



1) Date: February 2, 1984
 2) Operator's Well No. A-1293 Bishop
 3) API Well No. 47 - 083 - 0885
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2722' Watershed: Branch of Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Beverly West 7.5'
- 6) WELL OPERATOR Alamco, Inc.
 Address P. O. Box 1740
 Clarksburg, WV 26301
- 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740
 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Phillip Tracy
 Name Alamco, Inc. For. Fest Terr #24
 Address P. O. Box 1740
 Clarksburg, WV 26301
- 9) DRILLING CONTRACTOR: Development Drilling
 Name Development Drilling
 Address P. O. Bx. 1740
 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5550 feet
- 13) Approximate trata depths: Fresh, - feet; salt, - feet.
- 14) Approximate coal seam depths: - Is coal being mined in the area? Yes No

RECEIVED
 FEB 9 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	16"				X	20'	20'	Cement to Surface
Fresh water								
Coal	8-5/8"		20#	X		700'	700'	Cement to Surface NEAT
Intermediate								
Production	4-1/2"		10.55#	X		5550'	5550'	Req. by Rule 15-101
Tubing								Perforations:
Liners								Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-083-0885

Date February 21, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires February 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond BLANKET	Agent: ls	Plat: MH	Casing MH	Fee 254-72
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Margaret J. Hesse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

- 1) WELL LOCATION: (a) Well No. _____ (b) Well Name _____ (c) Well Type _____ (d) Well Depth _____ (e) Well Diameter _____ (f) Well Completion _____ (g) Well Production _____ (h) Well Status _____
- 2) PROPOSED WELL WORK: (a) Type of Work _____ (b) Description of Work _____ (c) Estimated Completion Date _____ (d) Estimated Cost _____ (e) Other Physical Change in Well (specify) _____
- 3) DRILLING CONTRACTOR: (a) Name _____ (b) Address _____ (c) Phone _____ (d) License No. _____
- 4) WELL OPERATOR: (a) Name _____ (b) Address _____ (c) Phone _____ (d) License No. _____
- 5) DESIGNATED AGENT: (a) Name _____ (b) Address _____ (c) Phone _____ (d) License No. _____
- 6) LOCATION: (a) Township _____ (b) Range _____ (c) Meridian _____ (d) Section _____ (e) County _____ (f) State _____
- 7) UNDERGROUND STORAGE: (a) Type of Storage _____ (b) Capacity _____ (c) Location _____ (d) Status _____
- 8) ESTIMATED DEPTH OF COMPLETED WELL: _____ feet
- 9) APPROXIMATE DATE OF COMPLETION: _____
- 10) APPROXIMATE DATE OF START: _____
- 11) APPROXIMATE COAL SEAM DEPTH: _____ feet
- 12) APPROXIMATE DATE OF START OF DRILLING: _____
- 13) APPROXIMATE DATE OF COMPLETION OF DRILLING: _____
- 14) APPROXIMATE DATE OF START OF TUBING PROGRAM: _____
- 15) APPROXIMATE DATE OF COMPLETION OF TUBING PROGRAM: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

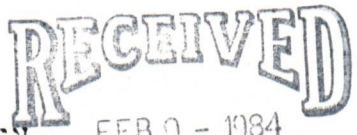
Inspector	Asst. Insp.	Plan	Casing	Exc
_____	_____	_____	_____	_____

08/25/2023



State of West Virginia
Department of Mines
Oil and Gas Division

Date FEB. 2, 1984
Well No. A-1293
API No. 47 - 083 - 0885
State County Permit



CONSTRUCTION AND RECLAMATION PLAN
OIL & GAS DIVISION
DEPT. OF MINES

Company Name ALAMCO
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner RUTH C. BISHOP

Designated Agent Daniel L. Meeley
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 2-3-84 (Date) Daniel Meeley (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>Earthen</u> Page Ref. Manual <u>2:12</u>	Structure <u>DRAINAGE Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2:12</u>
Structure <u>CULVERTS</u> (B) Spacing <u>16" I.D. (WHERE NEEDED)</u> Page Ref. Manual <u>2:7</u>	Structure <u>RIPRAP</u> (2) Material <u>ROCK</u> Page Ref. Manual <u>N/A</u>
Structure <u>RIPRAP</u> (C) Spacing <u>ROCK</u> Page Ref. Manual <u>N/A</u>	Structure _____ () Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

TREATMENT AREA II
OIL & GAS DIVISION
DEPT. OF MINES

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed* KENTUCKY 31 40 lbs/acre
DOMESTIC RYEGRASS 10 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

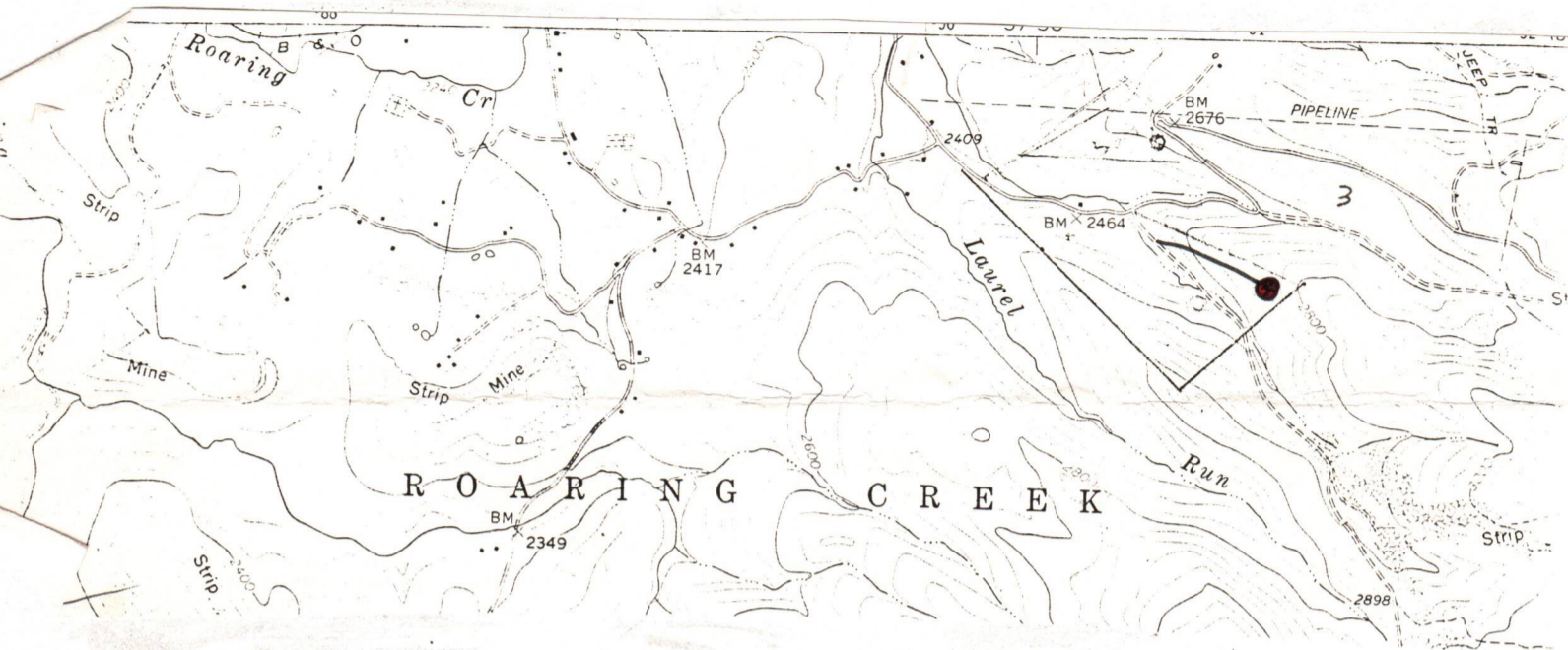
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Meeley 08/25/2023
ADDRESS 200 W. Main St.
Clarksburg, W. Va. 26301
PHONE NO. 623-6671

LEGEND	
WELL SITE	
ACCESS ROAD	

Attach or photocopy section of involved topographic map
Squadrangle BEVERLY WEST 7.5'

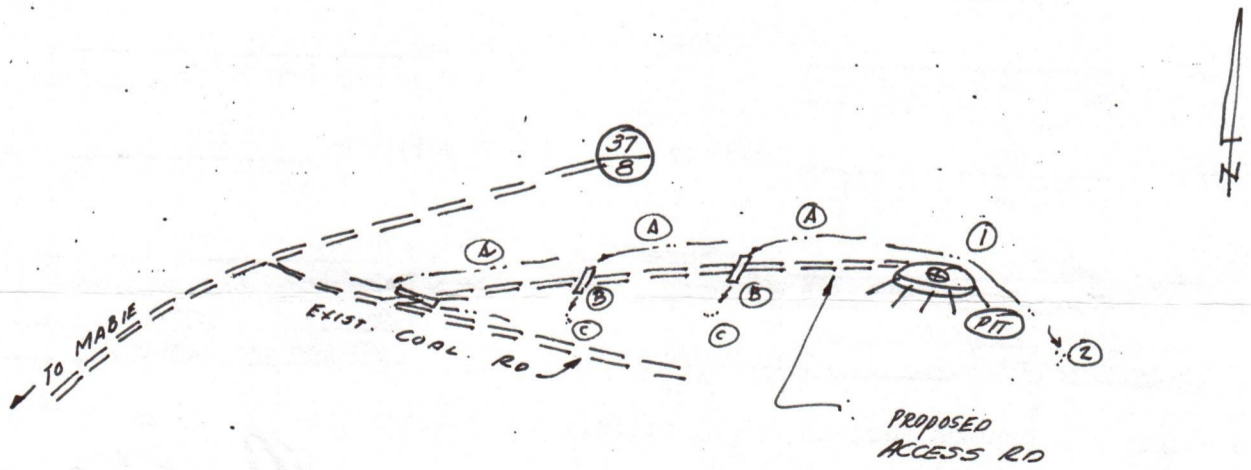


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary		Diversion	
Road		Spring	
Existing fence		Wet Spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	

COMMENTS

Slope of access road 12 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



08/25/2023

1) Date: February 2, 19 84
2) Operator's Well No. A-1293 Bishop
3) API Well No. 47 - 083 - 0885
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Ruth C. Bishop
Address 1605 N.E. 7th Terrace
Gainesville, FL 32601

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Same as Surface
Address _____

Name N/A
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler

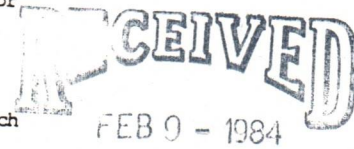
this 2 day of February, 19 84.
My commission expires 11/19, 19 90.

Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR ALAMCO, INC.

By *Abigail L. Wheeler*
Its Vice President

Address P. O. Drawer 1740
Clarksburg, WV 26301
Telephone 304-623-6671



FEB 9 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) ~~for lease(s) or other continuing contract(s)~~ by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Ruth C. Bishop	Allegheny Land And Mineral	1/8	350	233

08/25/2023

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 COAL OPERATOR'S COPY
 FEB 17 1984



1) Date: February 2, 19 84
 2) Operator's Well No. A-1293 Bishop
 3) API Well No. 47 083
 State County Permit

OIL & GAS DIVISION
 DEPT. OF MINES
 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 2722' Watershed: Braunhof Laurel Run
 District: Roaring Creek County: Randolph Quadrangle: Beverly West 7.5'
- 6) WELL OPERATOR Alanco, Inc. 7) DESIGNATED AGENT Daniel L. Wheeler
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Alanco, Inc. Name Development Drilling
 Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5550 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kinds
Fresh water									
Coal	8-5/8"		20#	X		700'	700'	Cement to Surface	Sizes
Intermediate									
Production	4-1/2"		10.55#	X		5550'	5550'	Req. by Rule	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Feb 14, 19 84

By Ruth A. Bishop, Owner

Its _____

08/25/2023

Coal Owner

RECEIVED

FEB 10 1923

CO. & LAB. DIVISION

DEPT. OF MINES

08/25/2023

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SURFACE OWNER'S COPY
FEB 17 1984



1) Date: February 2, 1984
2) Operator's Well No. A-1293 Bishop
3) API Well No. 47 083
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

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- 5) LOCATION: Elevation: 2722' Watershed: Branchhof Laurel Run
District: Roaring Creek County: Randolph Quadrangle: Beverly West 7.5'
- 6) WELL OPERATOR Alanco, Inc. Address: P. O. Box 1740, Clarksburg, WV 26301
- 7) DESIGNATED AGENT Daniel L. Wheeler Address: P. O. Box 1740, Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: Alanco, Inc. Address: P. O. Box 1740, Clarksburg, WV 26301
- 9) DRILLING CONTRACTOR: Name: Development Drilling Address: P. O. Box 1740, Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____
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Fresh water									
Coal	8-5/8"		20#	X		700'	700'	Cement to Surface	Sizes
Intermediate									
Production	4-1/2"		18-3/8#	X		5550'	5550'	Req. by Rule	Depths set
Tubing									
Liners									
									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
By _____
Its _____ Date _____

(Signature) Date: 2/14/84

(Signature) Date: _____

08/25/2023

Surface Owner

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FEB 1 1881
OFF. & GAS DIVISION
DEPT. OF MINES

08/25/2023

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED

A-1293

P 406 781 338

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Ruth C. Bishop 1605 N.E. 7th Terrace Gainesville, Florida 32601 <small>P.O., State and Zip Code</small>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date FEB 10 - 1984	

ES FORM 3807-1-1982

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

08/25/2023

RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured April 12, 1984
 Perforations: 2420 - 2424 4468 - 4471
 2435 - 2440 Balltown 4480 - 4482
 4503 - 4506
 3265 - 3268 4521 - 4523 1st Elk
 3315 - 3320 Benson

NO 2 DIVISION
DEPT. OF MINES

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill	0	5	1/4" stream water @ 14'
Coal	5	8	Gas check @ 1222' No show
Sand & Shale	8	506	Gas check @ 1476' No show
Shale & Red Rock	506	746	Gas check @ 1823' No show
Sand & Shale	746	985	Gas check @ 1917' No show
Little Lime	985	1018	Gas check @ 2074' No show
Sand & Shale	1018	1047	Gas check @ 2168' No show
Big Lime	1047	1150	Gas check @ 2231' No show
Big Injun	1150	1226	Gas check @ 2324' No show
Sand & Shale	1226	5216 T.D.	Gas check @ 2890' No show Gas check @ 3456' No show Gas check @ 3645' No show Gas check @ 4149' 60 MCF/D Gas check @ 4682' 60 MCF/D Gas check @ 5215' 60 MCF/D

GAMMA RAY LOG TOPS

Pocono 1227'
 Gantz 1399'
 Gordon Stray 1563'
 4th Sand 1690'
 4th A Sand 1759'
 5th Sand 1814'
 Speechley 1990'
 Balltown 2332'
 Riley 3051'
 Benson 3255'
 Leopold 3452'
 Alexander 3592'
 1st Elk 4464'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Raymond C. Drayza
 Vice President Oil & Gas Operations

Date: May 7, 1984

~~08/25/2023~~

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED

JUL 18 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 22, 1984

COMPANY Alamco, Inc.

PERMIT NO 083-0885 2/84

P. O. Drawer 1740

FARM & WELL NO Ruth C. Bishop #A-1293

Clarksburg, West Virginia 26301

DIST. & COUNTY Roaring Creek/Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

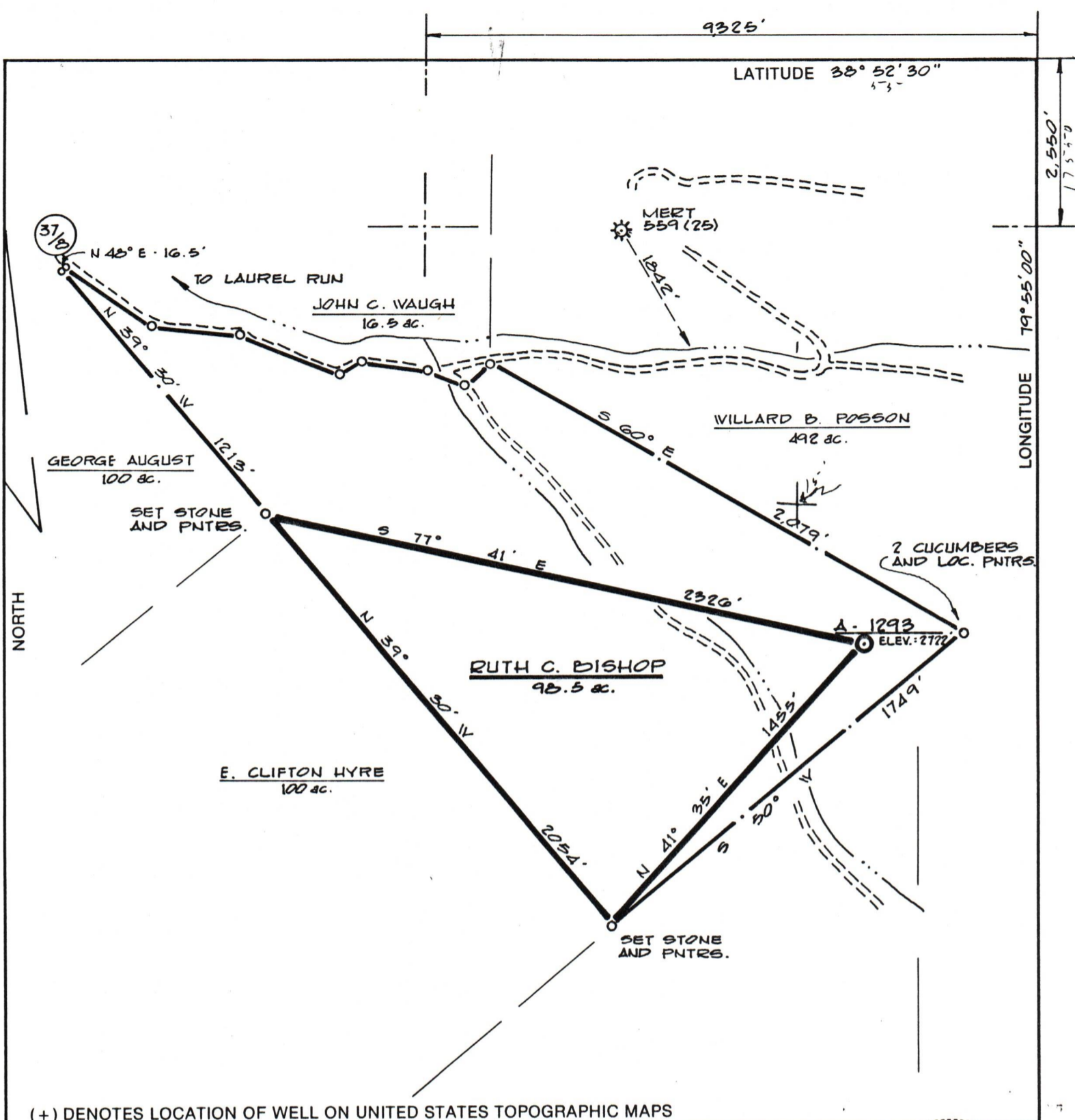
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Joyce

DATE 7-5-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

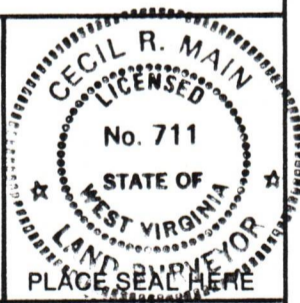


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. DY/SP
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Intersection of Rt. 37 1/2 and Rt. 54. Elev.: 2409'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 1-30, 19 84
 OPERATOR'S WELL NO. A-1293
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2722 WATERSHED BRANCH OF LAUREL RUN
 DISTRICT ROARING CREEK COUNTY RANDOLPH
 QUADRANGLE BEVERLY WEST 7.5'
 SURFACE OWNER RUTH C. BISHOP ACREAGE 98.5 ac.
 OIL & GAS ROYALTY OWNER RUTH C. BISHOP LEASE ACREAGE 98.5 ac. 08/25/2023
 LEASE NO. 2079

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5550'
 WELL OPERATOR ALAMCO DESIGNATED AGENT DANIEL WHEELER
 ADDRESS P.O. BOX 1740 CLARKSBURG, W.VA. ADDRESS P.O. BOX 1740 CLARKSBURG, W.VA.
26302-1740 26302-1740

COUNTY NAME: 083 RAND.
 PERMIT: 885