



OCT 2 3 1984 (Rev 8-81)

OIL & GAS DIVISION

Second producing formation____

Static rock pressure



State of Mest Nirginia

Date	Octob	er [L7, 19	984	
	tor's				
Well	No	2A ·	<u>- 200</u>	0	
Farm	Mower	Lui	nber	Co.	
				- 0904	

feet

Ebl/d

Bbl/d

hours shut in

____Pay zone depth___

DEPT. OF MINES	ditures livision	API No	<u>47 -</u> 083	<u> </u>				
	Wil and Vas 3		(CONFIDENTIAL WELL)					
IDDIECELLV 5 IN	ELL OPERATOR'S OF	'S REPORT						
DRELLING, FRACTURING	AND/OR STIMUL	ATING, OF	PHYSICAL	CHANGE	-\$			
JAM 1 C TEC.								
WEST TYPES TONIBION / Gas X / Lique DEF OF WIR Gas, Production	x/Undergrour	n Storage	/ Deep	X/ Shar	.low/)			
LOCATION: Elevation: 3710 G	Watershed <u>Ked</u>	Run of Sn	avers Fork					
District:Huttonsville	County Randol	oh (Quadrangle	Snyder Ki	nob			
COMPANY Union Drilling, Inc.	NET 26201			T - 5+	Cement			
ADDRESS P. O. Drawer 40, Buckhannon	*	Casing	Used in	Left	fill up Cu. ft.			
DESIGNATED AGENT Joseph C. Vanzant	1	Tubing	Drilling	IN METT	Cu. It.			
ADDRESS P. O. Drawer 40, Buckhannon	•	Size 20-16			•			
SURFACE OWNER The Mower Lumber Com		Cord.	70.70	70 70				
ADDRESS P. O. Box 27, Durbin, WV		13-10"	39.70	39.70	006 67			
MINERAL RIGHTS OWNER Mower Lumber		9 5/8	1831.95	1831.95	826 CF			
ADDRESS P. O. Box 27, Durbin, WV		8 5/8		·				
OIL AND GAS INSPECTOR FOR THIS WO Forest Fest Phillip Tracy ADDRESS Elkins, WV	ival ler. #24	7 5 1/2		8546.57	871.15 CF			
PERMIT ISSUED May 10, 1984		4 1/2						
DRILLING COMMENCED 05/30/84		3						
DRILLING COMPLETED 06/26/84		2						
IF APPLICABLE: PLUGGING OF DRY FOONTINUOUS PROGRESSION FROM DRILL	ING OR	Liners						
REWORKING. VERBAL PERMISSION OBT	AINED,	used			:			
ON				th 8570	feet			
GEOLOGICAL TARGET FORMATION Or	iskany	3						
Depth of completed well 85	70 reet 1	cotary	<u>x</u> / cabi					
Water strata depth: Fresh_			reeu	od in the	e area?			
Coal seam depths: None		IS COAL	being nu	ied mi erie	, Line Land o			
OPEN FLOW DATA -								
Producing formation Oriskan					feet			
Gas: Initial open flow	Mcf/d	Oil: In	itial oper	ı flow	Bbl/c			
Final open flow 1	.960 Mcf/d	Fi	nal open i	Nor	ne Bbl/d			
Time of open flo	w between init	ial and f	inal tests	<u>?</u> ho	ours			
Static rock pressure 2400			ment) afte	er 48 hou	irs shut ii			
(If applicable due to multi	ple completion)			18			

Gas: Initial open flow Mcf/d Oil: Initial open flow

Final open flow Mcf/d Oil: Final open flow

Time of open flow between initial and final tests hours 7 1986 psig(surface measurement) after_

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIPLIATING, PHYSICAL CHANGE; ETC.

On 07/24/84 perforated oriskany at 8359/62 (4 shots), 8365/70 (6 shots), 8371/75 (5 shots). On 8/1/84 spotted 500 gallon 12% acid and numbed away. On 08/03/84 pumped away 1000 gallon 12% HCL and citric acid and unloaded hole with 127,400 SCF Nitrogen. On 08/07/84 numbed away 500 gallon 12% acid. On 09/05/84 fractured with sand laden fluid.

WELL LOG

	. ***					
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET		REMARKS ndication ter, coa	n of all l, oil a	fresh
Sand and Shale Big Lime Big Injum Undifferentiated Upper Devonian Sandstones and Shales Shale Speechly Shale Balltown Shale Riley Shale Benson Shale Lower Alexander Shale Elk Shale Upper Marcellus Purcell Limestone Shale Lower Marcellus Onondaga Huntersville Chert Needmore Shale Oriskany Sandstone Helderberg	0 1327 1500 1697 2600 2693 2744 2860 2947 3684 3718 3960 4072 4670 4696 4910 4998 7706 7757 7770 7916 8016 8042 8137 8212 8395	1327 1500 1697 2600 2693 2744 2860 2947 3684 3718 3960 4072 4670 4696 4910 4998 7706 7757 7770 7916 8042 8137 8212 8395 8570TD	Priced un No	korrelluso	7960	this is the state of the state

(Attach separate sheets as necessary)

	UNION DRILLI	NG, INC.			
W	ell operator	1			
By: Date:	Joseph C. 10/19/84	Pettey, Vic	e President	of Prod.	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."

FORM	2V-2(Β)
(Obvers	se)
7-83	





)	Date:	May	10	* -,	 19	84

2) Operator's 2000 Well No.

- 083 - 0904 3) API Well No.

State County

Permit

*** TO BE HELP CONFIDE

INES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

			a a way a	and the second second second	API	PLICATIO	N FOR A W	ELL WORK PERMI	T AND CONTRACTOR OF THE CONTRACTOR OF THE SECOND	evani w Sir van Carvenia a a	**
4)	WELL T	YPE: A	Oil	/ Ga	$\frac{X}{X}$		ZARBB	Admarko (j. 1905) Admarko	Deep X	/ Shallow	Λ
			(II "Gas", levation: 3	Production	1	/	Waterched:	Red Run of	Shavers Fork	/ Sitatiow	
5)	LOCATI	ON: E	ievation: =	Juttone	vi11e		County:	Randolph	Quadrangle:	Snyder Knob	
~		ת מסת א מסת	Ibion	Drilli	na T	nc		7) DESIGNATE	DAGENT Josepl	n C. Vanzan	t
6)		PERAIOR	C+ Off:	ico Dra	wer 1	0		Address	Post Office	Drawer 40	
	Addre			on, WV				Address	Buckhannon,		
						. <u>U.L</u>		9) DRILLING (
8)		AS INSPE		BE NOTI	TIED				on Drilling,	Inc	
		hillip			То так	Ar			Post Office		
	Addre					ace, A	pt. #24	Address	Buckhannon,		
		EL	kins, V	VV 26							
0)	PROPOS	SED WELL	WORK:	Drill			-		/ Stimulate	_X/	
				Plug of	f old fo	rmation	/ Per	forate new formatio	n/		
							ell (specify)_				
1)	GEOLOG	GICAL TA	RGET FOR	RMATION	, <u>Ori</u>	skany					
•	12) Estir	nated depth	of comple	ted well,	852	25	f				
	13) App	roximate tra	ata depths:	Fresh.	?)	feet; s	alt,?	feet.		
		roximate co			റ	•			ne area? Yes	/ NoX	X
	,	AND TUI						-			
		II		CIFICATIONS	:	91	FOOTAG	E INTERVALS	1 CEMENT FILL-UP	l PACKER:	s.
	SING OR BING TYPE		1	Weight	1			1	OR SACKS		-
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
Cond	luctor	13-3	<u> </u>		X		<u> 30'</u>	30'	21 sacks	Kinds	
Fresh	water				-					#	
Coal			/					4.00.	- I - I - I - I - I - I - I - I - I - I	Sizes	
nter	mediate	9-5			X		1600'	1600'	555 sacks	1	
Prod	uction	5-1	/2		X		85251	8525'	2256 sacks	Depths set	
Tubii	ng ·				,						
Liner	·s									Perforations:	
								1 2		Тор	Bottom
	-,,1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
					*						
						OI	FFICE USI	E ONLY			
							RILLING I				
						202			10		04
ern	nit number	47-	-083 - 09	04					May 10,		19 84
								•	Da	ite	
his	permit co	vering the	well operat	tor and wel	l location	n shown be	low is eviden	ce of permission gran	ited to drill in accorda	nce with the pertin	ent legal re-
uire	ements sub	ject to the	conditions	contained	herein an	id on the re	everse hereof.	Notification must be	given to the District O	il and Gas Inspecto	or, (Refer to
lo.	8) Prior to	the constr	uction of r	oads, locati	ions and	pits for any	y permitted wi k has commei	ork. In addition, the	well operator or his co	ntractor snan nom	y the proper
									to any modifications	and conditions spec	cified on the
	se hereof.						,				
	nit expires	May	y 10, 1	1986			unless v	vell work is commenc	ed prior to that date and	d prosecuted with d	ue diligence.
								•			
						<u> </u>					
B	ond: KET	Age	ent: /	P(a): //	Casing) Fe	ee				

NOTE: Keep one copy of this permit posted at the drilling location.

File

Administrator, Office of Oil and Gas

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS OS 3 904 WELL WORK PERMIT APPLICATION Well Operator: Columbia Natural Resources, Inc. 10460 (3) Operator's Well Number: 21175 3) Elevation: 3710 Dagued 3/19/90 Well type: (a) Oil_/ or Gas X/ Expuris 3/19/92 (b) If Gas: Production X / Underground Storage_ Deep X / Shallow Proposed Target Formation(s): Huntersville Chert Proposed Total Depth: 8125 feet Approximate fresh water strata depths: Approximate salt water depths:_____ Approximate coal seam depths:_____ Does land contain coal seams tributary to active mine? Yes___/ No $_{\underline{X}}$ / Proposed Well Work: Stimulate/Fracture additional zone. See attached procedure. CASING AND TUBING PROGRAM (EXISTING)

For Divison of Oil and Gas Use Only DEPARTMENT OF ENERGY

| Well Work Permit | | Reclamation Fund | | WPCP

TYPE	<u>. </u>	PECIFICAT	CIONS	FOOTAGE II	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up
Conductor	13-3/8"				39.7	
Fresh Water						
Coal				Acut M	(g)	
Intermediate	9-5/8"	K	36#	IN GM HE	1831.95	EZECF
Production	5-1/2"	N	20#	t ! U	8546.57	871.15CF
Tubing						
Liners						mananama mananama

1 WW-9 1 WW-2B 1 Bond June

T)

2)

4)

5)

6)

7)

8)

9)

10)

11)

12)

PACKERS : Kind_

Sizes

Fee(s) paid:

Depths set

	in the second se	PEGEN	VISIN		
Page	1 of			1)	Date:January 24, 1990
Form (09/8		FEB 27 i		2)	Operator's well number . 21175
File	Сору	DIVISION OF C	. 1000	3)	API Well No: 47 - 083 - 0904-FRAC
	du will	DEPARTMENT OF		·	State - County - Permit
			STATE OF		VIRGINIA VISION OF OIL AND GAS
			Or BRENGI	, 514	VISION OF OIL AND GAS
		NOTICE AND	APPLICATIO	ON FC	OR A WELL WORK PERMIT
4)	Surface O	wner(s) to h	oe served:	_	5) (a) Coal Operator:
	(a) Name	U.S.A. Monor	<u>ngahela Natl</u>	. Fore	enāme
	Address _	200 Sycamore Elkins, WV	26241		Address
				-	(b) Coal Owner(s) with Declaration
	Address				Name U.S.A. Monongahela Natl. Forest
					Address 200 Sycamore Street
	(c) Name			· · · · · · · · · · · · · · · · · · ·	Elkins, WV 26241
	Address				Name Mower Ltd., Partnership
					Address 1300 Charleston Natl. Plaza
				terretario de la constanta de	Charleston, WV 25301
6)	Inspector	Phillip Trad	cy ·		(c) Coal Lessee with Declaration
	Address	Rt. 2, Box 3	37-A		Name
		Montróse, W		·······························	Address
	Telephone	(304) - 63	36-8798	T-114-11-11-11-1	
conti	cacts by w	hich I hold	the right	to e	other continuing contract or extract oil and gas <u>OR</u> ed by Chapter 22B, Article 1,
Sect	inn 8(d) o	is the Code of	of West Vi	yuire	ia (see page 2)
	T certify	that as rec	unired und	or Ch	hapter 22B of the West Virginia Code
T has	r cereiry ve served	conies of the	darred and	and	application, a location plat, and
accor	npanving d	ocuments nad	res 1 thro	uah	on the above named parties, by:
	X Pers	onal Service	- (Affidav	it at	ttached)
					stal receipt attached)
					ation attached)
to th					22B and 38 CSR 11-18, and I agree it issued under this application.
					t I have personally examined and am
fami	liar with	the informat	tion submi	tted	on this application form and all
attad	chments, a	and that base	ed on my i	nquir	ry of those individuals immediately
respo	onsible fo	r obtaining	the inform	mātic	on, I believe that the information
		ate, and con			
. %	I am awar	e that there	e are sign	ifica	ant penalties for submitting false
info	rmation, i	ncluding the	e possibil	ity c	of fine and imprisonment.
		· Ana	Well Opera	tor E	quitable Resources Exploration, a division
11	Lie NHURA	LKIN !	By: Loughes 1	". Jen	of Fourtable Resources Frency Company
Alli	JUD *****	· /	^{lts} : Oberat	ions :	Manager - North
U 6 "		4	Address <u>p</u>		
		-	<u>Bi</u> Telephone	(204)	non, W 26201 472-4610
Subs	cribed and	sworn befor			
	_			TILL ST.	

___Notary Public