

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 31, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-8300666, issued to SENECA-UPSHUR PETROLEUM, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: GOBELI #1 (1-1764)

Farm Name: GOBELI, ARTHUR

API Well Number: 47-8300666 Permit Type: Plugging

Date Issued: 10/31/2013

8300666P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date 8/29/2013			20	
2) Operator	's			
Well No.	1-1764	Gobeli #1		
3) API Well	No.	47-083	- 00666	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4)		RMIT TO PLUG AND ABANDON
- /	Well Type: Oil / Gas X / Liqui	d injection/ Waste disposal/
		nderground storage) Deep/ ShallowX
5)	Location: Elevation 2370'	Watershed Left Fork Buckhannon River
		County Randolph \$3 Quadrangle Pickens 7.5' 546
6)	Well Operator PDC Mountaineer LLC	7) Designated Agent Jamie Haga
	Address 120 Genesis Blvd	Address 120 Genesis Blvd
	Bridgeport WV 26330	Bridgeport WV 26330
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Bill Hatfield	Name Hydrocarbon Well Service
	Address P. O. Box 522	Address DRAWER 995
	Buckhannon WV 26201	Buckhannon, West Virginia, WV 26201
	Check TD, Load hole with gel	
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RECEIVED

OCT, 2 y 1982.

IV-35 (Rev 8-81) OIL AND CAS DIVISION WYDERATIMENT OF MINES



State of Mest Birginia Bepartment of Mines Gil und Cas Philision

Date	Aug	just	27	, 19	82
Operato	r's				
Well No	:	1-17	64-	U	
Farm Art	hur	Gob	eli	#1	(1764)
API No.	47	- 1	083	_	0666

WELL OPERATOR'S REPORT OF

SIGNATED AGENT Union Drilling Inc. DRESS P O Drawer 40, Buckhannon WV 26201 REFACE OWNER Arthur Gobeli DRESS Helvetia, WV 26224 NERAL RIGHTS OWNER Arthur Gobeli DRESS Helvetia, WV 26224 L AND GAS INSPECTOR FOR THIS WORK Robert Stewart ADDRESS P O Box 345, Jane Lew WV RMIT ISSUED 4/26/82 TILLING COMMENCED 6/18/82 APPLICABLE: PLUGGING OF DRY HOLE ON NITINUOUS PROGRESSION FROM DRILLING OR WORKING. VERRAL PERMISSION OBTAINED Depth of completed well 5065' feet Rotary X / Cable Tools	On Drilling Inc. O Drawer 40, Buckhannon WV 26201 O Drawer 40, Buckhannon WV 26201 O Drawer 40, Buckhannon WV 26201 ER Arthur Gobeli Detail WV 26224 TS CWNER Arthur Gobeli Detail WV 26224 Testia, WV 26224	Cenvent fill up Cu. ft.
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Depth of completed well 5065' feet Rotary X / Cable Tools	E: PLUGGING OF DRY HOLE ON PROGRESSION FROM DRILLING OR Liners	
	PARGET FORMATION Lower Elk Depth 4671	fee
Water strata depth: Fresh 35', 203'feet; Saltfeet Coal seam depths: 130' Is coal being mined in the area?	of completed well 5065' feet Rotary X / Cable Tools	
Coal seam depths: 130' Is coal being mined in the area?	strata depth: Fresh 351, 203 feet; Salt feet	
	am depths: 130' Is coal being mined in the ar	irea? No
EN FLOW DATA	ATD.	Prea? No
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Producing formation Blue Monday Pay zone depth 878' Gas: Initial open flow show Mcf/d Oil: Initial open flowB Final open flow 100 Mcf/d Final open flowB	initial open flow show Mcf/d Oil: Initial open flow	Bb1/
Final open flow 100 Mcf/d Final open flow	inal open flow 100 Mcf/d Final open flow	Bbl/
Time of open flow between initial and final tests ? hours	Time of open flow between initial and final tests ? hours	rs
Time of open flow between initial and final tests ? hours Static rock pressure 610 psig(surface measurement) after 24 hours shu (If applicable due to multiple completion)	rock pressure 610 psiq(surface measurement) after 24 hours	s shut i
(If applicable due to multiple completion)	plicable due to multiple completion)	W
	producing formation Big Injun Pay zone depth 1147'	fee
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Final open flow 100 Mcf/d Oil: Final open flowB		
Time of open flow between initial and final tests ? hours	The state of the s	

FORM IV-35 (PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton Water Fractured 6/20/82

744/48, 874/78 Blue Monday 418 Bbls Water--Well circulated after perf

1143/47 Big Injun 40,000 lbs. sand 418 Bbls Water

3330/34 Benson 40,000 lbs. sand 418 Bbls Water

4501/04, 4596/00, 4668/71 Lower Elk 40,000 lbss. sand 418 Bbls Water

Halliburton --Squeeze job --7/10/82 and Water Fractured Blue Monday on 7/15/82 744/48, 874/78 Blue Monday WELL LOG 15,000 lbs. sand--405 Bbls Water

REMARKS Including indication of all fresh FORMATION COLOR HARD OR SOFT BOTTOM FEET TOP FEET and salt water, coal, oil and gas 40' 3" stream water @ 35' Dirt 0 130' Sand & Shale 40 130' 138 Coal @ 130' Coal Sand & Shale 140' 138' 2971 6" stream water @ 203' Redrock & Sand 140' Redrock & Shale 2971 334' Redrock 7321 334 Blue Monday 732' 8901 Sand & Shale 8901 8961 8961 1005' Big Lime 1005' 1158' Big Injun 1166' Sand & Shale 11581 Squaw ' 1166' 1172' Sand & Shale 11721 1654 4th Sand 1654 16791 Sand & Shale 1679' 1748' 5th Sand 1815' 1748 Sand & Shale 1815' 3338' Benson 3338' 33501 Sand & Shale 33501 45071 1st Elk 45071 4529' 45291 Sand & Shale 45801 2nd Elk 4580' 4617' Sand & Shale 46171 46781 3rd Elk 46781 46841 46841 50651 Sand & Shale TD Show Received 061 10 5003

(Attach separate sheets as necessary)

Office of Oil and Gas
WV Dept. of Environmental Protection

Union Drilling Inc.
Well Operator

By:____ Date:

Joseph C. Pettey, Vice President of Production

Sugust 27, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wal, encountered in the drilling of a well."

as: tati ixth	Final open flow Time of open flow c rock pressure producing formation Initial open flow Final open flow Time of open flow	Mcf/d between initialpsig(surfaceMcf/dMcf/d between initial	Oil: Initial open flow Final open flow and final tests measurement) after Pay zone depth Oil: Initial open flow Final open flow and final tests measurement) after	Bb1/d_hours_hours_shut_inBb1/dBb1/d
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urt	h producing formation	Lower Elk	Pay zone depth	4671'
ati			ce measurement) after 2	
			l and final tests	
	Final open flow 100		Final open flow	
as:	Initial open flow s	how Mcf/d	Oil: Initial open flow_	
hir	d producing formation	OIL AND GAS F. WYDEPARTMENT C Benson	Visiting Pay zone depth	3334'
		OCT 2 + I.		0666
		007	Farm Arthur Gobel	i #1 (1764)
		ELECT.	Well No. 1-1	764-U
		C22 75 G G G	Operator's	

WW-4A Revised 6-07

1) Date:	8/29/2013	
2) Operator	's Well Number	
1-1764 Gobeli #1		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

3) API Well No.: 47 -

Surface Ow (a) Name	ner(s) to be served: Sun Lumber Co	5) (a) Coal Operator Name N/A
Address	PO Box 590	Address
Address	Weston WV 26452	
(b) Name	Tradicity Tradicity	(b) Coal Owner(s) with Declaration
Address		Name N/A
Address	•	Address
	-	
(c) Name		Name
Address	•	Address
.1441000		
Inspector	Bill Hatfield	(c) Coal Lessee with Declaration
Address	P. O. Box 522	Name N/A
Address	Buckhannon WV 26201	Address
m-11		Tradition
Telephone THE PE	ERSONS NAMED AB	OVE: You should have received this Form and the following documents:
(1) The well (2) The The reason However,	application to Plug and Abandon lits and the plugging work order; plat (surveyor's map) showing the nyou received these documents is the you are not required to take any action to the test and the control of the west of th	a Well on Form WW-4B, which sets out the parties involved in the work and describes nd well location on Form WW-6. you have rights regarding the application which are summarized in the instructions on the reverses s

My Commission Expires August 15, 2018

Its: Agent 120 Genesis Blvd Address

Bridgeport WV 26330 304-842-3597

Subscribed and sworn before me this

Telephone

Notary Public

Notary Public State of West Virginia S. Louise Edgell 120 Genesis Blvd, Bridgeport, WV 26330 My Commission Expires August 15, 2018

My Commission Expires Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

1-1764 Gobeli #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued on those materials.	ned work described in these materials, and I have no
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
ETC.	ho 1 1 C
Date 1	Name to Jan Luner Comp Bry
Signature	By Proceeds of
	Its Prosident Date 10 - 9-1
	(Signature)

WW-9 Rev. 5/08

	Page		of	
API Number 47	7 _ 083	-	00666	
Operator's Well	No. 1-1764			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM

latershed Left Fork Buckhan	non River Quadrai	Pickens 7.5'	
levation 2370'	County Randolph	District Middle Fork	
scription of anticipated Pit Was	ste: NO PIT USED WILL USE	TANKS (Gel, Cement)	
ll a synthetic liner be used in the	he pit? No .		
oposed Disposal Method For To	reated Pit Wastes:		
	ground Injection (UIC Permit Number S	ee attached Sheet)
Reuse	(at API Number		
	e Dispposal (Supply form WW-9 for dis	posal location)	
Other	(Explain		
Proposed Work For Which Pit W	ill Be Used:		
Drillin	g S	wabbing	
Worko	over X P	ugging	
Other	(Explain No pit using tanks		
		CAL- CENTED AT WATER DOLL ITION D	DMIT :
on August 1, 2005, by the Office provisions of the permit are enfo law or regulation can lead to enfo I certify under penalty application form and all attach obtaining the information, I beli	of Oil and Gas of the West Virginia Departered by law. Violations of any term or cement action. of law that I have personally examined ments thereto and that, based on my invited that the information is true, accurate or mation, including the possibility of fine Jamie Haga	494-500	rstand the her appli mitted of esponsiblare signif

		LEGEND		
Property Boundary	~~~	Diversion Lealer		LILLI
Rond = = = = =	=====	Spring -		
Existing Fence — X -		Wet Spot		
Planned Fence / _	_/_/_	Drain Pipe with size	in inches (2)	-
Stream		→ Waterway	$\hookrightarrow \hookrightarrow \hookrightarrow \subset$	-
Open Ditch		Cross Drain 77		
Rock 88888	_	Artificial Filter Strip	*********	XXX
North N		Pit: cut walls	()	
Buildings		Pit: compacted fill w	alls	
Water wells		Area for Land Applie	cation of Pit Waste	
Drill site				
				-
Proposed Revegetation Treats	ment: Acres Disturbed 1.	Preve	getation pH	
	Tons/acre or to correct	6.5		
		орп		
Fertilizer (10-20-20	or equivalent) 500	_lbs/acre (500 lbs minimum)		
Mulch 2	, and the second	ons/acre		
		Seed Mixtures		
		Seed Whittures		
Are	ea I lbs/acre	Seed Ty	Area II /pe lbs/acre	
Seed Type			pe ios/acre	
Timothy	40	SAME		·F-3
Orchard Grass	12			
Redtop Clover	5			
Attach:				
Drawing(s) of road, location,	pit and proposed area for lar	d application.	Receive	bc
Photocopied section of involv	ved 7.5' topographic sheet.		COLV	50
			Reco	
0.1	1 1 4 11		- 10	-10/2 ·
Plan Approved by: Bill	Natheld		QC) , , ,	- Gas vection
Comments:	0		010	il and Ca Profes
			Office Office	ioni.
			MA Debr. c.	bit and Gas Conmental Protection
-0		10/-		
Title: orlagas w	special	Date: 10/3/	2013	
Field Reviewed?	Yes () No		

Disposal Well Information Sheet

(Including Lat./Long. , Operator, and API #)

DISPOSAL WELL NAME Ohio Oil Gathering Corp. – Bells Run Long Run Disposal Well Newell Run Disposal Well	API WELL # 34-167-2-9395 34-167-2-9658 34-167-2-9685	STATE Ohio Ohio Ohio	COUNTY Washington Washington Washington	TWP Newport Newport Newport
Operator: Ohio Oil Gathering Corp.				•
DISPOSAL WELL NAME BW # 4 Greens Run	API WELL # 47-073-02523 47-073-02540	STATE WV WVV	COUNTY Pleasants Pleasants	TWP

Operator: Appalachian Oil Purchasers

Coordinates

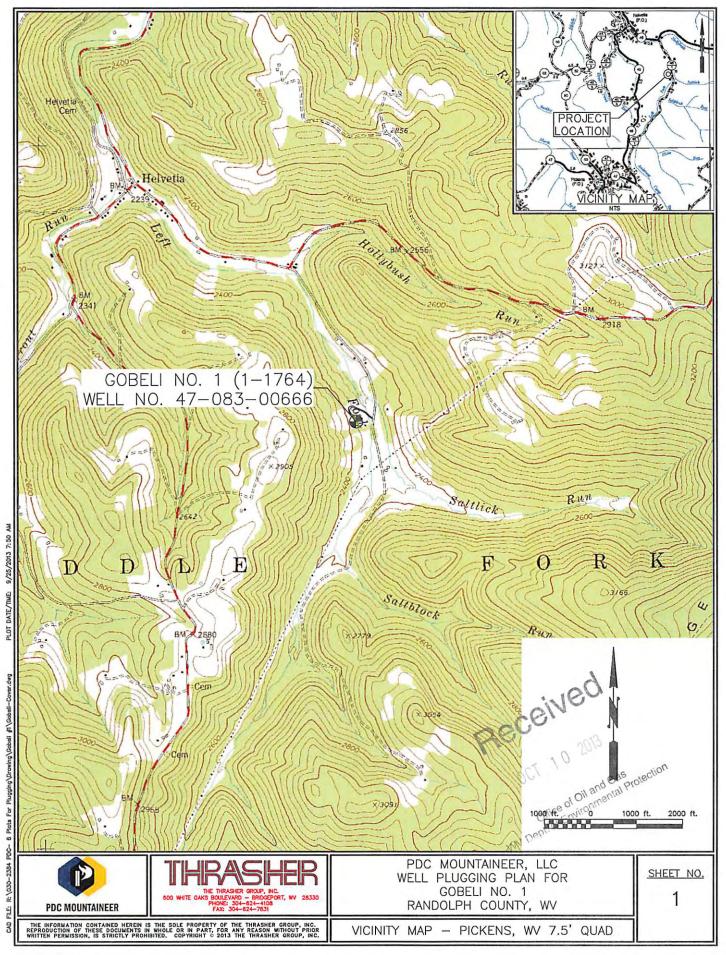
Ohio Oil Gathering Corp.-Bells Run Long Run Disposal Well Newell Run Disposal Well BW# 4 Greens Run Lat /Long

39.387 N, -81.289 W 39.391 N, -81.317 W 39.399 N, -81.273 W 39 22'20.55 N, -81 14'47.70"

Received

OCT 10 2013

Office of Oil and Gas
on Environmental Protection



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

PI: 47-083-00666	well no.: 1-1764 Gobeli 1
Sun Lumber Co.	
ESPONSIBLE PARTY NAME: Senec	ca Upshur Petroleum LLC
NINTY. Randolph	DISTRICT: Middle Fork
UADRANGLE: Pickens 7.5'	
URFACE OWNER: Sun Lumber (Co.
OYALTY OWNER: Gobeli Heirs	
гм GPS NORTHING: 4282906.96	7
гм gps easting: 570944.779	
eparing a new well location plat for a plugging ove well. The Office of Oil and Gas will not	and U 1 1
eparing a new well location plat for a plugging overwell. The Office of Oil and Gas will not be following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS X : Post Processed D	ng permit or assigned API number on the accept GPS coordinates that do not meet a, Coordinate Units: meters, Altitude: – meters.
eparing a new well location plat for a plugging overwell. The Office of Oil and Gas will not be following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS X : Post Processed D Real-Time Differ	ng permit or assigned API number on the accept GPS coordinates that do not meet a, Coordinate Units: meters, Altitude: – meters.
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