



1) Date: September 29, 19 83
 2) Operator's Well No. A-1307 McMullan
 3) API Well No. 47 - 083 -- 0829
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 2613' Watershed: Kettle Run
 District: Roaring Creek County: Randolph Quadrangle: Cassity 7.5'
- 6) WELL OPERATOR ALAMCO, Inc. 7) DESIGNATED AGENT Daniel L. Wheeler
 Address 200 West Main Street Address 200 West Main Street
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Stewart Name Development Drilling
 Address P. O. Box 345 Address 200 West Main Street
Jane Lew, WV 26378 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5200' feet
- 13) Approximate strata depths: Fresh, 207 feet; salt, 405 feet.
- 14) Approximate coal seam depths: 226-229 386-390 Is coal being mined in the area? Yes / No XX

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 SEP 30 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kind
Fresh water									
Coal	8 5/8"		20#	X		900'	900'	Cement to Surface	Size <i>By Rule 15-05</i>
Intermediate									
Production	4 1/2"		J.55# 10.50#	X		5200'	5200'	Req. by Rule	Depth set 17.01
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0829 Date October 17, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof.
 No. 8) Prior to the construction of roads, locations and pits for any permitted work, in addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires October 17, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>OK</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>24708</u>
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Michael Lewis
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location. File



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Boone County; Elevation: 2025; Well No.: 2025; Operator: Kettle Run; Underground storage: [blank]

2) WELL OPERATOR: Name: [blank]; Address: 200 West Main Street, Charleston, WV 25301

3) GEOL & GAS INSPECTOR TO BE NOTIFIED: Name: Robert Stewart; Address: P.O. Box 845, James River, WV 25378

4) PROPOSED WELL WORK: Drill depth: [blank]; Plug off old formation: [blank]; Other physical change in well (specify): [blank]

5) GEOLOGICAL TARGET FORMATION: [blank]

6) APPROXIMATE COAL SEAM DEPTH: [blank]

7) APPROXIMATE TARGET DEPTH: [blank]

8) ESTIMATED DEPTH OF COMPLETED WELL: [blank]

9) IS COAL BEING MINED IN THE AREA? Yes [] No []

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OIL & GAS DIVISION
DEPT. OF MINES
SEP 30 1983

TUBING TYPE	SIZE	GRADE	SPECIFICATIONS		FOOTAGE (FEET)		GENERAL USE OR OTHER	PACKERS
			WT.	NEW	DRILLING	IN WELL		
Production	8 1/8"	X	20#	X	200'	200'	Concrete to casing	
Intermediate	6 3/8"	X	16#	X	200'	200'	Concrete to casing	
Coal	6 3/8"	X	16#	X	200'	200'	Concrete to casing	
Fresh water	6 3/8"	X	16#	X	200'	200'	Concrete to casing	
Conductor	8 1/2"	X	20#	X	200'	200'	Concrete to casing	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started	October 17, 1983	
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: [Signature]

Reason: _____

Found:	Accid:	Plan:	Casing:	Test:
BB	OK	[Signature]	[Signature]	[Signature]

Coal, Oil & Gas Ownership

Neva S. McMullan
P. O. Box 8
Washington, N. C.

Elizabeth Arnold Vilseck
125 Randolph Avenue
Elkins, West Virginia

Rebecca Arnold Holz
125 Randolph Avenue
Elkins, West Virginia

Florence K. Hoback
2653 Third Avenue
Huntington, West Virginia

Esther M. Richter
201 29th North
St. Petersburg, Florida

Esther M. Cutright
201 29th North
St. Petersburg, Florida

LAW OFFICES
JONES, WILLIAMS, WEST & JONES
CLARKSBURG, WEST VIRGINIA 26301

FIFTH FLOOR UNION NATIONAL CENTER WEST

DAVID WILLIAMS
JAMES C. WEST, JR.
JERALD E. JONES
DEAN C. RAMSEY
JOHN S. KAULL
LARRY O. FORD

June 5, 1980

14-203
1-455
A-1307
AREA CODE 304
TELEPHONE 624-5501

W. LYLE JONES
OF COUNSEL

Allegheny Land & Mineral Company
Schroath Building
Clarksburg, West Virginia 26301

Attention: Elsie A. Cox

Re: Lease No. 34739, The Manufacturers
Light & Heat Company, Goff-Arnold
Land Company, 2539 Acres

Gentlemen:

Pursuant to your request we have done a bring down examination of the title to 2,539 acres of oil and gas situate in Middle Fork District of Randolph County, West Virginia leased by Goff-Arnold Land Company, West Virginia corporation, to the Manufacturers Light & Heat Company under the terms of Lease No. 34739, dated June 14, 1971, of record in the office of the Clerk of the County Commission of Randolph County, West Virginia in Deed Book No. 272, page 449. Our examination began December 26, 1973, the date of a letter to you from Robert J. Wallace, Esq., of Cole & Wallace, Attorneys, Buckhannon, West Virginia. Our examination is expressly made subject to Mr. Wallace's letter. Therefore, for title information prior to December 26, 1973 you should refer to said letter.

Our examination of the correctly indexed records contained in said Clerk's office indicates that title to said property is as follows:

COAL, OIL, GAS AND SURFACE

By deeds dated April 26, 1976, of record in said Clerk's office, Goff-Arnold Land Company, Inc. pursuant to dissolution under West Virginia Code, Section 31-1-126

111

Allegheny Land & Mineral Company,
June 5, 1980,
Page Two.

conveyed all its interest in the subject 2,539-acre tract to the following persons in the following proportions:

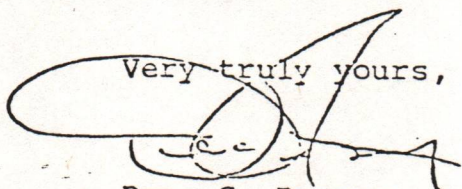
Florence K. Hoback	132/1500
Harry McMullan, III	270/1500
Charles R. Tapp, Executor Under the Will of Caroline M. Arnold, Deceased	60/1500
Mary Tucker McMullan	270/1500
Esther Richter Cutright	40/1500
Neva S. McMullan	656/1500
<u>Rebecca A. Arnold</u> <i>deed</i>	72/1500
	<u>1500/1500</u>

By deed dated July 7, 1976, of record in said Clerk's office in Deed Book No. 301, at page 97, Charles Robert Tapp, Executor under the will of Caroline Arnold, deceased, conveyed the said 60/1500 undivided interest in the subject property to Elizabeth Arnold Vilseck and Rebecca Arnold Holz.

According to an obituary which appeared in the Clarksburg Exponent May 13, 1980, Rebecca A. Arnold, who is recited above as owning an undivided 72/1500 interest in the property in question, died May 12, 1980. Also according to said obituary, Mrs. Arnold was survived by two daughters, Mrs. August K. Vilseck of Elkins and Mrs. Charles P. Holz of Charleston. Since becoming aware of the death of Mrs. Arnold, we have been unable to conduct any investigation to determine whether Mrs. Arnold died testate or intestate. Therefore, we cannot report the present status of the 72/1500 interest which Mrs. Arnold owned.

Enclosed please find our statement for services in this matter.

Very truly yours,


Dean C. Ramsey

DCR/nvh

Encl.

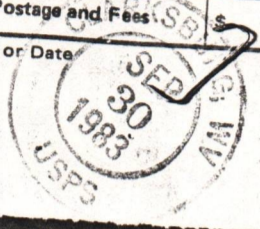
P 406 789 661
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Florence K. Hoback
2653 Third Avenue
Huntington, West Virginia

Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	

PS Form 3800, Feb. 1982



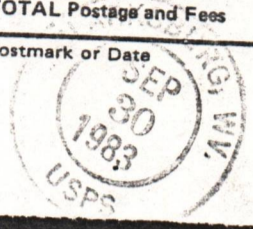
A-1307
P 406 789 608
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Esther M. Outright,
201 29th North
St. Petersburg, Florida

Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	

PS Form 3800, Feb. 1982



3370

A-1307
P 406 789 614
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Harry McMullan III
P.O. BOX 8
Washington, North Carolina

Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	

PS Form 3800, Feb. 1982



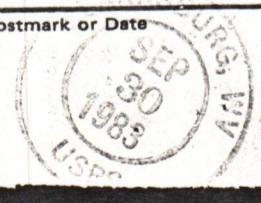
A-1307
P 406 789 667
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Esther M. Richter
201 29th North
St. Petersburg, Florida

Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	

PS Form 3800, Feb. 1982



A-1307
P 406 789 669
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

Elizabeth Arnold Vilseck
125 Randolph Avenue
Elkins, West Virginia 26241

Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	

PS Form 3800, Feb. 1982



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JAN 24 1984



Date January 6, 1984
Operator's
Well No. A-1307
Farm McMullan
API No. 47 - 083 - 0829

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS / LIQUID INJECTION / WASTE DISPOSAL
(If "Gas", Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 2613' Watershed Kettle Run
District: Roaring Creek County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, Inc.
ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, Inc.
ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Westvaco
ADDRESS 203 Randolph Ave., Elkins, WV

MINERAL RIGHTS OWNER Neva McMullen
ADDRESS P.O. Box 8, Washington, NC 27889

OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
ADDRESS P.O. Box 345, Jane Lew, WV

PERMIT ISSUED October 17, 1983

DRILLING COMMENCED November 1, 1983

DRILLING COMPLETED November 11, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
13-10"			
9 5/8"			
8 5/8"	918'	918'	to surface
7"			
5 1/2"			
4 1/2"	5143'	5143'	w/690 sks 1850'
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5200 FEET

Depth of completed well 5250 feet Rotary x / Cable Tools _____
Water Strata depth: Fresh 10 & 144 feet Salt _____ feet
Coal seam depth: 249-252, 305-308, 348-351, 543-548' Is coal being mined in this area? no

OPEN FLOW DATA Benson-
Producing formation 1st & 2nd Elk, Balltown, Riley Pay zone depth (see back) _____ feet
Gas: Initial open flow 327 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 3160 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 2 hours

Static rock pressure 1125 psig (surface measurement after 87 hours shut-in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
(continue on reverse side)

RAND. 0829

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured November 18, 1983

Perforations: 2913 - 2922 Balltown 4918 - 4936 1st Elk
 3581 - 3583 4997 - 4999
 3585 - 3587 5010 - 5012
 3590 - 3593 5014 - 5020 2nd Elk
 3599 - 3601
 3752 - 3754
 3772 - 3775
 3787 - 3789 Benson Riley

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	2	Damp @ 10'
Sand & Shale	2	249	1/4" stream water @ 144'
Coal	249	252	Gas check @ 1436' No show
Sand	252	305	Gas check @ 1919' 9 MCF/D
Coal	305	308	Gas check @ 2006' 9 MCF/D
Sand & Shale	308	348	Gas check @ 2372' 60 MCF/D
Coal	348	351	Gas check @ 2650' 223 MCF/D
Sand & Shale	351	543	Gas check @ 3551, 348 MCF/D
Coal	543	548	Gas check @ 3727' 395 MCF/D
Sand & Shale	548	868	Gas check @ 4029' 391 MCF/D
Red Rock & Shale	868	950	Gas check @ 4235' 340 MCF/D
Sand	950	989	Gas check @ 5250' 327 MCF/D
Red Rock	989	1264	
Little Lime & Shale	1264	1275	
Big Lime	1275	1443	
Big Injun	1443	1537	
Sand & Shale	1537	1900	
Gordon	1900	1920	
Sand, Shale & Red Rock	1920	2048	
4th Sand	2048	2073	
5th Sand & Red Rock	2073	2135	
5th Sand	2135	2199	
Shale	2199	2335	
Speechley	2335	2346	
Shale	2346	2906	
Balltown	2906	2926	
Sand & Shale	2926	3001	
Riley	3001	3631	
Shale	3631	3731	
Benson	3731	3753	
Shale	3753	4190	
Alexander	4190	4230	
Shale	4230	4920	
1st Elk	4920	4990	
2nd Elk	4990	5030	
Sand & Shale	5030	5250 T.D.	

(Attach separate sheets as necessary)

ALAMCO, Inc.

Well Operator

By: Raymond C. Donaghy
Vice President Oil & Gas Operations

Date: January 6, 1984

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic
 detailed geological record of all formations, including
 coal, encountered in the drilling of a well."



RECEIVED

NOV 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 3, 1984

COMPANY Alamco, Inc.
200 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 083-0829
FARM & WELL NO McMullan/Westvaco #A-1307
DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

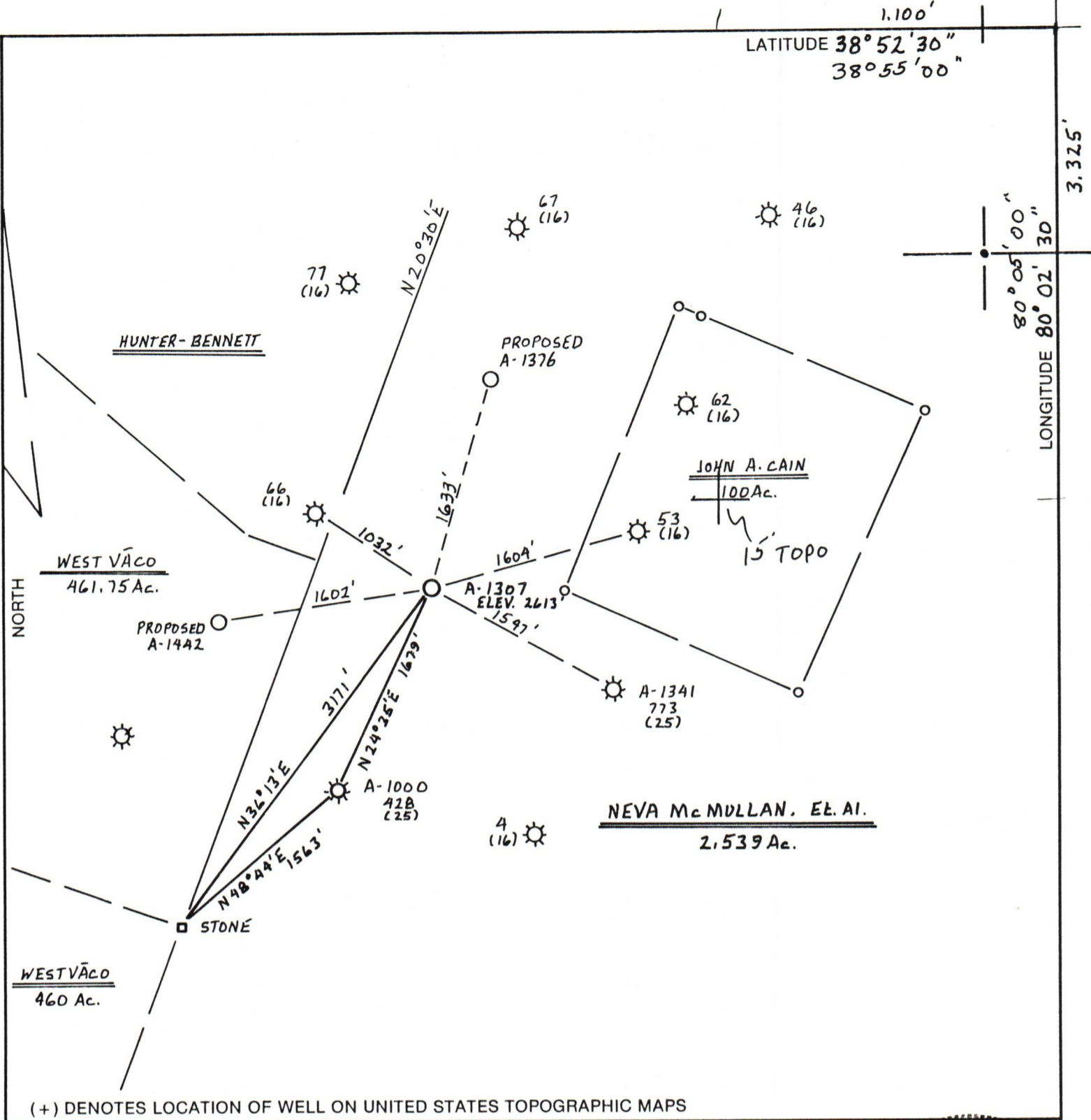
SIGNED Phillip Tracy
DATE 11-20-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. v. B.
Administrator-Oil & Gas Division

TMS/nw

January 10, 1985
DATE




(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION A-1341 API 773
ELEV. 2745'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



<p>STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION</p> <p style="text-align: center;"></p>	<p>DATE <u>SEPTEMBER 29</u>, 19<u>83</u> OPERATOR'S WELL NO. <u>A-1307</u> API WELL NO. <u>47-083-0829</u> ✓ STATE <u>RA</u> COUNTY <u>RD</u> PERMIT <u>829</u></p>
<p>WELL TYPE: OIL ___ GAS <u>X</u> LIQUID INJECTION ___ WASTE DISPOSAL ___ (IF "GAS,") PRODUCTION <u>X</u> STORAGE ___ DEEP ___ SHALLOW <u>X</u></p>	
<p>LOCATION: ELEVATION <u>2613</u> WATERSHED <u>KETTLE RUN</u> DISTRICT <u>ROARING CREEK</u> COUNTY <u>RANDOLPH</u> QUADRANGLE <u>CASSITY 7.5'</u></p>	
<p>SURFACE OWNER <u>WESTVACO</u> ACREAGE <u>2539 Ac.</u> OIL & GAS ROYALTY OWNER <u>NEVA McMULLAN, Et. Al.</u> LEASE ACREAGE <u>2539 Ac.</u> LEASE NO. <u>2125</u></p>	
<p>PROPOSED WORK: DRILL <u>X</u> CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____</p>	
<p>PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ TARGET FORMATION <u>ELK</u> ESTIMATED DEPTH <u>5,200'</u> WELL OPERATOR <u>ALAMCO</u> DESIGNATED AGENT <u>DANIEL L. WHEELER</u> ADDRESS <u>P.O. Box 1740'</u> ADDRESS <u>P.O. Box 1740</u> <u>CLARKSBURG, WEST VIRGINIA 26302-1740</u> <u>CLARKSBURG, WEST VIRGINIA 26302-1740</u></p>	

083 RANDOLPH COUNTY NAME PERMIT 829

FORM IV-6 (8-78) H.T. HALL

1) Date: September 29, 19 83
2) Operator's Well No. A-1307 McMullan
3) API Well No. 47 083
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR N/A
Address

(i) Name See Attachment
Address

(ii) Name
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name See Attachment
Address

(iii) Name
Address

Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

DANIEL L. WHEELER

this 29 day of September, 1983.
My commission expires Nov. 19, 1990.

Monice C. Spencer
Notary Public, HARRISON County,
State of WEST VIRGINIA

WELL

OPERATOR ALAMCO, Inc.

By *Daniel L. Wheeler*
Its Vice President
Address 200 West Main Street
Clarksburg, WV 26301
Telephone (304) 623-6671

RECEIVED
SEP 30 1983
OIL & GAS DIVISION
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

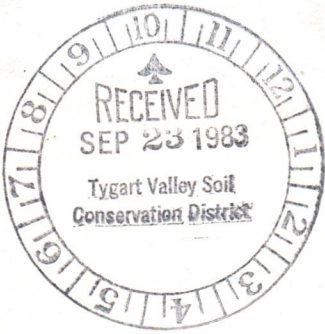
I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Columbia Gas Trans. Corp.	ALAMCO, Inc.	1/8	21	883



State of West Virginia
Department of Mines
Oil and Gas Division

Date SEPT. 21, 1983
Well No. A-1307
API No. 47 - 083 - 0829
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner WESTVACO

Designated Agent Daniel L. Wheeler
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 9-25-83 (Date) Junior Melvick (SCD Agent)

ACCESS ROAD		LOCATION	
Structure <u>Drainage Ditch</u>	(A)	Structure <u>DRAINAGE Ditch</u>	(1)
Spacing <u>Earthen</u>		Material <u>Earthen</u>	
Page Ref. Manual <u>2:12</u>		Page Ref. Manual <u>2:12</u>	
Structure <u>CULVERTS</u>	(B)	Structure <u>RIDRAP</u>	(2)
Spacing <u>16" I.O. (WHERE NEEDED)</u>		Material <u>ROCK</u>	
Page Ref. Manual <u>2:5</u>		Page Ref. Manual <u>N/A</u>	
Structure <u>RIDRAP</u>	(C)	Structure	(3)
Spacing <u>ROCK</u>		Material	
Page Ref. Manual <u>N/A</u>		Page Ref. Manual	

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I		TREATMENT AREA II	
Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Straw</u> 2 Tons/acre		Mulch <u>Straw</u> 2 Tons/acre	
Seed* <u>KENTUCKY 31</u> 40 lbs/acre		Seed* <u>KENTUCKY 31</u> 40 lbs/acre	
<u>DOMESTIC RYEGRASS</u> 10 lbs/acre		<u>DOMESTIC RYEGRASS</u> 10 lbs/acre	
<u>BIRDFOOT TREFOIL</u> 10 lbs/acre		<u>BIRDFOOT TREFOIL</u> 10 lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

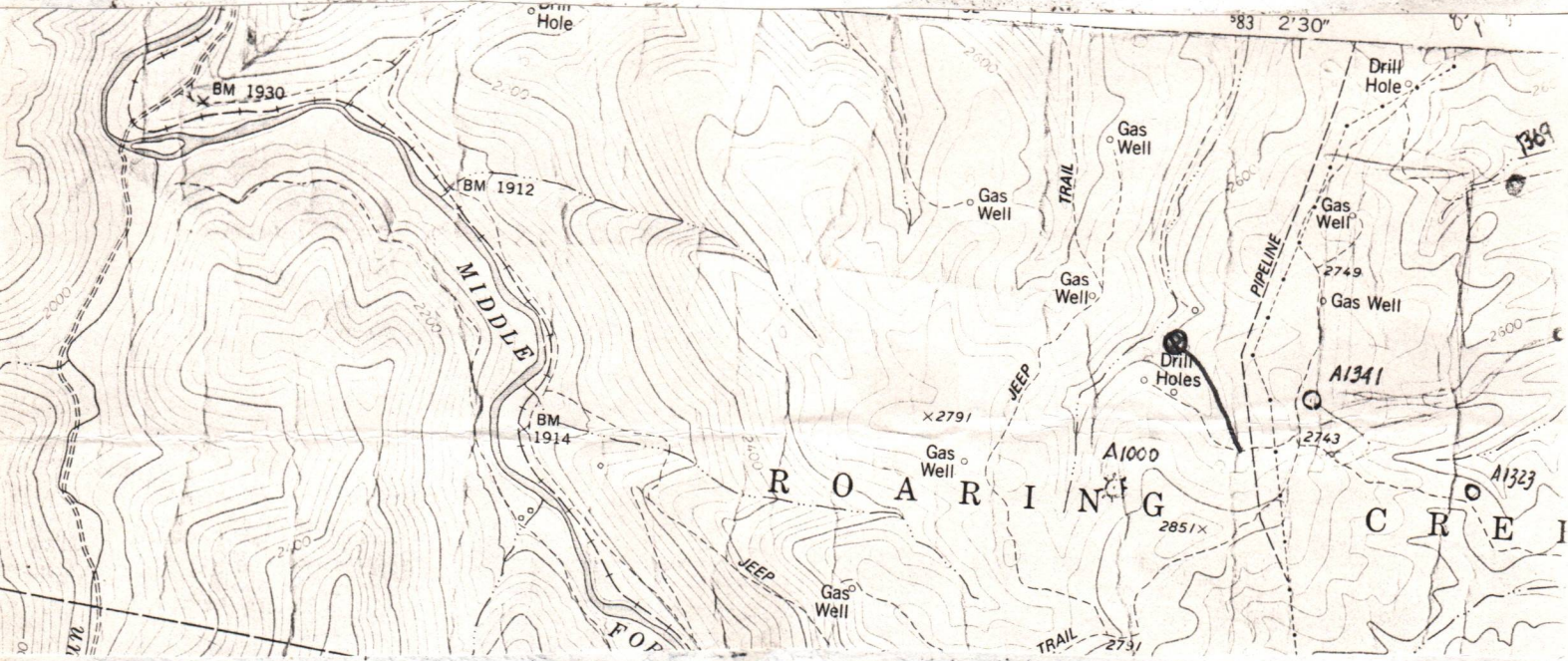
PLAN PREPARED BY Daniel L. Wheeler

ADDRESS _____

PHONE NO. _____

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map
Quadrangle CASSITY 7-5



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet Spot	
Building	
Drain pipe	
Waterway	

COMMENTS

Slope of access road 8 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.

