



1) Date: April 9, 19 84  
 2) Operator's Well No. A-1527 (Thomason)  
 3) API Well No. 47 - 083 - 0902  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil      / Gas X /  
 B (If "Gas", Production      / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 2930 Watershed: Heir Lick Run  
 District: Middle Fork County: Randolph Quadrange: Cassity 7.5'
- 6) WELL OPERATOR Alamco  
 Address P. O. Box 1740  
Clarksburg, WV 26301
- 7) DESIGNATED AGENT D. L. Wheeler  
 Address P. O. Box 1740  
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Phillip Tracy  
 Address Forest Festival Terrace Apt. 24  
Elkins, WV 26241
- 9) DRILLING CONTRACTOR:  
 Name Development Drilling, Inc.  
 Address P. O. Drawer 1740  
Clarksburg, WV 26301
- 10) PROPOSED WELL WORK: Drill X / Drill deeper      / Redrill      / Stimulate Y /  
 Plug off old formation      / Perforate new formation X /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5750 feet
- 13) Approximate trata depths: Fresh, 90 feet; salt,      feet.
- 14) Approximate coal seam depths: 573-577 Is coal being mined in the area? Yes      / No X
- 15) CASING AND TUBING PROGRAM 487-491  
519-523

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	
Fresh water									
Coal	8-5/8"		20#	X		900'	900'	Cement to Surface	NEAT
Intermediate			J.55						
Production	4-1/2"		10.50#	X		5750'	5750'	Req. by Rule 15.01	
Tubing									
Liners									
									Perforations: Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0902 Date April 30, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 30, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>    </u>	Plat: <u>    </u>	Casing: <u>    </u>	Fee: <u>25779</u>
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*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. \_\_\_\_\_

2) Operator's Well No. \_\_\_\_\_

3) API Well No. \_\_\_\_\_

4) Well Name \_\_\_\_\_

5) LOCATION: District \_\_\_\_\_ Middle \_\_\_\_\_ County \_\_\_\_\_

6) WELL OPERATOR: Name \_\_\_\_\_ Address \_\_\_\_\_

7) DESIGNATED AGENT: Name \_\_\_\_\_ Address \_\_\_\_\_

8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name \_\_\_\_\_ Address \_\_\_\_\_

9) DRILLING CONTRACTOR: Name \_\_\_\_\_ Address \_\_\_\_\_

10) PROPOSED WELL WORK:  Drill  Dill  Deepen  Re-drill  Ream  Re-drill  Ream  Re-drill  Ream

11) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

12) Estimated depth of completed well: \_\_\_\_\_ feet

13) Approximate unit depths: Fresh \_\_\_\_\_ feet, Gas \_\_\_\_\_ feet

14) Approximate coal seam depths: \_\_\_\_\_ feet

15) CASING AND TUBING PROGRAM: \_\_\_\_\_

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This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason:	Area	Plan	Cause	Fee
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

12/01/2023



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 3/12/84  
Well No. A-1527  
API No. 47-083-0902  
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name ALAMCO  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Landowner GILBERT THOMPSON

Designated Agent Daniel L. Wheeler  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Soil Cons District TYGART VALLEY

Revegetation to be carried out by ALAMCO (Agent)

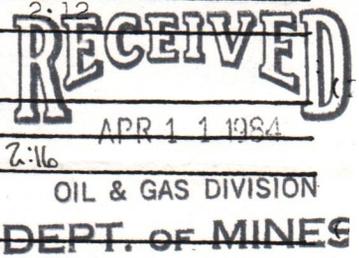
This plan has been received by Tygart Valley SCD, All corrections and additions become a part of this plan. 3-20-84 (Date) Glenn H. Hester (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
Spacing Earthen  
Page Ref. Manual 2:12  
Structure COWERT (B)  
Spacing (WHERE NEEDED) 18" I.D.  
Page Ref. Manual 2:7  
Structure RIP RAP (C)  
Spacing ROCK  
Page Ref. Manual 2:16

Structure DRAINAGE Ditch (1)  
Material Earthen  
Page Ref. Manual 2:12  
Structure RIP RAP  
Material ROCK  
Page Ref. Manual 2:16  
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All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre  
or correct to pH 6.5

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre  
Seed\* TALL FESCUE 40 lbs/acre  
BIRDSEED TREFOIL 10 lbs/acre  
DOMESTIC RYEGRASS 10 lbs/acre

Mulch Straw 2 Tons/acre  
Seed\* TALL FESCUE 40 lbs/acre  
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DOMESTIC RYEGRASS 10 lbs/acre

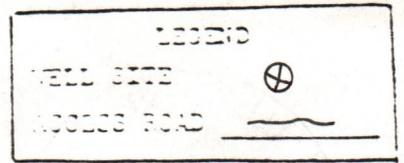
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

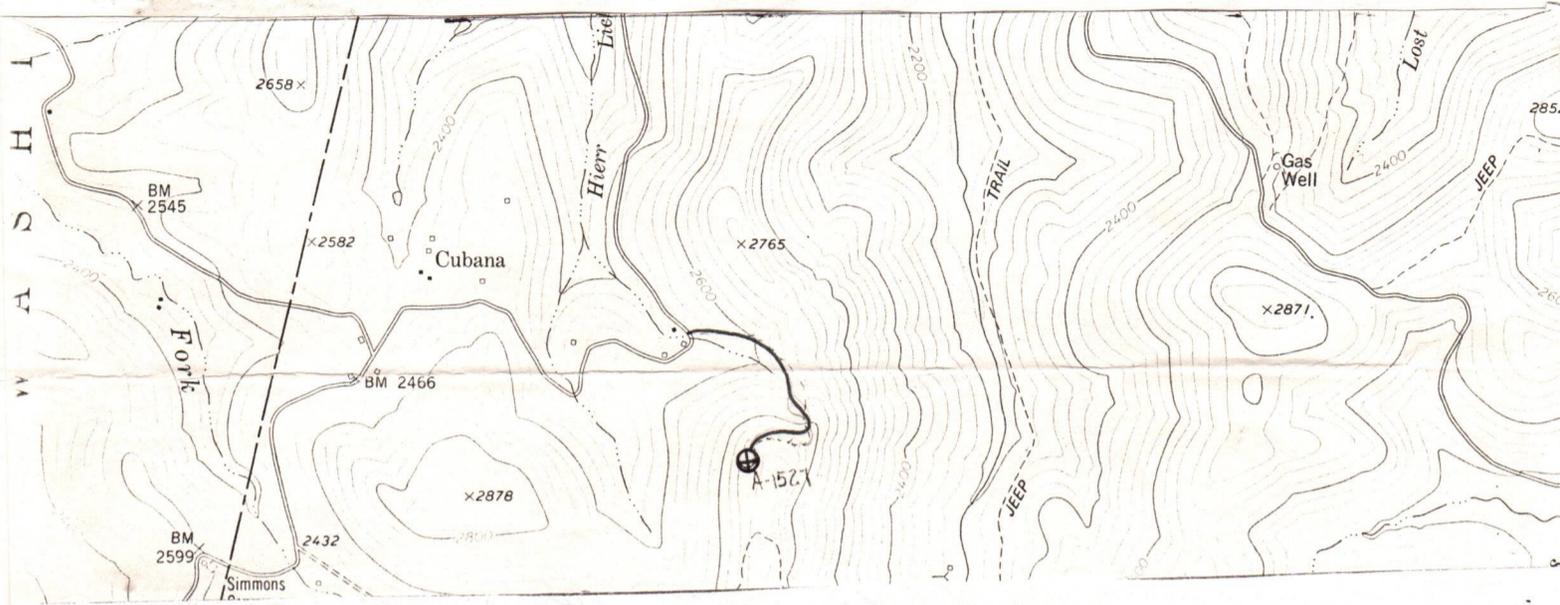
PLAN PREPARED BY Daniel L. Wheeler 12/01/2023

ADDRESS P. O. Box 1740  
Clarksburg, WV 26301

PHONE NO. 623-6671



Attack or protective section of  
involves topographic map  
quadrangle Cassidy 7.5' MIN.

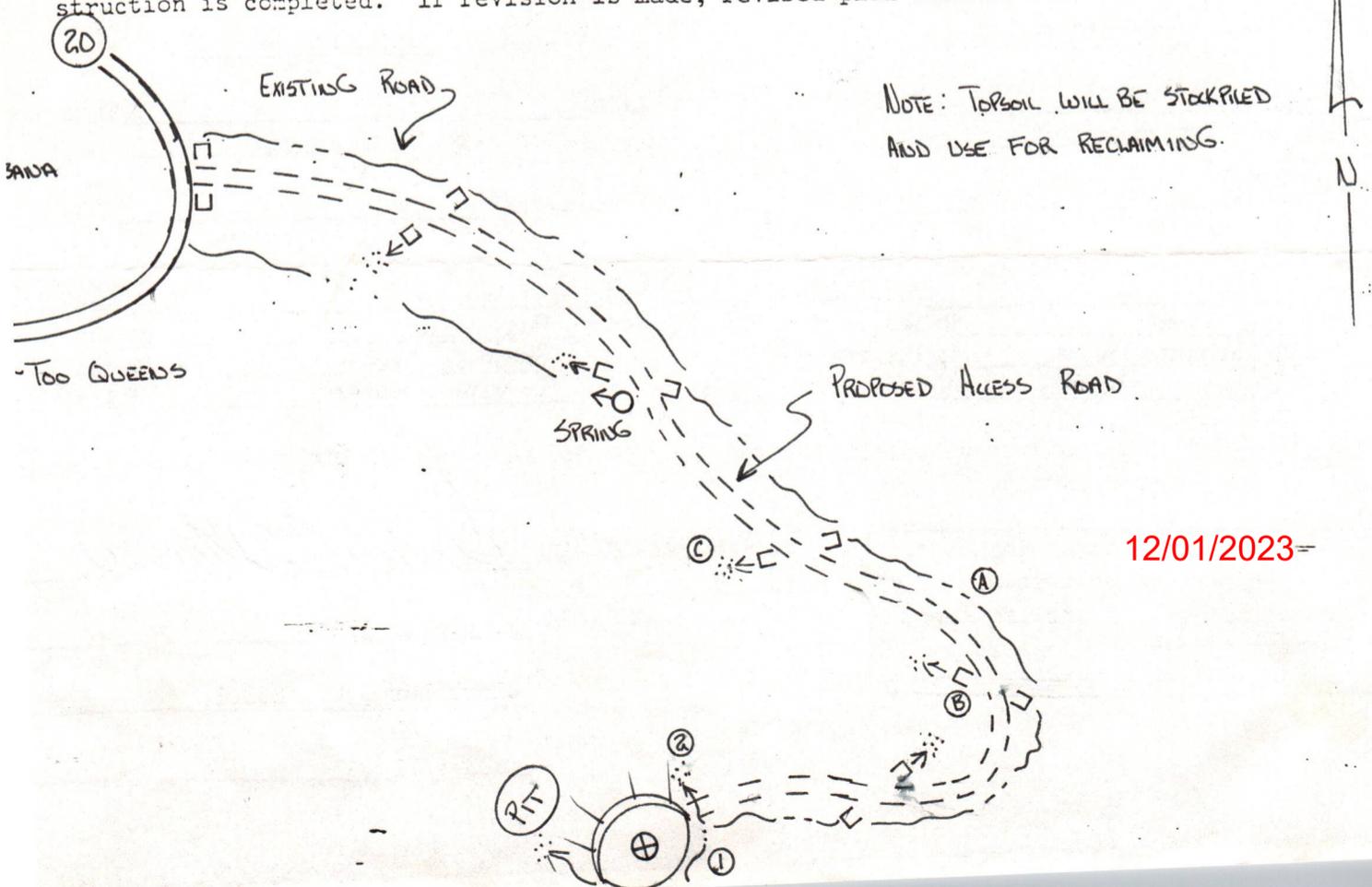


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	
Road	
Existing fence	
Planned fence	
Stream	
Open ditch	
Diversion	
Spring	
Wet Spot	
Building	
Drain pipe	
Waterway	

COMMENTS

Slope of access road 26 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company or landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



12/01/2023

1) Date: April 9, 19 84  
2) Operator's Well No. A-1527 (Thomason)  
3) API Well No. 47 083  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Porter R. Thomason  
Address Route 1, Box 161  
Tallmansville, WV 26237  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Harry McMullan  
Address P. O. Box 8  
Washington, NC 27889  
Name Amax Coal c/o Dave Darko  
Address 105 S. Meridan Street  
Indianapolis, Indiana 46225  
5(iii) ~~COAL LESSEE WITH DECLARATION ON RECORD~~  
Name International Coal  
Address 119 Washington Street - East  
Lewisburg, WV 24901

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? ~~XXX~~ No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Daniel L. Wheeler  
this 9th day of April, 19 84.  
My commission expires Feb. 14, 19 89.

Notary Public, Harrison County,  
State of West Virginia

WELL OPERATOR ALAMCO, INC.

By Daniel L. Wheeler  
Its Vice President  
Address P. O. Drawer 1740  
Clarksburg, WV 26301  
Telephone 304-623-6671

12/01/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LEASE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Porter R. Thomas	ALAMCO	1/8	281	760

P 406 783 132  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

Q-1527 (See Reverse)

PS Form 3800, Feb. 1982

Sent to	International Coal
	119 Washington Street—East Lewinsburg, West Virginia
Postage	A-1527
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

P 406 783 130  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

Q-1527 (See Reverse)

PS Form 3800, Feb. 1982

Sent to	Harry McMullan
	P.O. Box 8 Washington, North Carolina
Postage	A-1527
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

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 DEPT. OF MINES

P 406 783 129  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

Q-1527 (See Reverse)

PS Form 3800, Feb. 1982

Sent to	Porter R. Thomason
	Route 1, Box 161 Tallmansville, West Virginia
Postage	A-1527
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

*Sago 15*

P 406 783 131  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

Q-1527 (See Reverse)

Form 3800, Feb. 1982

Sent to	Dave Dargo
	Amac Coal Co. 105 S. Meridan Street Indianapolis, Indiana
Postage	A-1527
Certified Fee	\$
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

11/20

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DEPT. OF MINES

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JUL 11 1984



Date July 2, 1984  
Operator's \_\_\_\_\_  
Well No. A-1527  
Farm Thomason  
API No. 47 - 083 - 0902

**OIL & GAS DIVISION  
DEPT. OF MINES**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

**OIL and GAS DIVISION**

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL \_\_\_ / GAS X / LIQUID INJECTION \_\_\_ / WASTE DISPOSAL \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow XX /)

LOCATION: Elevation: 2930' Watershed Heir Lick Run  
District: Middle Fork County: Randolph Quadrangle: Cassity 7.5'

COMPANY ALAMCO, INC  
200 West Main Street  
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT ALAMCO, INC  
200 West Main Street  
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER Porter Thomason  
ADDRESS Rt. 1, Bx 161, Tallmansville, WV

MINERAL RIGHTS OWNER Porter Thomason  
ADDRESS Rt. 1, Bx 161, Tallmansville, WV

OIL AND GAS INSPECTOR FOR THIS WORK Philip Tracy  
Forest Festival Terrace  
ADDRESS Apt. #24, Elkins, WV 26241

PERMIT ISSUED April 30, 1984

DRILLING COMMENCED May 21, 1984

DRILLING COMPLETED May 30, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON \_\_\_\_\_

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
13-10"			
9 5/8"			
8 5/8"	1017'	1017'	to surface
7"			
5 1/2"			
4 1/2"	5333'	5333'	w/600 sks 1700'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Elk DEPTH 5750 FEET

Depth of completed well 5557 feet Rotary x / Cable Tools \_\_\_\_\_  
Water Strata depth: Fresh 105 & 110 feet Salt \_\_\_\_\_ feet  
Coal seam depth: 144-146 Is coal being mined in this area? No

OPEN FLOW DATA

Producing formation Elk, Alexander, Benson Pay zone depth See Back feet  
Gas: Initial open flow 12 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 1905 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 2 hours

Static rock pressure 1100 psig ( surface measurement after 118 hours shut-in  
(If applicable due to multiple completion--)

Second producing formation \_\_\_\_\_ Pay zone depth 12/01/2023 feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut-in  
(continue on reverse side)

RAN. - 0902

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured June 11, 1984  
 Perforations: 3849 - 3852  
 3856 - 3858 Benson  
 4758 - 4764 Alexander  
 5218 - 5226  
 5230 - 5232 1st Elk

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	144	Damp @ 105'
Coal	144	146	1/2" stream water @ 110'
Sand & Shale	146	650	Gas check @ 1600' No show
Red Rock	650	665	Gas check @ 2068' No show
Sand & Shale	665	940	Gas check @ 2564' No show
Red Rock & Shale	940	960	Gas check @ 3001' No show
Sand & Shale	960	985	Gas check @ 3500' No show
Red Rock & Shale	985	1000	Gas check @ 3996' No show
Sand	1000	1050	Gas check @ 4306' No show
Red Rock	1050	1085	Gas check @ 4715' No show
Sand & Shale	1085	1318	Gas check @ 4995' 12 MCF/D
Little Lime	1318	1355	
Shale	1355	1368	<u>GAMMA RAY LOG TOPS</u>
Little Lime	1368	1385	
Shale	1385	1395	Pocono 1645'
Big Lime	1395	1495	Gordon 2040'
Shale	1495	1498	4th Sand 2115'
Injun	1498	1630	4th A Sand 2166'
Sand & Shale	1630	5557 T.D.	5th Sand 2273'
			Speechley 2432'
			Balltown 2671'
			Riley 3647'
			Benson 3842'
			Alexander 4676'
			1st Elk 5196'
			2nd Elk 5269'
			3rd Elk 5394'

(Attach separate sheets as necessary)

ALAMCO, INC.

Well Operator

By: Wayne B. Sommerville

Date: July 2, 1984

12/01/2023

Note: Regulation 2.02 (i) provides as follows  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



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OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY *Almaso*  
P.O. Drawer 1740  
Clarksuburg, W.Va.

PERMIT NO *83-902* (4-30-84)  
FARM & WELL NO *Shannon A-1227*  
DIST. & COUNTY *Miller Fork Randolph*

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Phillip Tracy*  
DATE *8-17-84*

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. v. B.*  
Administrator-Oil & Gas Division

September 13, 1984

DATE

TMS/chm

