



1) Date: December 2, 19 83
 2) Operator's Well No. Hutzler #1
 3) API Well No. 47 - 083 - 0851
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1825.75 Watershed: Beaver Creek
 District: Leadsville County: Randolph Quadrangle: Junior 7.5 (1976)
- 6) WELL OPERATOR Chesterfield Energy Corp. 7) DESIGNATED AGENT Stanley N. Pickens
 Address 320 Professional Building Address 320 Professional Building
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name Unknown
 Address General Delivery Address _____
Ellamore, WV 26267
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 3990 feet
 13) Approximate trata depths: Fresh, 75 feet; salt, -- feet.
 14) Approximate coal seam depths: 100, 170, 200, 350 Is coal being mined in the area? Yes No
- 15) CASING AND TUBING PROGRAM

RECEIVED
 DEC 12 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42		X	16	16		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	x		900	900	Circulate To SURFACE	
Production	4 1/2	J-55	10.5	x			4100	325 SKS OR AS REG. BY	Depths set
Tubing									RULE 1501
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0851

December 19, 1983
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 19, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET BOND	Agent: <input checked="" type="checkbox"/> <u>LP</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>2913</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B Hill Gas Production, Elevation: 1825.75, District: Leadville, County: Hancock, Watered: Beaver Creek, Underground: Deep, Shallow:

2) WELL OPERATOR: Chesapeake Energy Corp., Address: 320 Professional Building, Clarkspout, WV 26301

3) DESIGNATED AGENT: Stanley W. Siders, Address: 320 Professional Building, Clarkspout, WV 26301

4) DRILLING CONTRACTOR: Unknown, Address: Unknown

5) OIL & GAS INSPECTOR TO BE NOTIFIED: Phillip Tracy, Address: General Delivery, Elmora, WV 26327

6) PROPOSED WELL WORK: Drill / Re-drill / Plug off old formation / Perform new formation / Other physical change in well (specify):

7) GEOLOGICAL TARGET FORMATION: Alexander, Estimated depth of completed well: 3880, Approximate true depth: 15, Approximate true depth: 100, 170, 200, 320

Casing or Tubing (Type)	Size	Grade	Weight (lb/ft)	Specification		Footage Interval		Cement Material (Type)	Backer
				Flow	Lead	For drilling	Left in well		
Conductor	11 3/4" - 10	42		X		18	18		
Intermediate	8 1/2" - 52	28	X		900	900		Circulize to surface	
Production	4 1/2" - 52	10.5	X		4100	4100			

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

Application received

Well work started

Completion of the drilling process

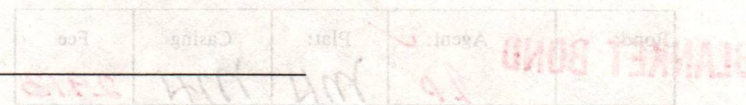
Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason: _____

Reason: _____



1) Date: Dec. 2, 19 83
2) Operator's Hutzler #1
Well No.
3) API Well No. 47 083 - 0851
State County Perm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Denver Hutzler
Address Box 163
Junior, WV 26275
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR NONE
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name NONE
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD
Name NONE
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Stanley N. Pickens

WELL OPERATOR CHESTERFIELD ENERGY CORP.
By Stanley N. Pickens
Its President
Address 320 Professional Building
Clarksburg, WV 26301
Telephone (304) 623-5467

this 2nd day of December, 19 83
My commission expires 12/2, 19 87

Linda M. [Signature]
Notary Public, Harrison County,

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for Lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

IV-9
(Rev 8-81)



DATE November 29, 1983
WELL NO. Hutzler No. 1
API NO. 47 - 083 - 0851

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Chesterfield Energy Corporation
319-320 Professional Building

Stanley N. Pickens
319-320 Professional Bldg.

COMPANY NAME _____

DESIGNATED AGENT _____

Address Clarksburg, WV 26301

Address Clarksburg, WV 26301

Telephone 304-623-5467

Telephone 304-623-5467

LANDOWNER D. Hutzler

SOIL CONS. DISTRICT Tygart's Valley

Revegetation to be carried out by Stanley N. Pickens (Agent)

This plan has been reviewed by Tygart's Valley SCD. All corrections and additions become a part of this plan:

12/4/83
(Date)
Jean Freeman
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (A)
Spacing 20" Steel Road
Page Ref. Manual 2-7 to 2-8

Structure _____ (1)
Material _____
Page Ref. Manual DEC 1 2 1983

Structure Drainage Ditch (B)
Spacing As Noted on Sketch
Page Ref. Manual 2-14 to 2-17

Structure OIL & GAS DIVISION (2)
Material DEPT. OF MINES
Page Ref. Manual _____

Structure Cross Drains (C)
Spacing As Noted on Sketch
Page Ref. Manual 2-1 to 2-4

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MSES Consultants

ADDRESS 609 West Main Street
Clarksburg, WV 26301
PHONE NO. 304-624-9700, 842-3325

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

FARM D. Hutzler D. RICT Barker

COUNTY Randolph SCALE 1" = 2000'

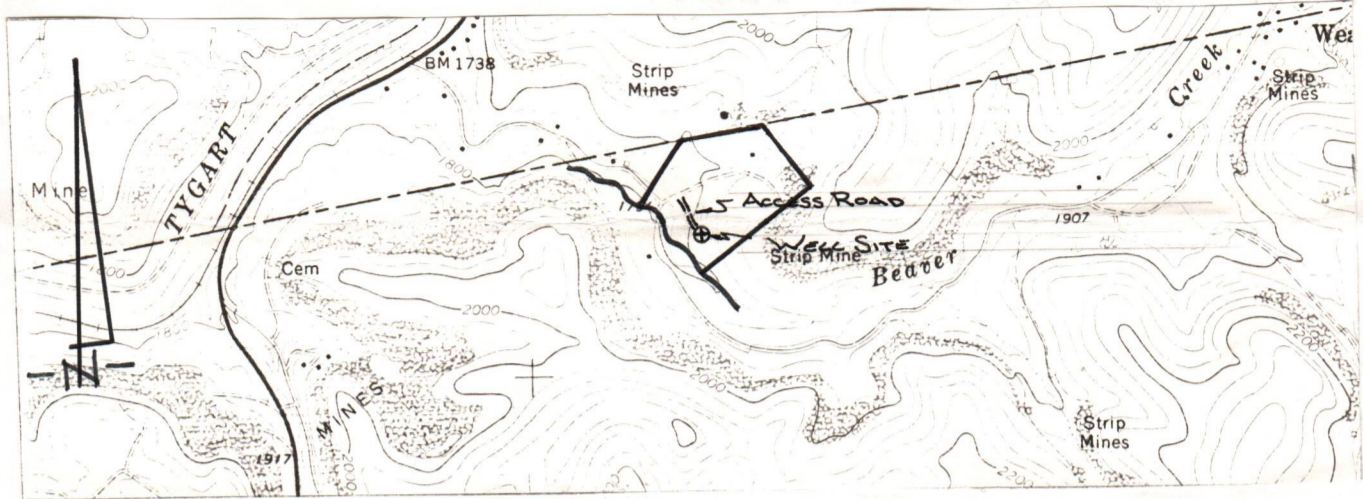
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Junior 7.5' (1976)

LEGEND

Well Site ⊕

Access Road ———

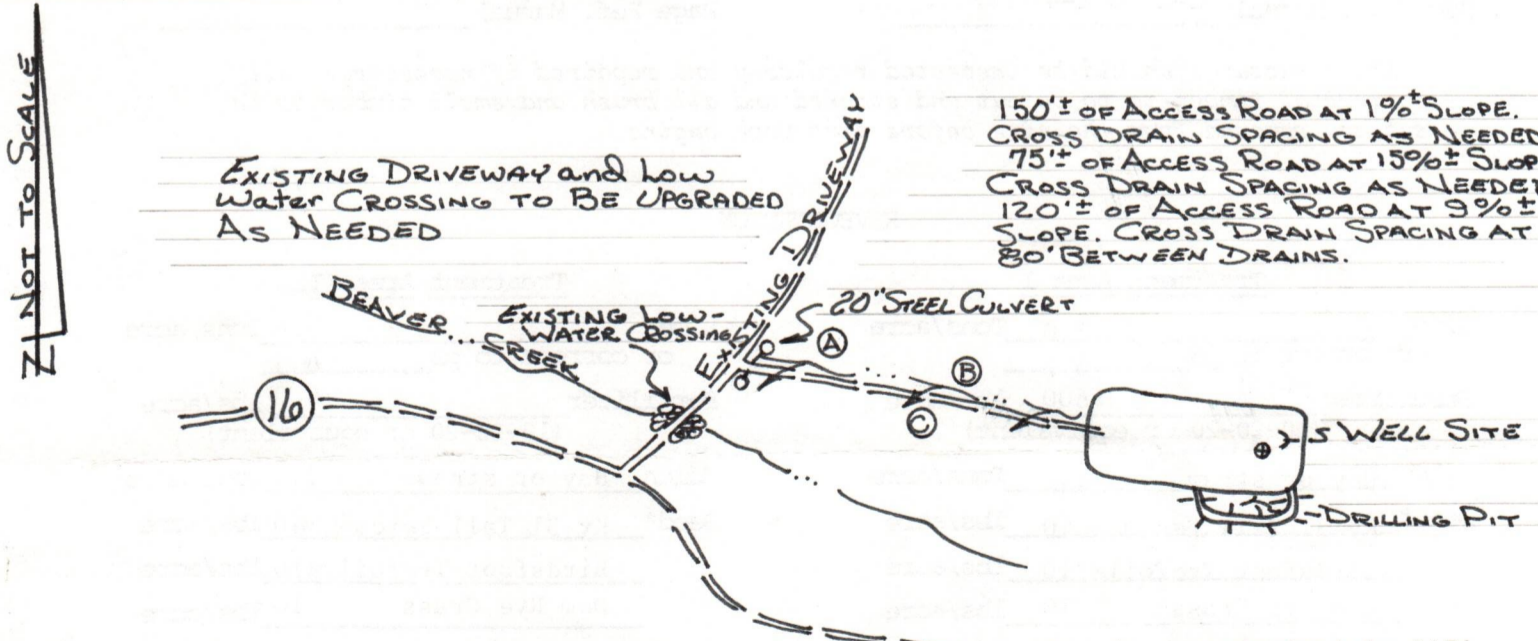


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☼
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ⇄ ⇄ ⇄ ⇄



Comments: Access to the well site will be gained by constructing approximately 345' of new access road, beginning at a junction point in the Randolph County Route 16. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed.



1) Date: December 2, 19 83
 2) Operator's Well No. Hutzler #1
 3) API Well No. 47 083
 State County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1825.75 Watershed: Beaver Creek
 District: Leadsville County: Randolph Quadrangle: Junior 7.5 (1976)
- 6) WELL OPERATOR Chesterfield Energy Corp. 7) DESIGNATED AGENT Stanley N. Pickens
 Address 320 Professional Building Address 320 Professional Building
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Phillip Tracy Name Unknown
 Address General Delivery Address _____
Ellettsville, WV 26267
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 3890 feet
- 13) Approximate trata depths: Fresh, 75 feet; salt, _____ feet.
- 14) Approximate coal seam depths: 100, 170, 200, 350 Is coal being mined in the area? Yes _____

RECEIVED
 DEC 12 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>	<u>H-40</u>	<u>42</u>		<u>X</u>	<u>16</u>	<u>16</u>		Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>23</u>	<u>x</u>		<u>800</u>	<u>900</u>	<u>Circulate</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>x</u>			<u>4100</u>		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

X Stanley N. Pickens
 (Signature) Date: 12/2/83

 (Signature) Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

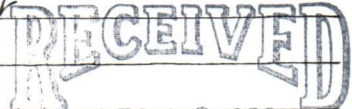
If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Oil and Gas Lease

THIS AGREEMENT, made and entered into this 29th day of JUNE, 19 83

by and between Denver D. Hutzler & Opal S. Hutzler



hereinafter called Lessors, whether one or more, and CHESTERFIELD ENERGY CORPORATION, Suite 320, Professional Building, South Third Street, Clarksburg, West Virginia 26301, hereinafter called Lessee.

DEC 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

WITNESSETH, that Lessors, for and in consideration of the sum of One Dollar (\$1.00) to them in hand paid by Lessee, the receipt of which is hereby acknowledged, and of covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let unto Lessee, for the exclusive possession and use of himself, his heirs, successors or assigns, for the purpose of exploring and operating for, producing and marketing oil and gas, natural gasoline, casing head gas, condensate, related hydrocarbons, and all other related products, including the building of roads, laying pipelines, installation of meters and installing equipment thereon to take care of such products, all that certain tract or parcel of land situate in Leadsville District, Randolph County, West Virginia, on the waters of Beaver Creek, and bounded substantially by lands now or formerly owned as follows:

North Denver Shomo East Denver Shomo; Ora Shomo

South Ora Shomo; A. Simon West John Weese; Charles Hillyard

containing Thirty (30) acres more or less, excepting and reserving, however, therefrom all land within two hundred feet of the residence buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for a term of Two years from October 26, 1983 and as long thereafter as operations are conducted on said land by Lessee in search for or production of oil, natural gas or related products. "Operations" as used herein, shall be deemed to be commenced when the first material or equipment is placed on the leased premises, or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In consideration of the Premises, Lessee covenants and agrees: 1st - to deliver to the credit of Lessors, their heirs, successors, or assigns, free of cost, a royalty equaling their proportionate share of one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd - to pay their proportionate share of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises; said gas to be measured by meters and said payments to be made by party of second part, by check, mailed to last reported address, to the party of the first part, their heirs or assigns, and payable monthly within ten days of the receipt of said money from the sale of said products; 3rd - to pay "shut-in" royalty, on each date that royalty otherwise would be due as hereinabove provided, based on \$300 per well per year, for each well producing gas only when the gas from such well is not sold, marketed or used off the premises for thirty (30) days or more beyond the designated pay period, and upon such payment it will be considered that gas is being produced in paying quantities.

Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise, and any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

Lessee shall have the right to pool or unitize the leased acreage, or any part or parts thereof, with other tracts so as to form a drilling unit or pool not to exceed 180 acres for formations shallower than 6000 feet and 640 acres for formations deeper than 6000 feet. Operations upon the pooled acreage, for all purposes except royalty and free gas, shall be deemed to have occurred upon the demised premises. Lessor shall receive as royalties for minerals produced and marketed from the pooled area an amount equal to the proportion that Lessor's acreage placed in the pooled area bears to the total acreage in the pooled area.

If lessor owns the surface over any part of the leased premises, then lessor reserves the right to take 200,000 cubic feet of gas per annum for domestic use on said land; or, if lessor does not own any part of said surface, Lessee may, at his option and free of any charge from lessor, allow the parties owning said surface to use said 200,000 cubic feet of gas per annum for domestic purposes in one dwelling house only on said land. Said gas shall be taken and used wholly at user's own risk free of charge in safe and proper pipes and appliances, and said domestic gas user shall furnish and install, at their expense, the necessary regulating equipment and pipeline for the safe use of same. Lessee shall provide a connection for said pipeline at a producing gas well on said leased premises, or, at Lessee's option, at a point on Lessee's pipeline leading from said well. All gas used in excess of the above stated amount in any one calendar year shall be paid for by the user of same at a fair domestic rate. All gas so taken and used shall be subject to the use, operation and right of abandonment of the well and pipeline by Lessee, and Lessee shall not be held liable for any accident or damage caused by the use of such gas, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the hereinabove described tract or parcel of land; and it is agreed that the leased premises may be fully and freely used by Lessors for farming purposes, except such parts as are used by Lessee in operating hereunder.

Lessee covenants and agrees to pay to the Lessor, his proportionate share of the rental in the amount of Five dollars Per acre per year (\$ 150.00) Dollars, 450.00

in advance, beginning 60 days after October 26, 1983, but not after the date an oil or gas well is drilled upon the leased premises. Any rental paid for time beyond that date shall be credited upon the first royalty due, and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments by Lessee hereunder shall be made by check payable and mailed as follows:

1/2 paid to Denver D. Hutzler & Opal S. Hutzler } Box 163 Junior W.V. 26275
S.S. No. 233-26-9197
236-22-8445

Lessee shall reimburse Lessor the cost of running his pipeline from Lessee's tap so that the Lessor can use his free gas. If a well is not drilled within one year Lessee shall pay the Lessor \$1,000.

It is agreed that Lessee is to have the privilege of using sufficient water and gas from said premises to run all machinery necessary for drilling and operating, and all rights of way necessary to develop the premises or remove equipment, etc., and at any time during or after expiration of this lease to remove all machinery, casing, tubing, fixtures and equipment placed on said premises; and further, upon the payment of \$1.00 by Lessee, his heirs, successors or assigns to Lessors, their heirs, successors or assigns, said Lessee, his heirs, successors or assigns shall have the right to surrender this lease for cancellation, after which all payments and liabilities, thereafter to accrue under and by virtue of its terms shall cease and terminate, and this lease shall become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder by Lessee, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties to this agreement have hereunto set their hands and seals the day and year first, above written.

Witness:

+ Denver D. Hutzler (Seal)
x Opal S. Hutzler (Seal)

_____ (Seal)

STATE OF W. Va.
COUNTY OF RANDOLPH to-wit:

I, SAMUEL J. CHAM a notary public of the said (state) of West Virginia do certify that Denver D. Hutzler & Opal S. Hutzler

whose name 5 are signed to the writing above bearing date 29th day of June, 1983.
ha VE this day acknowledged the same before me in my said county.

Given under my hand this 29th day of JUNE, 1983
My commission expires 11-25-91

Samuel J. Cham
Notary Public

200

STATE OF _____
COUNTY OF _____ to-wit:

I, _____ a notary public of the said (state) of _____ do certify that _____

whose name _____ signed to the writing above bearing date _____ day of _____, 19____.
ha _____ this day acknowledged the same before me in my said county.

Given under my hand this _____ day of _____, 19____
My commission expires _____

IN BOOK NO. 357 PAGE NO. 448
DATE NOV 8 1983
FILED AND ADMITTED TO RECORD
STATE OF WEST VIRGINIA
COUNTY OF RANDOLPH

Virgil Hamrick

Notary Public

STATE OF _____
COUNTY OF _____ to w

I, _____ a notary pul that _____

whose name _____ signed to the writing above bearing ha _____ this day acknowledged the same before me in my said cour

Given under my hand this _____ day of _____
My commission expires _____

WEST VIRGINIA; RANDOLPH COUNTY CLERK'S OFFICE

NOVEMBER 8, 1983

This instrument was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Teste: Virgil Hamrick Clerk

Notary Public

STATE OF _____
COUNTY OF _____ to-wit:

I, _____ a notary public of the said (state) of _____ do certify that _____

whose name _____ signed to the writing above bearing date _____ day of _____, 19____.
ha _____ this day acknowledged the same before me in my said county.

Given under my hand this _____ day of _____, 19____
My commission expires _____

Notary Public

Return to



RECEIVED

State of West Virginia
FEB 17 1984
Department of Mines
OIL & GAS DIVISION
DEPT. OF MINES

Date February 16, 1984
Operator's
Well No. Hutzler #1 Well
Farm _____
API No. 47 - 083 - 0851

Oil and Gas Division
WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1825.75' Watershed Beaver Creek
District: Leadsville County Randolph Quadrangle Junior 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Bldg., Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 320 Professional Bldg., Clarksburg, WV 26301
SURFACE OWNER Denver Hutzler
ADDRESS Box 163, Junior, WV 26275
MINERAL RIGHTS OWNER Denver Hutzler
ADDRESS Box 163, Junior, WV 26275
OIL AND GAS INSPECTOR FOR THIS WORK Phillip Tracey
General Delivery
ADDRESS Ellamore, WV 26267
PERMIT ISSUED December 19, 1984
DRILLING COMMENCED January 27, 1984
DRILLING COMPLETED February 2, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
18 x 10 11 3/4	1 jt.	pulled	
9 5/8			
8 5/8	910.70'	910.70'	220 sks
7			
5 1/2			
4 1/2		3682.10'	450 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson, Balltown Depth _____ feet
Depth of completed well 4050' feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 94', 190' feet; Salt _____ feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson Pay zone depth 3613'-3619' feet
Gas: Initial open flow 60 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 560 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1350 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation Balltown Pay zone depth 2814'-2824' feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

RANNO 851

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage Benson Waterfrac
42,000# 20/40
450 BBLs Sand Laden Fluid

2nd Stage Balltown Waterfrac with Nitrogen Assist
25,000# 20/40; 20,000# 10/20
698 BBLs Sand Laden Fluid
49,000 SCF Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	39	3" stream water @ 94'
Sand			39	108	2½" stream water @ 190'
Sand & Shale			108	205	
Shale			205	309	
Shale			309	400	
Sand & Shale			400	605	
Sand			605	673	
Sand			673	948	
Sand			948	1209	
Big Lime			1209	1351	Gas Ck @ 1360' No Show
Red Rock & Shale			1351	1362	Gas Ck @ 1577' No Show
Big Injun			1362	1472	Gas Ck @ 2135' No Show
Sand & Shale			1472	1685	Gas Ck @ 2290' Odor
Shale			1685	2140	Gas Ck @ 2384' No Show
Fifth Sand			2140	2215	Gas Ck @ 3129' 8/10-2" w/w
Bayard			2215	2230	Gas Ck @ 3537' 4/10-2" w/w
Sand & Shale			2230	2275	Gas Ck @ 3683' 2/10-2" w/w
Elizabeth			2275	2305	
Sand & Shale			2305	2710	
Speechley			2710	2735	
Sand & Shale			2735	2814	
Balltown			2814	2824	
Sand & Shale			2824	3092	
Sand			3092	3613	
Benson			3613	3619	
Sand			3619	3895	
Shale			3895	4050	
TD			4050		Gas Ck @ TD 4050' 2/10-2" w/w

(Attach separate sheets as necessary)

Chesterfield Energy Corporation

Well Operator

By:

Stanley N. Pickens

Date:

February 16, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED
AUG 15 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Chesapeake Energy

PERMIT NO 83-857 12/83

FARM & WELL NO Hutche 1

DIST. & COUNTY Leadville Rowles

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Tracy

DATE 8-13-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

August 21, 1984

DATE

RECEIVED

JUL 15 1985

OIL & GAS DIVISION
DEPT. OF MINES

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

083-0851

In Reply Refer To:
OPPR/N830-A

Theodore M. Streit, Administrator
West Virginia Department of Mines
Oil & Gas Division
1613 Washington Street, East
Charleston, West Virginia 25311

JUL 10 1985

Re: Determination of Maximum
Lawful Price under NGPA
Section 108
Chesterfield Energy Corporation
Hutzler #1 Well
W Va File No. 840814-108-083-0851
FERC No. JD85-32860

Dear Mr. Streit:

On May 28, 1985, we received your notice of determination that the subject well qualifies as a stripper well under Section 108 of the NGPA, and upon review found it to be incomplete.

Although the well produces oil, the applicant did not complete the crude oil part of the West Virginia Well Classification Form for stripper gas wells (Item 4 of Form IV - 56WC) and did not report oil production on the Report of Monthly Production for the 90-day period of April through June 1984.

Since this was a deferred determination under Section 271.807(c) of the regulations, the applicant submitted oil and gas production for a 12-month period commencing with initial production and ending in February of 1985. The average gas production for this period was 23.5 Mcf per day but the oil production averaged 4.58 barrels for the 8 months during which oil production was reported. The average oil production would still exceed the 3 barrel per day limit if the oil production was averaged over the 12-month period ($1104.06 \text{ bbls} \div 353 \text{ days} = 3.13 \text{ bbls/day}$). Although the oil production was not reported for the 90-day qualifying period, it appears that the subject well is not producing nonassociated gas as defined in Section 271.803(b) of the regulations.

Please clarify the basis for your affirmative determination in this regard. Such clarification should include oil production records for the months April through June 1984.

Theodore M. Streit

-2-

Pursuant to Section 275.202(b) of the regulations, the 45-day period for Commission review will not commence until the requested information is received.

Very truly yours,

Howard Kilchrist
Howard Kilchrist, Director
Division of Producer Audits and Pricing

cc: Chesterfield Energy Corporation
320 Professional Building
Clarksburg, West Virginia 26301

Tenneco
P.O. Box 2511
Houston, Texas 77001

1.0 API well number: (If not available, leave blank. 14 digits.)	47-083-0851																		
2.0 Type of determination being sought: (Use the codes found on the front of this form!)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;">108</td> <td style="text-align: center; width: 50%;">-</td> </tr> <tr> <td style="text-align: center; font-size: small;">Section of NGPA</td> <td style="text-align: center; font-size: small;">Category Code</td> </tr> </table>	108	-	Section of NGPA	Category Code														
108	-																		
Section of NGPA	Category Code																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4050 feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2">Chesterfield Energy Corporation</td> <td style="text-align: right;">003449</td> </tr> <tr> <td colspan="2" style="font-size: small;">Name</td> <td style="text-align: right; font-size: small;">Seller Code</td> </tr> <tr> <td colspan="3">320 Professional Building</td> </tr> <tr> <td colspan="3" style="font-size: small;">Street</td> </tr> <tr> <td>Clarksburg</td> <td style="text-align: center;">WV</td> <td style="text-align: right;">26301</td> </tr> <tr> <td style="font-size: small;">City</td> <td style="font-size: small;">State</td> <td style="font-size: small;">Zip Code</td> </tr> </table>	Chesterfield Energy Corporation		003449	Name		Seller Code	320 Professional Building			Street			Clarksburg	WV	26301	City	State	Zip Code
Chesterfield Energy Corporation		003449																	
Name		Seller Code																	
320 Professional Building																			
Street																			
Clarksburg	WV	26301																	
City	State	Zip Code																	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2">Hutzler #1 Well</td> </tr> <tr> <td colspan="2" style="font-size: small;">Field Name</td> </tr> <tr> <td colspan="2">Randolph County</td> </tr> <tr> <td style="font-size: small;">County</td> <td style="text-align: center;">WV</td> </tr> <tr> <td></td> <td style="font-size: small;">State</td> </tr> </table>	Hutzler #1 Well		Field Name		Randolph County		County	WV		State								
Hutzler #1 Well																			
Field Name																			
Randolph County																			
County	WV																		
	State																		
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td colspan="2" style="text-align: center;">Not Applicable</td> </tr> <tr> <td style="font-size: small;">Area Name</td> <td style="font-size: small;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center; padding: 10px 0;"> Date of Lease: Mo. Day Yr. </td> </tr> <tr> <td colspan="2" style="text-align: right; padding-top: 10px;">OCS Lease Number</td> </tr> </table>	Not Applicable		Area Name	Block Number	Date of Lease: Mo. Day Yr.		OCS Lease Number											
Not Applicable																			
Area Name	Block Number																		
Date of Lease: Mo. Day Yr.																			
OCS Lease Number																			
(c) Name and identification number of this well: (35 letters and digits maximum.)																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Not Applicable																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td>Tenneco</td> <td style="text-align: right;">-</td> </tr> <tr> <td style="font-size: small;">Name</td> <td style="font-size: small;">Buyer Code</td> </tr> </table>	Tenneco	-	Name	Buyer Code														
Tenneco	-																		
Name	Buyer Code																		
(b) Date of the contract:	<table style="width:100%; border: none;"> <tr> <td style="text-align: center;">0, 4, 1, 9 8 4</td> </tr> <tr> <td style="text-align: center; font-size: small;">Mo. Day Yr.</td> </tr> </table>	0, 4, 1, 9 8 4	Mo. Day Yr.																
0, 4, 1, 9 8 4																			
Mo. Day Yr.																			
(c) Estimated annual production:	MMcf.																		
	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%; font-size: small;">(a) Base Price (\$/MMBTU)</th> <th style="width: 25%; font-size: small;">(b) Tax</th> <th style="width: 25%; font-size: small;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 25%; font-size: small;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">3.994</td> <td style="text-align: right;">.399</td> <td style="text-align: center;">---</td> <td style="text-align: right;">4.393</td> </tr> <tr> <td style="text-align: right;">3.994</td> <td style="text-align: right;">.399</td> <td style="text-align: center;">---</td> <td style="text-align: right;">4.393</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	3.994	.399	---	4.393	3.994	.399	---	4.393						
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																
3.994	.399	---	4.393																
3.994	.399	---	4.393																
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)																			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)																			
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td colspan="2">Chesterfield Energy Corporation</td> </tr> <tr> <td style="width: 70%;">Samuel J. Cann</td> <td style="width: 30%;">V.P. Land & Contracts</td> </tr> <tr> <td style="font-size: small;">Name</td> <td style="font-size: small;">Title</td> </tr> <tr> <td colspan="2" style="text-align: center; padding: 10px 0;"> </td> </tr> <tr> <td style="font-size: small;">Signature</td> <td></td> </tr> <tr> <td style="text-align: center;">August 10, 1984</td> <td style="text-align: right;">(304) 623-5467</td> </tr> <tr> <td style="font-size: small;">Date Application is Completed</td> <td style="font-size: small;">Phone Number</td> </tr> </table>	Chesterfield Energy Corporation		Samuel J. Cann	V.P. Land & Contracts	Name	Title			Signature		August 10, 1984	(304) 623-5467	Date Application is Completed	Phone Number				
Chesterfield Energy Corporation																			
Samuel J. Cann	V.P. Land & Contracts																		
Name	Title																		
Signature																			
August 10, 1984	(304) 623-5467																		
Date Application is Completed	Phone Number																		

Agency Use Only
Date Received by Juris. Agency
AUG 14 1984
Date Received by FERC

AUG 31 1984

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: August 10, 19 84

Applicant's Name: Chesterfield Energy Corporation

Address: 320 Professional Building
Clarksburg, WV 26301

Gas Purchaser Contract No. 1481

Date of Contract April 19, 1984
(Month, day and year)

First Purchaser: Tenneco Attn: Kathy Schooley

Address: P. O. Box 2511
(Street or P.O. Box)
Houston, TX 77001
(City) (State) (Zip Code)

FERC Seller Code 003449

AGENCY USE ONLY
WELL DETERMINATION FILE NUMBER
840814-108-083-0851
Use Above File Number on all
Communications Relating to This Well

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

FERC Buyer Code --

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Samuel J. Cann (Print) Vice President Land & Contract (Title)

Signature: *Samuel J. Cann*

Address: 320 Professional Building
(Street or P.O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)

Telephone: (304) 623-5467
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - XX 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Build

AGENCY USE ONLY
~~_____~~
~~_____~~
QUALIFIED
Rejected 10/30/85
Too much Oil

AUG 14 1984

AUG 31 1984

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: August 10, 19 84

Operator's
Well No. Hutzler #1

API Well
No. 47 - 083 - 0851
State County Permit

Well Operator: Chesterfield Energy Corporation

Address: 320 Professional Building
Clarksburg, WV 26301

Gas Purchaser: Tenneco Attn: Kathy Schooley

Address: P. O. Box 2511
Houston, TX 77001

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

Location: Elevation 1825.75'

Watershed Beaver Creek

Dist Leads, County Rand., Quad Jun.

Gas Purchase Contract No. 1481

Meter Chart Code N/A

Date of Contract April 19, 1984

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? March 13th, 19 84

b.) What are the beginning and ending dates of the 90-day production period?

From March 13, 1984 to June 30, 1984. During this 90-day
(1-1) (2-1)
production period, what was the total and average per-day production? The well
produced a total of 3705 MCF or average 33 MCF per day.

2. Maximum Efficient Rate of Flow

The operator must establish that the well produced at its maximum efficient rate of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is _____
(month-day-year) through _____ and produced a total of _____ MCF or average _____ per day.
(month-day-year)

[] b.) If the well does not have a 12-month history of production; but has recently

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? _____

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. None

b.) Why was no gas produced on these dates? _____

4. Crude Oil

How much oil did the well produce during the 90-day production period? _____ (total bbls)

How much oil per day? _____.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above:

AFFIDAVIT

I, Samuel J. Cann, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Samuel J. Cann

STATE OF West Virginia

COUNTY OF Harrison, TO-WIT:

I, Brenda Drummond, a Notary Public in and for the state and county aforesaid, do certify that Samuel J. Cann, whose name is signed to the writing above, bearing date the 10th day of August, 19 84, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 10th day of August, 19 84

My term of office expires on the 14th day of June, 19 94.

Brenda Drummond
Notary Public

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR Chesterfield Energy Corporation

YEAR 19 84

API 083-0851 F:WMI Hutzler # 1 COUNTY Randolph W.G. FLOW PRESSURE: _____ SHUT-IN PRESSURE: _____

GAS MCF _____ F:WMI _____ 1342 1067 712 584 632 753 548 668 421 395 TOTALS 866.97

OIL BBL _____ F- _____ M- _____ A- _____ J- _____ J-0- _____ A- 244.91 S- 249.36 N- 209.34 D- 163.36 OIL. 484

DAYS ON LINE _____ 19 30 31 30 31 30 31 30 31 31 30 31

YEAR 19 85 F:WMI _____ COUNTY _____ AVG. FLOW PRESSURE _____ SHUT-IN PRESSURE _____ TOTALS 1182

GAS MCF 817 365 _____ _____ _____ _____ _____ _____ _____ _____ _____ _____ TOTALS 247.09

OIL BBL J-164.76 F-82.33 M- _____ A- _____ M- _____ J- _____ J- _____ A- _____ S- _____ O- _____ N- _____ D- _____ OIL. 59

DAYS ON LINE 31 28 _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

YEAR 19 _____ F:WMI _____ COUNTY _____ AVG. FLOW PRESSURE _____ SHUT-IN PRESSURE _____ TOTALS _____

GAS MCF _____ F:WMI _____ _____ _____ _____ _____ _____ _____ _____ _____ _____ TOTALS _____

OIL BBL J- F- M- A- M- J- J- A- S- O- N- D- OIL.

DAYS ON LINE _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

SUMMARY SCHEDULE
Section 271.804 (b)

API NUMBERS

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

DENVER SHOMO
39 AC.
MAP 21 PAR. 33

C. HILLYARD
MAP 21 PAR 32

BARBOUR COUNTY
RANDOLPH COUNTY

BEAVER CREEK
WITH CREEK

D.D. HUTZLER
30 AC.
MAP 109 PAR. 3

ORA SHOMO
35 AC.
MAP 109 PAR. 4

PROPOSED WELL
HUTZLER NO. 1 EL. 1825.75'

PROPOSED WELL
SHOMO NO. 2

NORTH

7.5'

PREPARED BY MSES CONSULTANTS

FILE NO. MSES 83-268

DRAWING NO. _____

SCALE 1"=500'

MINIMUM DEGREE OF ACCURACY 1 PART IN 200

PROVEN SOURCE OF ELEVATION C. ROAD INTERSECTION 500'
N.W. OF OF LOC. EL. 1794

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]

R. P. E. _____ L. L. S. 652

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE NOVEMBER 29, 19 83
OPERATOR'S WELL NO. HUTZLER NO. 1
API WELL NO.

47 - 083 - 0851
STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)

LOCATION: ELEVATION 1825.75' WATER SHED BEAVER CREEK
DISTRICT LEADSVILLE COUNTY RANDOLPH
QUADRANGLE JUNIOR 7.5' (1976)

SURFACE OWNER DENVER HUTZLER ACREAGE 30
OIL & GAS ROYALTY OWNER DENVER HUTZLER LEASE ACREAGE 30

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION ALEXANDER ESTIMATED DEPTH 3990'
WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT STANLEY N. PICKENS
ADDRESS 319-320 PROFESSIONAL BLDG. ADDRESS 319-320 PROFESSIONAL BLDG.
CLARKSBURG W.V. 26301 CLARKSBURG W.V. 26301