





PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling Company, Inc.  
P. O. Drawer 1740  
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well 5000' feet Rotary XXX / Cable tools      /

Approximate water strata depths: Fresh, 344 feet; salt,      feet.

Approximate coal seam depths: 333-336 Is coal being mined in the area? Yes      / No      /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		700'	700'	cement to surface	
Intermediate									Depths set
Production	4-1/2"		J-55 10.50#	X		5000'	5000'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date:      19      BY:     

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 1-13-83.**  
**BY: [Signature]**

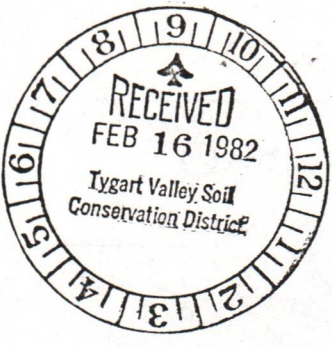
10/20/2023

*file*





Date February 12, 1982  
 Well No. A-1063  
 API No. 47 - 083 - 0668 *Ren.*  
 State County Permit



State of West Virginia  
 Department of Mines  
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.  
 Address P. O. Box 1740  
Clarksburg, West Virginia  
 Telephone 623-6671  
 Landowner Galloway Land Company, Inc.

Designated Agent J. Ronald Cullen  
 Address P. O. Box 1740  
Clarksburg, West Virginia  
 Telephone 623-6671  
 Soil Cons. District Tygart Valley SCD

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD All corrections  
 and additions become a part of this plan. 2-26-82 Junior Helms  
 (Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
 Spacing Earthen  
 Page Ref. Manual 1-10

Structure Drainage Ditch (1)  
 Material Earthen  
 Page Ref. Manual 1-10

Structure Culverts (B)  
 Spacing 12" Min. I.D. (Where Needed)  
 Page Ref. Manual 1-8

Structure Rip-Rap (2)  
 Material Rock  
 Page Ref. Manual N/A

Structure Rip-Rap (C)  
 Spacing Rock  
 Page Ref. Manual N/A

Structure \_\_\_\_\_ (3)  
 Material \_\_\_\_\_  
 Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

MAY 11 1982

REVEGETATION

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre  
 or correct to pH 6.5

Lime 3 Tons/acre  
 or correct to pH 6.5

Fertilizer 600 lbs/acre  
 (10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
 (10-20-20 or equivalent)

Mulch Straw 2 Tons/acre  
 Seed\* Kentucky 31 40 lbs/acre  
Domestic Ryegrass 10 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre

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 Seed\* Kentucky 31 40 lbs/acre  
Domestic Ryegrass 10 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY J. Ronald Cullen 10/20/2023  
 ADDRESS P. O. Drawer 1740

Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

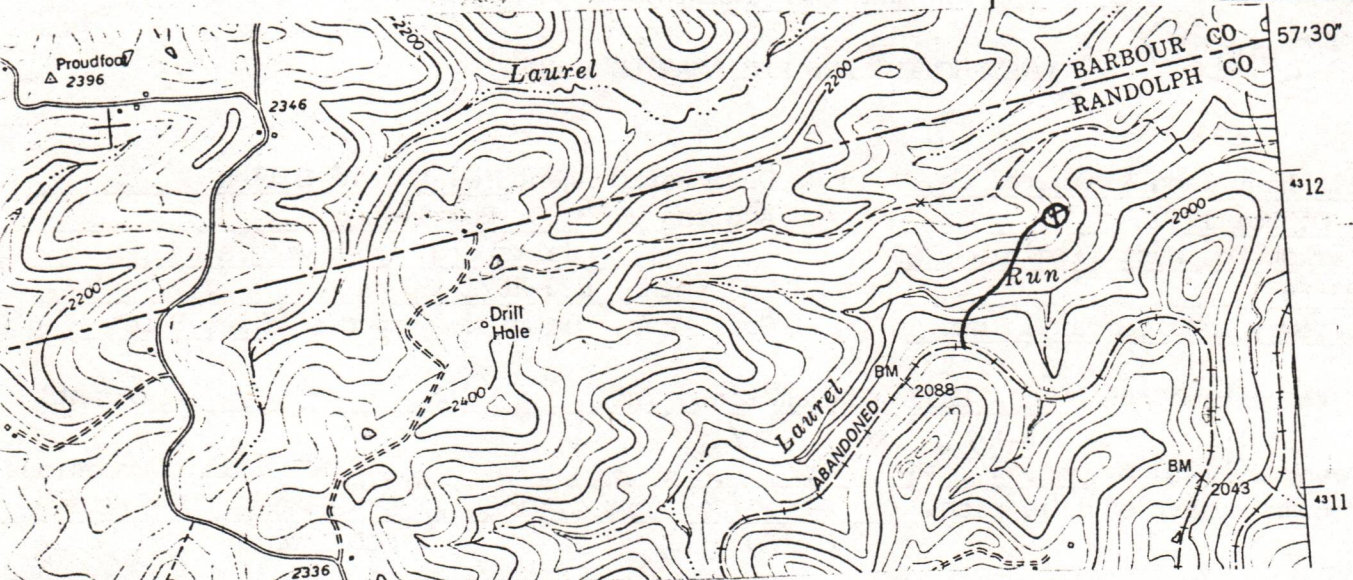


ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Ellamore 7.5'

LEGEND

Well Site ○

Access Road \_\_\_\_\_



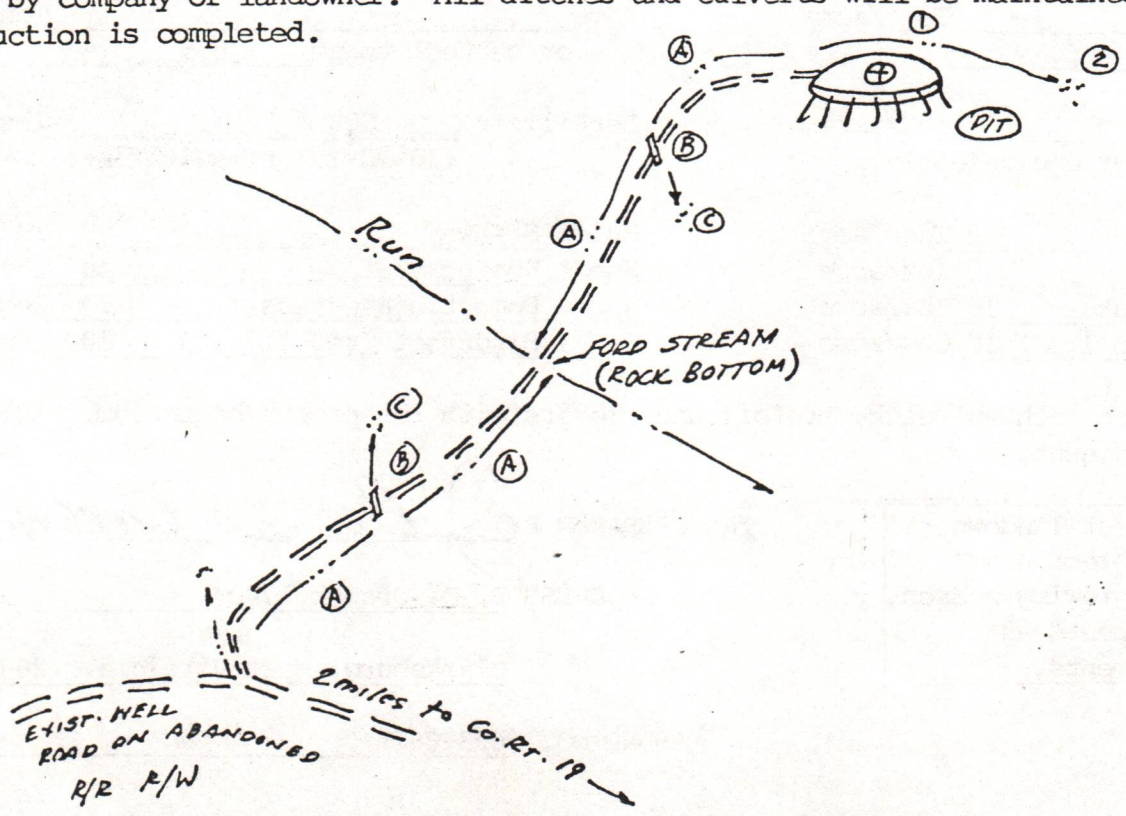
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	——▲——▲——▲——▲——	Diversion	=====
Road	=====	Spring	○→
Existing fence	—x—x—x—x—	Wet Spot	♂
Planned fence	—/—/—/—/—	Building	■
stream	~~~~~	Drain pipe	—○→○→○→
Open ditch	----->	Waterway	←=====

COMMENTS:

Slope of access road 13% — Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.



10/20/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division

Date February 12, 1982  
Well No. A-1063  
API No. 47 - 083 - 0668  
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Landowner Galloway Land Company, Inc.

Designated Agent J. Ronald Cullen  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Soil Cons. District Tygart Valley SCD

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Tygart Valley SCD All corrections  
and additions become a part of this plan. 2-26-82 Junior Hedrick  
(Date) (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
Spacing Earthen  
Page Ref. Manual 1-10

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Material Earthen  
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Spacing 12" Min. I.D. (Where Needed)  
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Structure Rip-Rap (2)  
Material Rock  
Page Ref. Manual N/A

Structure Rip-Rap (C)  
Spacing Rock  
Page Ref. Manual N/A

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.



MAY 11 1982

REVEGETATION

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

TREATMENT AREA I

TREATMENT AREA II

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or correct to pH 6.5

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

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Mulch Straw 2 Tons/acre  
Seed\* Kentucky 31 40 lbs/acre  
Domestic Ryegrass 10 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre

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\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY J. Ronald Cullen 10/20/2023

ADDRESS P. O. Drawer 1740

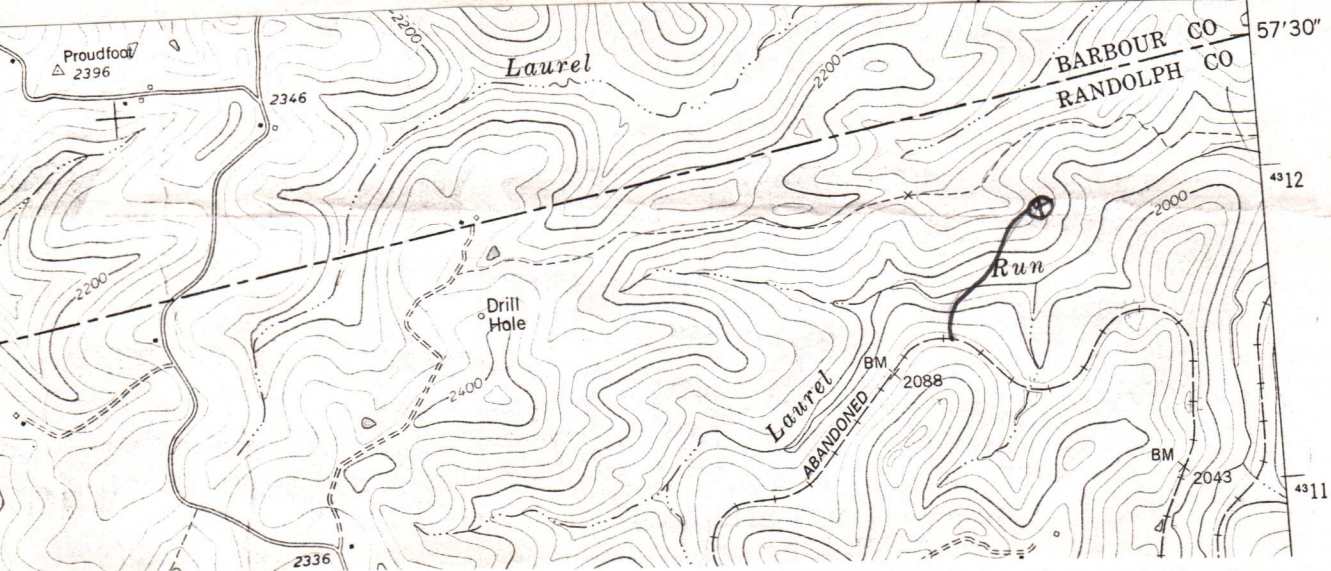
Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Ellamore 7.5'

LEGEND	
Well Site	○
Access Road	—

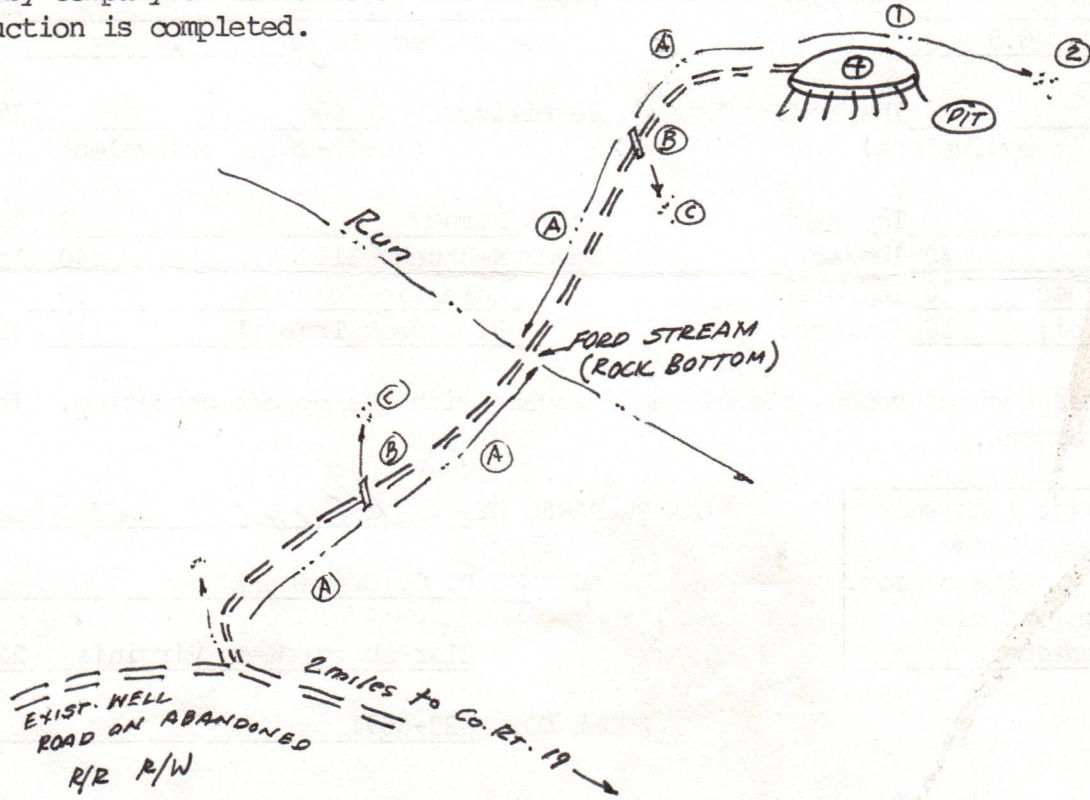


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲▲▲▲—
Road	====
Existing fence	—x—x—
Planned fence	—/—/—
Stream	~...~...~
Open ditch	—>—>—>—>
Diversion	////
Spring	○→
Wet Spot	♂
Building	■
Drain pipe	—○→○→
Waterway	←====→

COMMENTS:

Slope of access road 13% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.







1) Date: January 6, 19 83  
 2) Operator's Well No. A-1063 Galloway  
 3) API Well No. 47 083 0668  
 State County Permit

DRILLING CONTRACTOR:  
Development Drilling  
P. O. Box 1740  
Clarksburg, WV 26301

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

RENEWED

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil        / Gas XX /  
 B (If "Gas", Production        / Underground storage        / Deep        / Shallow XX /)
- 5) LOCATION: Elevation: 2076' Watershed: Laurel Run  
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler  
 Address P. O. Drawer 1740 Address P. O. Drawer 1740  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Galloway Co., Inc. 12) COAL OPERATOR         
 Address 415 Porter Building Address         
Pittsburgh, Pennsylvania 15219
- 8) SURFACE OWNER Galloway Co., Inc. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address 415 Porter Building Name Galloway Co., Inc.  
Pittsburgh, Pennsylvania 15219 Address 415 Porter Building  
Pittsburgh, Pennsylvania 15219
- 9) FIELD SALE (IF MADE) TO: Name         
 Address         
Columbia Gas Transmission  
P. O. Box 1273  
Charleston, West Virginia 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name Robert Stewart 884-7782 Name         
 Address P. O. Box 345 Address         
Jane Lew, West Virginia 26378
- 15) PROPOSED WORK: Drill XX / Drill deeper        / Redrill        / Fracture or stimulate         
 Plug off old formation        / Perforate new formation         
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Elk
- 17) Estimated depth of completed well, 5000' feet
- 18) Approximate water strata depths: Fresh, 344 feet; salt,        feet.
- 19) Approximate coal seam depths: 333-336 Is coal being mined in the area? Yes        / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'		Kinds Cement to Surface
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		700'	700'		Sizes Cement to Surface
Intermediate									
Production	4 1/2'		J-55 10.50#	X		5000'	5000'		Depths set Req. by Rule 15.01
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes        No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: [Signature]  
 My Commission Expires February 14, 1989

Signed: [Signature]  
 Its: Vice President

OFFICE USE ONLY

Permit number 47-083-0668-REN. **DRILLING PERMIT** January 12 10/20/2023 83  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 12, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
Blanket				23271

[Signature]  
 Administrator, Office of Oil and Gas

FILE

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

10/20/2023

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_





1) Date: August 5, 19 83  
 2) Operator's Well No. A-1063  
 3) API Well No. 47 - 083 - 0668-Ren  
 State County Permit

DRILLING CONTRACTOR:  
 Development Drilling  
 P.O. Box 1740  
 Clarksburg, WV 26301

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

RENEWED

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 2076' Watershed: Laurel Run  
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR ALAMCO 11) DESIGNATED AGENT Daniel L. Wheeler  
 Address P.O. Box 1740 Address P.O. Box 1740  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Galloway Co., Inc. 12) COAL OPERATOR \_\_\_\_\_  
 Address 415 Porter Building Address \_\_\_\_\_  
Pittsburgh, PA 15219
- 8) SURFACE OWNER Same as above 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address \_\_\_\_\_ Name Galloway Co., Inc.  
 Address 415 Porter Building  
Pittsburgh, PA 15219
- 9) FIELD SALE (IF MADE) TO:  
 Address Columbia Gas Transmission  
P.O. Box 1273, Charleston, WV 25325
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name Robert Stewart Name \_\_\_\_\_  
 Address P.O. Box 345 Address \_\_\_\_\_  
Jane Lew, WV 26378
- 15) PROPOSED WORK: Drill  / Drill deeper  / Redrill  / Fracture or stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Elk
- 17) Estimated depth of completed well, 5000' feet
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RECEIVED  
 AUG - 6 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling		Left in well	
Conductor	16"				X	20'	20'	CTS	Kinds
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		700'	700'	CTS	Sizes <u>by Rule 1501</u>
Intermediate			J.55						
Production	4 1/2"		10.50#	X		5000'	5000'	430 SKS	Depths set <u>OLAS req</u> <u>by Rule 1501</u>
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jesse Cox  
 My Commission Expires February 14, 1989

Signed: Daniel L. Wheeler  
 Its: Daniel L. Wheeler, Vice-President

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0668-Ren Date September 13, 1983  
10/20/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 13, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND Agent: [Signature] Plat: [Signature] Casing Fee 24419

Michael Lewis  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FILE



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
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- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/20/2023

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_



1) Date: August 5, 1983  
2) Operator's Well No. A-1063  
3) API Well No. 47 083 0668  
State County Perm

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

RENEWED

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Galloway Co., Inc.  
Address 415 Porter Building  
Pittsburgh, PA 15219  
(ii) Name  
Address  
(iii) Name  
Address

5(i) COAL OPERATOR

Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD

Name Galloway Co., Inc.  
Address 415 Porter Building  
Pittsburgh, PA 15219  
Name  
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

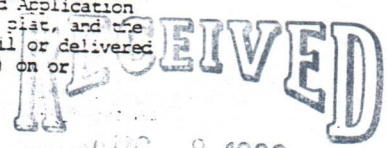
Name  
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



AUG - 8 1983

OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

DANIEL L. WHEELER

this 5th day of August, 1983.  
My commission expires Feb. 14, 1989.

Notary Public, HARRISON County,  
State of WEST VIRGINIA

WELL OPERATOR ALAMCO

By Daniel L. Wheeler  
Its Daniel L. Wheeler, Vice-President  
Address P.O. Box 1740  
Clarksburg, WV 26301  
Telephone 304 6236671

10/20/2023



I N S T R U C T I O N S T O A P P L I C A N T

C O N C E R N I N G T H E L I N E I T E M S :

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

C O N C E R N I N G T H E R E Q U I R E D C O P I E S F O R F I L I N G A N D S E R V I C E :

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)  
I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
------------------------------	------------------------------	----------------	-------------	-------------

By agreement (lease) dated on July 24, 1973, John S. Caplinger, and Martha Caplinger, his wife, and Frances Channel, agent, conveyed to ALAMCO

1/8      284      271



1) Date: August 5 19 83  
 2) Operator's Well No. A-1063  
 3) API Well No. 47 083 0668  
 State County Permi

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

RENEWED

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil     / Gas XX /  
 B. (If "Gas", Production     / Underground storage     / Deep     / Shallow XX /
- 5) LOCATION: Elevation: 2076' Watershed Laurel Run  
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'
- 6) WELL OPERATOR ALAMCO  
 Address P. O. Drawer 1740  
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Daniel L. Wheeler  
 Address P. O. Drawer 1740  
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Robert Stewart  
 Address P.O. Box 345  
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:  
 Name Development Drilling  
 Address P. O. Box 1740  
Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill xx / Drill Deeper     / Redrill     / Stimulate     /  
 Plug off old formation     / Perforate new formation     /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well (or actual depth of existing well), 5000' feet
- 13) Approximate water strata depths: Fresh, 344 feet; salt,     feet.
- 14) Approximate coal seam depths: 333-336 Is coal being mined in the area? Yes     / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kinds
Fresh water	8 5/8"								
Coal	8 5/8"		20#	X		700'	700'		Sizes
Intermediate									
Production	4 1/2"		10.55#	X		5000'	5000'	Required by Rule 15.01	3-yrths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: ALAMCO

By Daniel L. Wheeler  
Daniel L. Wheeler  
 Its Vice President Date: 8-5-83

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_  
 \_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

RECEIVED 10/20/2023  
 AUG - 8 1983

OIL & GAS DIVISION  
 DEPT. OF MINES



INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, WV 25311  
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

10/20/2023



ATTN: LAND DEPT.  
P 349 335 528

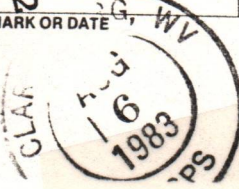
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse) A-1063

SENT TO	
Galloway Co., Inc.	
STREET AND NO.	
415 Porter Building	
P.O., STATE AND ZIP CODE	
Pittsburgh, PA 15219	
POSTAGE	\$
CERTIFIED FEE	c
RECEIVED DELIVERY	c
RESTRICTED DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED	c
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

CONSULT POSTMASTER FOR FEES  
OPTIONAL SERVICES  
RETURN RECEIPT SERVICE





**RECEIVED**



Date February 22, 1984  
 Operator's Well No. A-1063  
Farm Galloway Co., Inc.  
 API No. 47 - 083 - 0668

FEB 27 1984  
 STATE OF WEST VIRGINIA  
 OIL & GAS DIVISION DEPARTMENT OF MINES  
**DEPT. of MINES**  
**OIL and GAS DIVISION**

WELL OPERATOR'S REPORT  
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL  / GAS X  / LIQUID INJECTION  / WASTE DISPOSAL  /  
 (If "Gas", Production  / Underground Storage  / Deep  / Shallow  /)

LOCATION: Elevation: 2076 Watershed Laurel Run  
 District: Roaring Creek County: Randolph Quadrangle: Ellamore 7.5'

COMPANY ALAMCO, INC  
200 West Main Street  
 ADDRESS Clarksburg, West Virginia 26301  
 DESIGNATED AGENT ALAMCO, INC  
200 West Main Street  
 ADDRESS Clarksburg, West Virginia 26301  
 SURFACE OWNER Galloway Co., Inc.  
 ADDRESS 415 Porter Bldg., Pittsburgh, Pa. 15219  
 MINERAL RIGHTS OWNER Galloway Co., Inc.  
 ADDRESS 415 Porter Bldg., Pittsburgh, Pa. 15219  
 OIL AND GAS INSPECTOR FOR THIS WORK Robert  
Stewart ADDRESS P.O. Box 345, Jane Lew, WV  
 PERMIT ISSUED September 13, 1983  
 DRILLING COMMENCED November 10, 1983  
 DRILLING COMPLETED November 16, 1983  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON  
 CONTINUOUS PROGRESSION FROM DRILLING OR  
 REWORKING. VERBAL PERMISSION OBTAINED  
 ON \_\_\_\_\_

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
13-10"			
9 5/8"			
8 5/8"	765'	765'	to surface
7"			
5 1/2"			
4 1/2"	4936'	4936'	w/600 sks 1650'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5000 FEET

Depth of completed well 5150 feet Rotary x / Cable Tools \_\_\_\_\_  
 Water Strata depth: Fresh 222 feet Salt \_\_\_\_\_ feet  
 Coal seam depth: 30-35, 261-265 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation 1st Elk, Benson-Riley, Balltown Pay zone depth See back feet  
 Gas: Initial open flow 119 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 698 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 2 hours  
 Static rock pressure 950 psig ( surface measurement after 45 hours shut-in  
 (If applicable due to multiple completion--)  
 Second producing formation \_\_\_\_\_ Pay zone dpeth \_\_\_\_\_ feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut-in  
 (continue on reverse side)

10/20/2023

NHW 668



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 30, 1983  
Perforations: 2600 - 2604 Balltown

3498 - 3501  
3644 - 3648 Benson-Riley

4810 - 4821  
4824 - 4827 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Fill	0	2	1/4" stream water @ 222'
Sand & Shale	2	30	Gas check @ 1132' No show
Coal	30	35	Gas check @ 1195" No show
Sand & Shale	35	261	Gas check @ 1287' No show
Coal	261	265	Gas check @ 1410' No show
Sand & Shale	265	990	Gas check @ 1877' No show
Sand, Shale & Red Rock	990	1082	Gas check @ 1970' No show
Little Lime	1082	1104	Gas check @ 2062' No show
Blue Monday	1104	1139	Gas check @ 2405' No show, odor
Big Lime	1139	1200	Gas check @ 2625' 103 MCF/D
Injun	1200	1379	Gas check @ 3498" 103 MCF/D
Sand & Shale	1379	1638	Gas check @ 3654' 119 MCF/D
Gordon	1638	1658	Gas check @ 4845' 163 MCF/D
Shale & Red Rock	1658	1843	Gas check @ 5150' 119 MCF/D
4th Sand	1843	1856	
Shale & Red Rock	1856	2053	
5th Sand	2053	2064	
Sand & Shale	2064	2230	Little Lime 1079'
Speechley	2230	2260	Big Lime 1135'
Sand & Shale	2260	2499	Big Injun 1293'
Balltown	2499	2515	Pocono 1398'
Sand & Shale	2515	3376	Berea 1555'
Riley	3376	3398	Gordon Stray 1655'
Sand & Shale	3398	3834	Gordon 1812'
Elk	3834	3844	4th Sand 1878'
Sand & Shale	3844	5150 T.D.	4th A Sand 1971'
			5th Sand 2052'
			Bayard 2174'
			Speechley 2222'
			Balltown 2597'
			Riley 3496'
			Benson 3642'
			Alexander 4246'
			1st Elk 4796'
			2nd Elk 4888'
			3rd Elk 5000'

GAMMA RAY LOG TOPS

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By:

*Raymond T. Dwyer*

Vice President Oil & Gas Operations

Date:

February 22, 1984

10/20/2023

Note: Regulation 2.02 (i) provides as follows  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





RECEIVED

NOV 26 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 5, 1984

COMPANY Alamco, Inc.  
200 West Main Street  
Clarksburg, West Virginia 26301

PERMIT NO 083-0668  
FARM & WELL NO Galloway Co. #A-1063  
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy  
DATE 11-21-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

1/10/85  
DATE 10/20/2023





State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

January 9, 1985

Alamco, Inc.  
 P. O. Drawer 1740  
 Clarksburg, WV 26301

In Re: PERMIT NO: 47-083-0668  
 FARM: Galloway  
 WELL NO: A-1063  
 DISTRICT: Roaring Creek  
 COUNTY: Randolph  
 ISSUED: 1-12-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

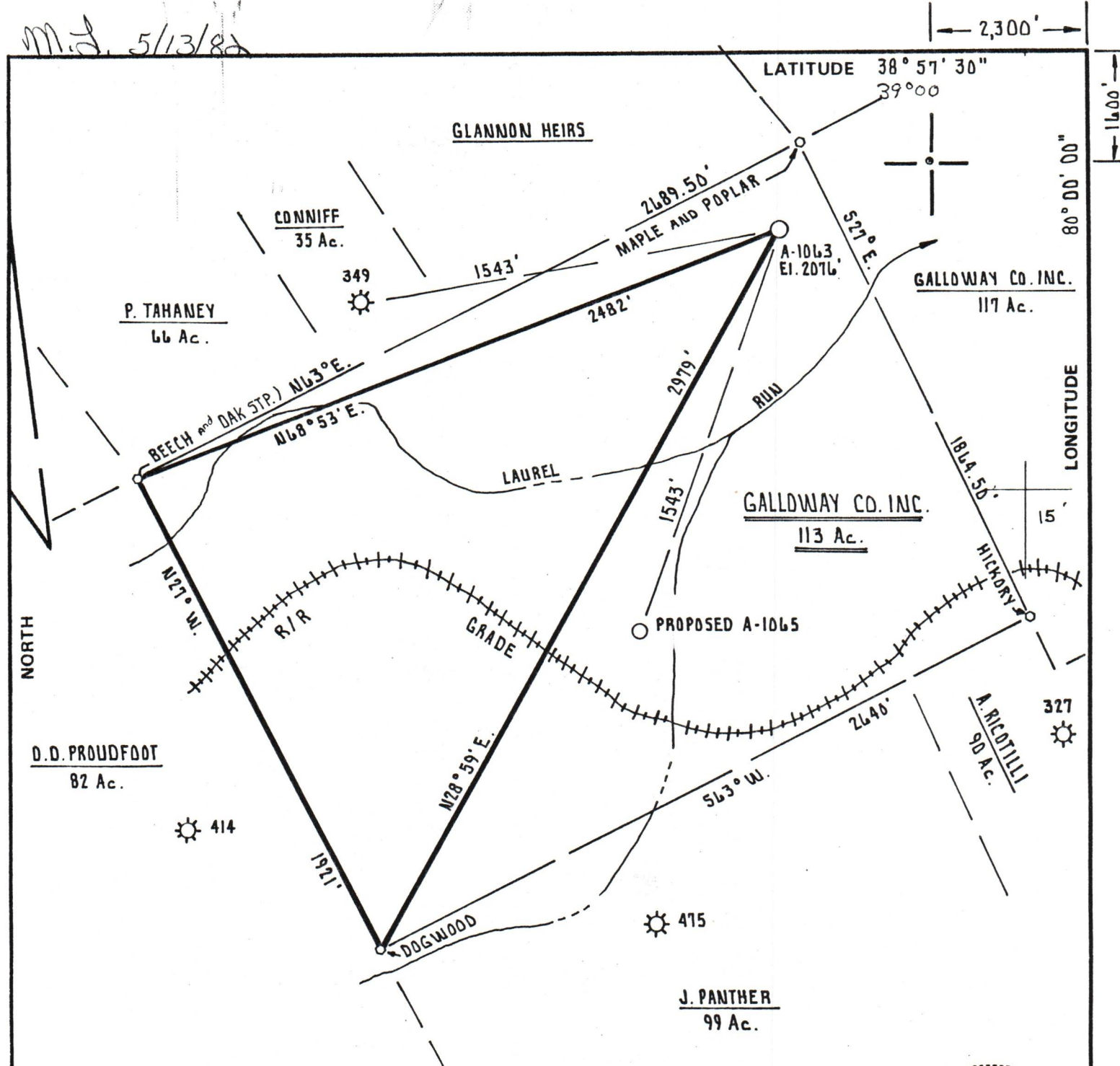
Theodore M. Streit, Administrator  
 Office of Oil & Gas - Dept. Mines

TMS/chm

10/20/2023

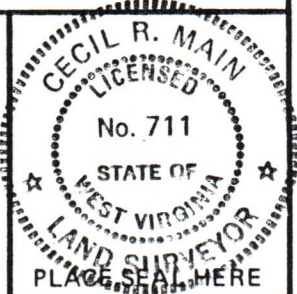


M.S. 5/13/82



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200  
 PROVEN SOURCE OF ELEVATION FMF WELL API 349  
ELEVATION 2038'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Cecil R. Main  
 R.P.E. \_\_\_\_\_ L.L.S. 711



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE APRIL 30<sup>TH</sup>, 19 82  
 OPERATOR'S WELL NO. A-1063  
 API WELL NO. 47 - 083 - 0668 - Per  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 2076' WATER SHED LAUREL RUN  
 DISTRICT ROARING CREEK COUNTY RANDOLPH  
 QUADRANGLE ELLAMORE 7.5'  
 SURFACE OWNER GALLOWAY CO. INC. ACREAGE 113 Ac.  
 OIL & GAS ROYALTY OWNER GALLOWAY CO. INC. LEASE ACREAGE 113 LEASE NO. 110/20/2023

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ELK ESTIMATED DEPTH 5000'  
 WELL OPERATOR ALLEGHENY LAND and MINERAL Co. DESIGNATED AGENT DANIEL L. WHEELER  
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740  
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740