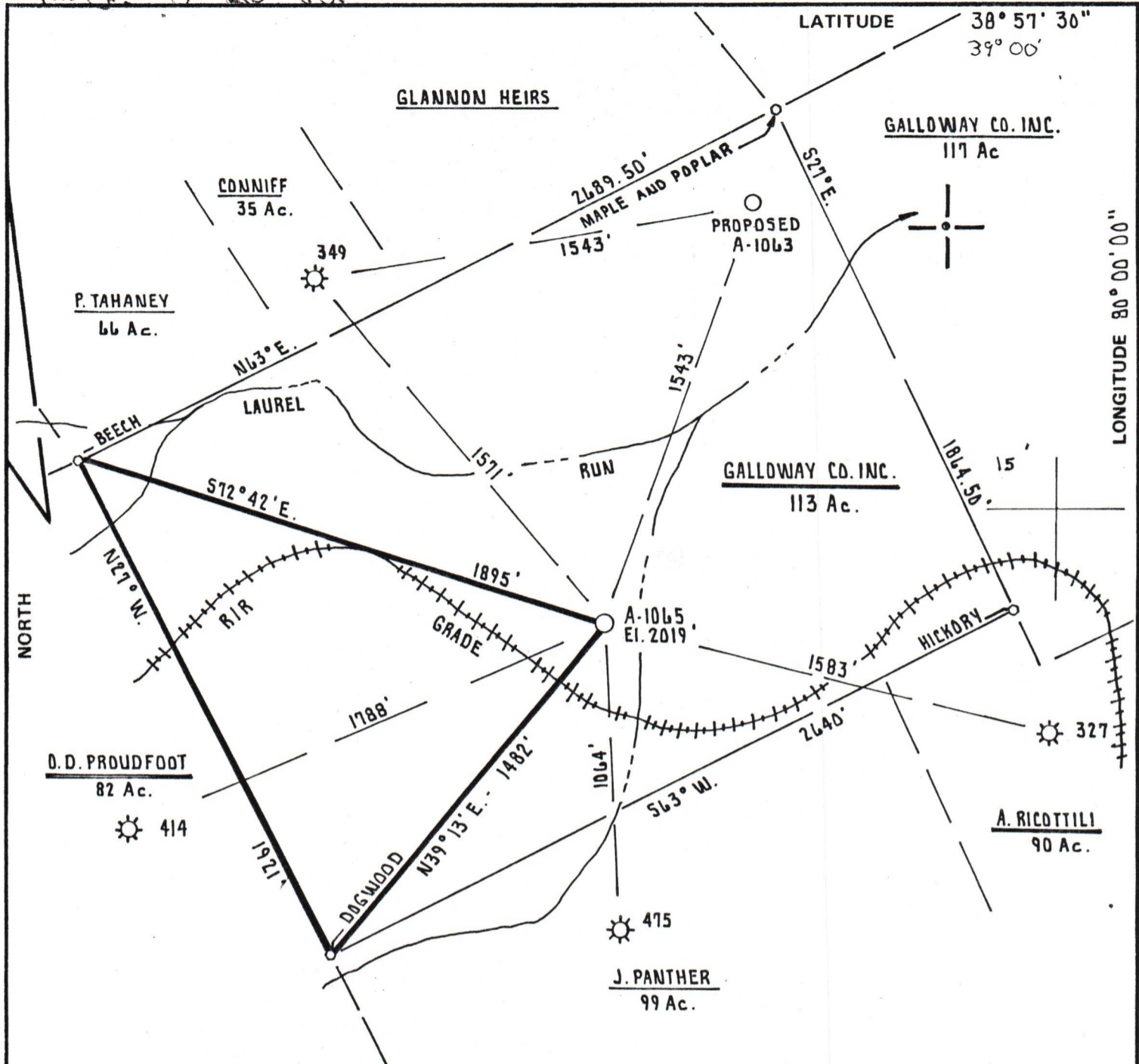
TMS/chm

10/20/2023

M. J. 2-20-82

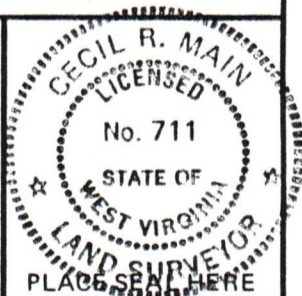
2675'

3075'
LONGITUDE 80° 00' 00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION FMF WELL API 349
 ELEVATION 2038'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE FEBRUARY 9th, 19 82
 OPERATOR'S WELL NO. A-1065
 API WELL NO. 47 - 083 - 0619-Per.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2019' WATER SHED LAUREL RUN
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE ELLAMORE 7.5'

SURFACE OWNER GALLOWAY CO. INC. ACREAGE 113 Ac.
 OIL & GAS ROYALTY OWNER GALLOWAY CO. INC. LEASE ACREAGE 113 Ac. 10/20/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5000'
 WELL OPERATOR ALLEGHENY LAND AND MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND AND MINERAL CO.
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
 CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740