





Department of Mines Oil und Cas Pivision

State of Mesi Mirginia Well No. 1-1896 - confi

Farm Pingley Heirs #1

API No. 47/- 083

WELL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production / Undergroup / Unde	n/ Waste und Storage	e Disposa e/ Dee	l_/ p_X / Sha	llow	_/)
IOCATION: Elevation 3352' Watershed	Cassity Fo	rk			
District: Roaring Creekounty Rand	dolph ç)uadrangl	e Beverly	West	weamap
		1995 terhan en 1980 à recondidade à richte autorisse consideration de la consideration	O-3	NOTE A POLICE HAS THE THIRD OF THE THIRD OF THE THIRD OF THE THE THIRD OF THE THIRD	no response construction of
COMPANY Union Drilling, Inc.	and magnetical deletions of "Monthlesis in Supervision and American Supervision Continues on Continues on Conti		The state of the s		antonina en manaviran
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Caşing	Used in	Left	Cenent	•
DESIGNATED AGENT Joseph C. Vanzant, Jr.) CX	- a	in Well	fill u Cu. f	Kito
ADDRESS P.O.Drawer 40, Buckhannon, WV 26201	Size				
SURFACE OWNER see attached sheet	20-16			•	
ADDRESS	Cond.				Name and Address of the Control of t
MINERAL RIGHTS OWNER see attached sheet	13-10"	<u>41'</u>	41.00'		accompliant to the
ADDRESS *	9 5/8		1590.41	658.0	ì£
OIL AND GAS INSPECTOR FOR THIS WORK	8:5/8	- Ngh		restricted Williams Control of Proper Control	***************************************
Phil Tracy ADDRESS Gen.Del. Ellamore, WV 26267	7			<u> </u>	
PERMIT ISSUED 8/17/83	5 1/2				
DRILLING COMMENCED 9/18/83	4 1/2		'7584.61'		:1
DRILLING COMPLETED 10/21/83					
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2				E OTERIO (ESTE ESTA DE LA CONTRACTION DE LA CON
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners [1 6 1984		
REWORKING. VERBAL PERMISSION OBTAINED ON	used [S DIVISION	,	•
GEOLOGICAL TARGET FORMATION Oriskany	And the continuence of a continuence of the continu	100			Service Control of the Control of th
The second secon	Commence of the second	TOTAL CONTRACTOR STREET, CONTRACTOR	h 7500	CHANGE TO THE PARTY OF THE PART	eet
Depth of completed well - 7,658 feet R			lools	dOSSECTATOR OR PLANTON AND THE CONTRACTOR OR	литоминияс о
	Salt	N AND STATE OF THE PROPERTY OF			
Coal seam depths: none	Is coal b	eing mine	d in the	area?	no
OPEN FLOW DATA	e de la company				
Producing formation Dry Hole - Well to b	e Pay	zone dept	h	f(eet.
Gas: Initial open flow McF/ad	Oil: Init	ial open	flow	Bb	l/d
Final open flow Mcf/d				Bb.	
Time of open flow between initi	al and fin	al tests	in the second		
Static rock pressure 1475 psig(surface					in
(If applicable due to multiple completion-	and the second s		© .		Į.
Second producing formation	a Pay	zone dept	h .	1 .6	20+
Gas: Initial open flow Mcf/d	Oil: Init	ial open	£10W &	and the second s	1/a
Final open flow	Oil: Fina	lopen fl	CW	months and a second	1/4
Time of open flow between initi	al and fin	al tests	p.c.u.	irs 2	son of Voids
Static rock pressure psig(surface	measuremen	t) after	MINIT	S Shir	jń
			5		
	en e	(Contin	ke on rev	erse si	ide)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 10/28/83 - Acid Treatment

7238/44, 7272/85 - Chert - 110,000#sand, 1300 Bbls. water and 140,000scf Nitrogen 7324/30, 7361/65 - Chert - 23,900# sand, 545 Bbls. water

WELK LOG

*	· ·		REMARKS.
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
THE PROPERTY OF A CONTROL OF A	The second state of the second		and salt water, coal, oil and o
Sand & Shale	0	815	
Little Lime	815	. 885	
Big Lime	885	1028	
Injun	1030	1148	
4th Sand	1568	³ 1610	ž.
5th Sand	1675	1715	
Bayard	1730	1795	
Lower Bayard	1820	1835	
Elizabeth	1905	1920	
Speechly	2340	2365	
Balltown	2480	2485	
Bradford	2715	2740	46
Benson.	3188	3210	,
Elk	4362	4410	·
Herrell Black Shale	6290	6338	
Mahantango Shale	6597	6648	_
Upper Marcellus Shale	6802	6849	
Purcell Limestone	6931	. 6966	
Lower Marcellus Shale	7015	7051	
Onondaga Limestone	7165	7190	
Unondaga Limestone Huntersville Chert	7231	7274	•
	7380	7394	
Oriskany Sandstone	7,419	7455	inter
	-	7658	T.D.
		-	
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aling the company of the second			
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<i>^-</i>			• •
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	i	and the second second	

(Attach separate sheets as necessary)

Union Drilling Inc.

By: Joseph fellis

Date: Joseph C. Pettey, Vice President of Production

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including on the drilling of a well."

FORM OG-8

ADDRESSES.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAY 2 5 1984

OIL AND GAS WELLS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

OIL & GAS DIVISION

3/8"

AFFIDAVIT OF PLUGGING AND FILLING WEDEPT. OF MINES

J. W. Pingley	Heirs	UNIO	N DRILLING, INC	•		
	sheet for names and	P. C	NAME OF WELL O Drawer 40, Bud		26201	
addresses)	ADDRESS PERATOR OR OWNER		COMPLETE ADS May 22 WELL AND LO	1	9_84_	
		Roar	ring Creek		District	
Same as above	ADDRESS	Rand	lo1ph		⁷ 0	
LEASE O	R PROPERTY OWNER	* ************************************			Outry	
	ADDRESS	. Well N	Vo. 1 - 1896		ricor irramatico se samo m	
		_ Ping	gley Heirs	***********************	Farm	
STATE INSPECTOR S	SUPERVISING PLUGGING	Phil Tracy	7	***************************************		
	AFF	IDAVIT				
STATE OF WEST	VIRGINIA,					
County of Upshur	} ss:					
Joseph C.	D 44	and Ed	Starett			
being first duly sw	orn according to law depos	e and say t	hat they are experie	enced in the w	ork of	
plugging and filling	oil and gas wells and were e	employed by	Union Drillin	g, Inc.	~~~~	
	participated in the work of p		_	•		
was commenced on and filled in the fol	the 21st day of May lowing manner:		, 19.84 , and that	the well was pl	ugged	
SAND OR ZONE RECORD	FILLING MATERIA	L	PLUGB USED	CASIN	IG	
FORMATION			SIZE & KIND	CSG PULLED	CSG LEFT IN	
7658 - 7200	33 sks. cement			5,351.10 2	2,233.51' 4	1211
7200 - 5351	4 sks. 6% gel			1	<u>,590.4'</u> 9	5/8"
5351 - 5250	44 sks. cement	· · · · · · · · · · · · · · · · · · ·			<u>41.0'</u> 13	3/8
5250 - 3150	29 sks. 6% gel	····				
3150 - 3000	44 sks. cement					
3000 - 1700	16 sks. 6% gel					
1700 - 1550	44 sks. cement					
1550 - 0	19 sks. 6% ge1					
			1111/21.			
COAL SEAMS	None found		DESCRIPTION	ON OF MONUMENT	,	
NAME)		·	Vented Monume	ent		
NAME)			47-083-0813			
NAME)			05/21/84			
NAME)						
May	of plugging and filling said ponents saith not.	d well was	completed on the	21st o	lay of	
Sworn to and s	ubscribed before me this 2	2nd day		, 19	84	28,0
My commission exp	ires:	***************************************		Notary Pulmit No. 47-08		



1)	Date:	July	28				19	83	
2)	Operator's	_							
	Well No	1	<u>- 1</u>	<u>.896</u>					
21	A TOT 357.11 3		7 —	083	_	0813)		

County

Permit

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

				AL	PPLICATIO	TOR A WELL	WUKA PERMII	(CONFI	DENTIAL W	TELL)
4) WELL TY	PE: A O	il	/ Ga	s <u> </u>				(,	,
	В (І	f "Gas",	Production		X/	Underground st	orage	/ Deep <u>X</u>	_/ Shallow	
5) LOCATIO	N: Ele	vation: _	3352	7		Watershed:(Cassity Forl	ζ.·		,
						County: <u>Rar</u>	ndolph´	Quadrangle:	Beverly W	lest
6) WELL OP:	ERATOR_			~ ~) DESIGNATED	AGENT Joseph	C. Vanza	nt, Jr.
Address			<u>Drawe</u>				Address	P. O. Drawe		
	***************************************		•		26201			Buckhannon,	WV 2620	1
8) OIL & GA) DRILLING CO			
	_	Tracy	······				Name <u>Unic</u>	on Drilling,		
Address	****				TATION AND ADMINISTRATION AND AD	*	Address	P. O. Drawer		
								Buckhannon,		
0) PROPOSE	D WELL I	WORK:						/ Stimulate	_x/	
							te new formation_			
			-		-					*
1) GEOLOGI										
					7500		•			
				_	?		?			
14) Appro5) CASING A		_		<u>.</u>		is coai	being mined in the	area? Yes	/ No	<u>X</u> /
,	וו מסועאו				61	TOOTA OF THE	TO THE STATE OF TH	91	ia.	
CASING OR SPECIFICATIONS TUBING TYPE Weight		FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS	PACKERS					
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		***************************************
Conductor Fresh water	13 3/8	<u> </u>	54#	X_	 	300	300	to surface	Kinds	
Coal					 					
ntermediate	9 5/8		36#	~		1500	1500	+0 01171£000	by lule	
Production	1 1/2	***************************************	13.6#	X		1500	7500	to surface 450 sks. or	Depths set	75-25
ubing	1/2	****************	1 1 2 2 1 1	A	·		/ 300		Depins set	
iners								as required	Perforations:	· · · · · · · · · · · · · · · · · · ·
		***************************************							Тор	Bottom
				******************************						20110111
****					OF	FICE USE O	NLY			
					DR	ILLING PER	TIM			
ermit number_	47-083	3-0813					,	August	17	19 83
cimin number_				w 				Date		17
his permit cove	ring the we	ll operato	r and well	locatio	on shown bel	ow is evidence of	permission grante	d to drill in accordance		tinent legal ro
uirements subje	ct to the co	nditions c	ontained h	erein a	ind on the re-	verse hereof. Noti	fication must be gi	ven to the District Oil	and Gas Inspe	ctor, (Refer to

T No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

August 17, 1985 Permit expires

unless well work is commenced prior to that date and prosecuted with due diligence.

Fee

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.