



1) Date: May 24, 19 84  
 2) Operator's Well No. 2061  
 3) API Well No. 47 - 083 - 0914  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )  
 5) LOCATION: Elevation: 1945 Watershed: Buckhannon River (MT31)  
 District: Middle Fork 5 County: Randolph Quadrangle: Pickens 545  
 6) WELL OPERATOR Union Drilling, Inc. 50550 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 Address Post Office Drawer 40 Address Post Office Drawer 40  
Buckhannon, WV 26201 Buckhannon, Wv 26201  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phillip Tracy Name Union Drilling, Inc.  
 Address Forest Festival Terrace, Apt. #24 Address Post Office Drawer 40  
Elkins, WV 26241 Buckhannon, WV 26201  
 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well, 4200' feet  
 13) Approximate trata depths: Fresh, ? feet; salt, ? feet.  
 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes

RECEIVED  
 MAY 25 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINE

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4		32	X		30'	30'		Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8		23	X		1000'	1000'	to surface	NEAT
Production	4-1/2	J	10 1/2	X		4200'	4200'	as required	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-083-0914 Date June 26, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 26, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
<u>Blanket</u>	<u>MAJ</u>	<u>ML</u>	<u>MAJ</u>	<u>017 989</u>

T. R. R.  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. \_\_\_\_\_ Date \_\_\_\_\_

2) OPERATOR'S Well No. \_\_\_\_\_

3) APT Well No. \_\_\_\_\_

4) WELL OPERATOR Name \_\_\_\_\_ Address \_\_\_\_\_

5) DESIGNATED AGENT Name \_\_\_\_\_ Address \_\_\_\_\_

6) DRILLING CONTRACTOR Name \_\_\_\_\_ Address \_\_\_\_\_

7) OIL & GAS INSPECTOR TO BE NOTIFIED Name \_\_\_\_\_ Address \_\_\_\_\_

8) LOCATION: District \_\_\_\_\_ County \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ Section \_\_\_\_\_

9) LOCATION: Elevation \_\_\_\_\_

10) PROPOSED WELL WORK: Drill \_\_\_\_\_ Depth \_\_\_\_\_

11) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

12) Estimated depth of completed well \_\_\_\_\_ feet

13) Approximate true depth \_\_\_\_\_ feet

14) Approximate cost \_\_\_\_\_

15) CASING AND TUBING PROGRAM: \_\_\_\_\_

RECEIVED  
MAY 25 1984  
DEPT. OF MINES  
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

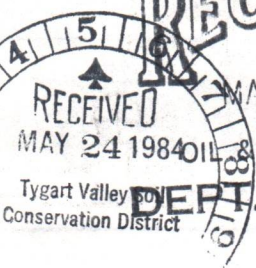
Reason: \_\_\_\_\_

Board	Agent	Plat	Casing	Fee
Blank	Blank	Blank	Blank	Blank

NOTE: Keep one copy of this permit posted at the drilling location



IV-9 (Rev 8-81)



DEPT. OF MINES State of West Virginia Department of Mines Oil and Gas Division

DATE 5-23-84 WELL NO. 2061 #3 API NO. 47-083-0914

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling, Inc. Address P. O. Drawer 40, Buckhannon, WV Telephone 472-4610

DESIGNATED AGENT Joseph C. Vanzant, Jr. Address P. O. Drawer 40, Buckhannon, WV Telephone 472-4610

LANDOWNER James ANTOS Revegetation to be carried out by Union Drilling, Inc.

SOIL CONS. DISTRICT Tygart Valley S.C.D. (Agent)

This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan: 5-26-84 (Date)

Junior Pedrick (SCD Agent)

Table with columns ACCESS ROAD and LOCATION. Rows include Structure, Spacing, Page Ref. Manual for categories (A), (B), and (C).

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Table for Treatment Area I: Lime 3 Tons/acre, Fertilizer 600 lbs/acre, Mulch 2 Tons/acre, Seed\* Ky-31 30 lbs/acre, Birdsfoot 10 lbs/acre, Domestic Rye 10 lbs/acre.

Table for Treatment Area II: Lime 3 Tons/acre, Fertilizer 600 lbs/acre, Mulch 2 Tons/acre, Seed\* Ky-31 30 lbs/acre, Birdsfoot 10 lbs/acre, Domestic Rye 10 lbs/acre.


\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

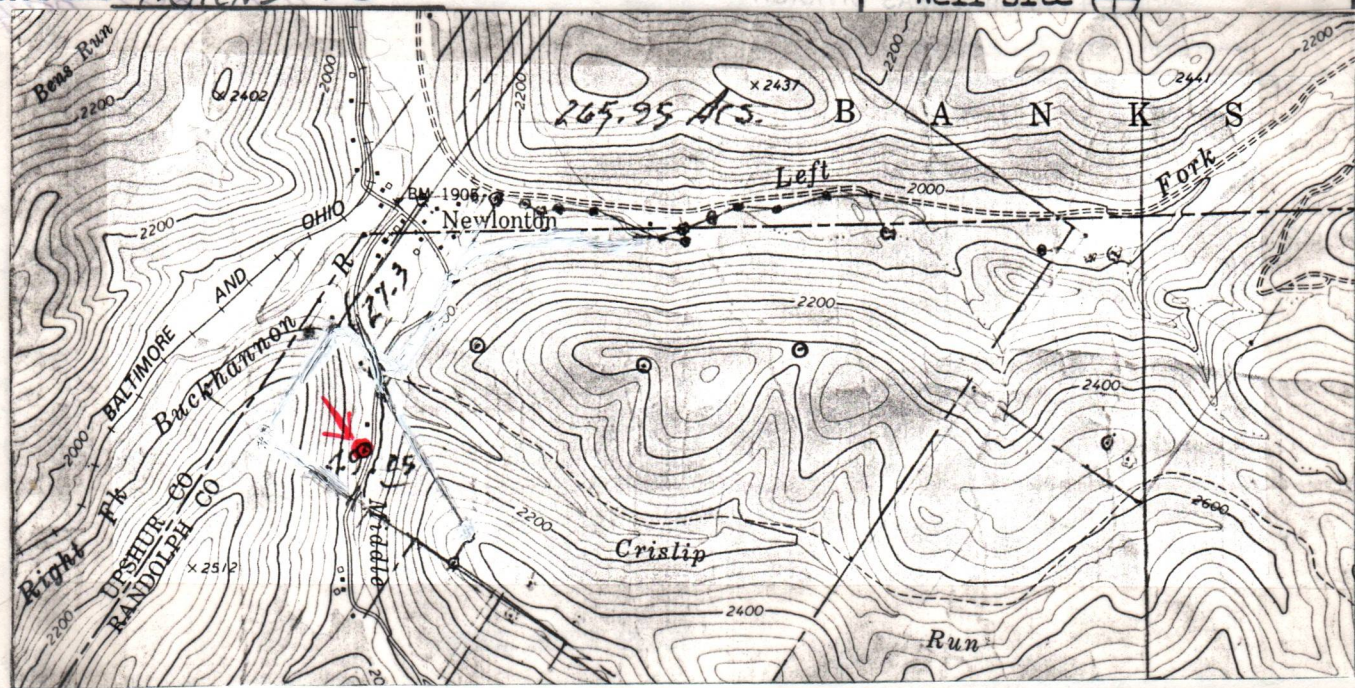
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Danny Morgan 12/01/2023 ADDRESS P. O. Drawer 40, Buckhannon, WV 262 PHONE NO. (304) 472-4610

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE *Pickens - 7.5*












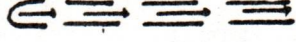
**LEGEND**

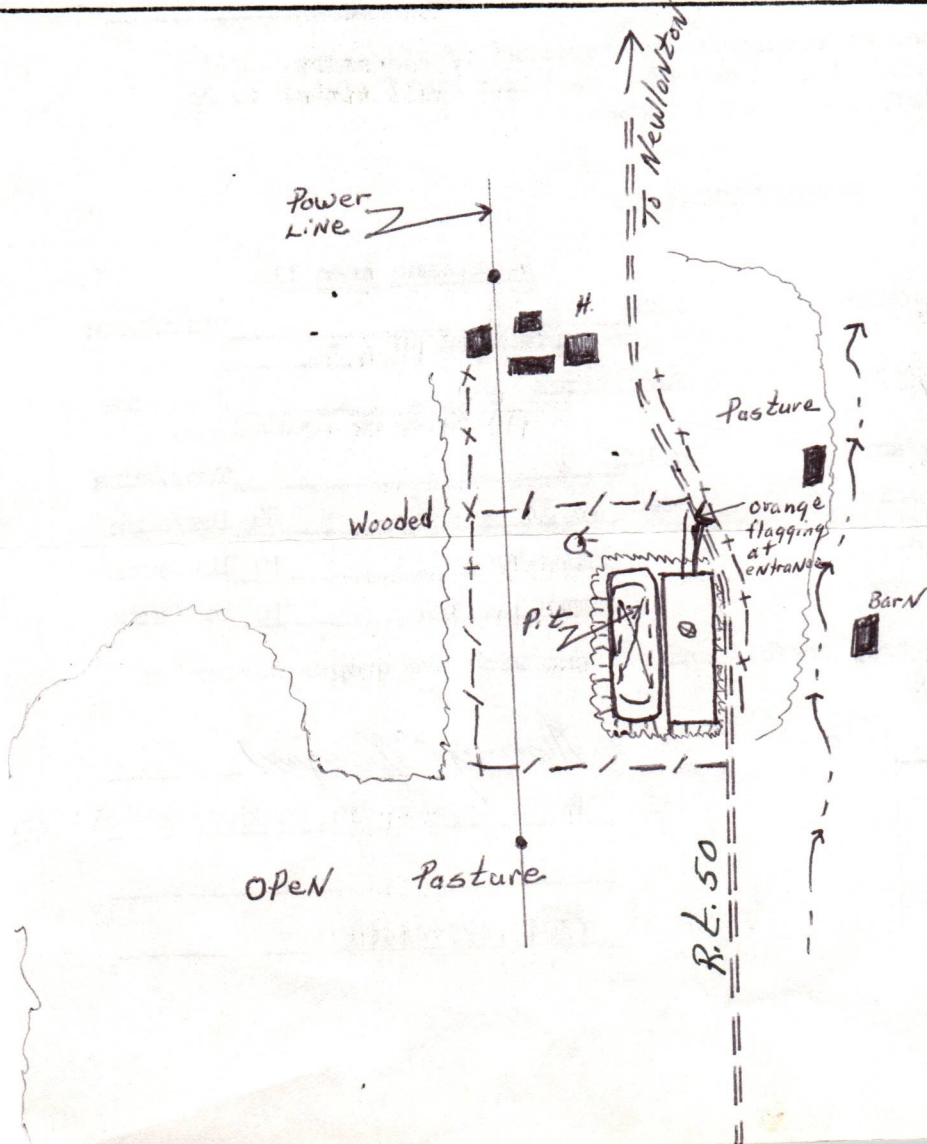
Well Site 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

- |   |   |
|---|---|
| Property boundary  | Diversion  |
| Road               | Spring     |
| Existing fence     | Wet spot   |
| Planned fence      | Building   |
| Stream             | Drain pipe  |
| Open ditch         | Waterway   |



*Top soil will be piled*

*Road Grade To Loc. 0%*

*All Slopes 2:1 except in Rock*

*Loc. beside Rt. 50*

*No Culvert Needed at road*

**12/01/2023**

1) Date: May 24, 1984  
2) Operator's Well No. 2061  
3) API Well No. 47-083-0914  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name James K. and Suzanne Antos  
Address 4531 44th Street, N.W.  
Washington, D.C. 20016  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

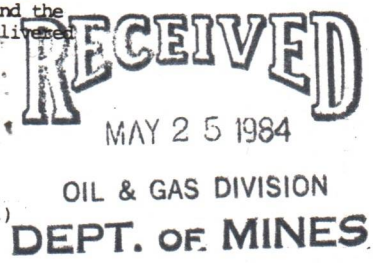
5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Louisa Feola  
Address 204 South Kanawha Street  
Buckhannon, WV 26201  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



- 6) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No XXX
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Joseph C. Pettey  
this 24 day of May, 19 84.  
My commission expires 8/30, 19 91.  
George B. Hylton  
Notary Public, Upshur County,  
State of West Virginia

WELL OPERATOR Union Drilling, Inc.  
By Joseph C. Pettey  
Its Vice President of Production  
Address Post Office Drawer 40  
Buckhannon, WV 26201  
Telephone 304-472-4610

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Louisa Feola	Atlantic Seaboard Corp.	1/8	40/422
Atlantic Seaboard Corp.	Hope Natural Gas		unrecorded
Consolidated Gas	Union Drilling, Inc.		unrecorded

(Hope Natural Gas is a subsidiary of Consolidated Gas)

(see Permit No. 47-083-0878 for more info)

12/01/2023

P 471 412 058

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to James K. Antos	
Street and No. 4531 44th Street, N.W.	
P.O., State and ZIP Code Washington, D.C. 20016	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	24 1984 2061 WV

PS Form 3800, Feb. 1982

P 471 412 056

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Louisa Feola	
Street and No. 204 South Kanawha Street	
P.O., State and ZIP Code Buckhannon, WV 26201	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	MAY 24 1984 1992 and 2061 WV

PS Form 3800, Feb. 1982

P 534 411 066

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to James K. Antos	
Street and No. 4531 44th Street, N.W.	
P.O., State and ZIP Code Washington, D.C. 20016	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	MAY 30 1984 Rec Plan 2061

PS Form 3800, Feb. 1982

P33 8926169

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO Louisa Feola		
STREET AND NO. 204 South Kanawha Street		
P.O., STATE AND ZIP CODE Buckhannon, WV 26201		
POSTAGE	\$	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	c
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES	\$	
POSTMARK OR DATE	MAY 30 1984 Rec Plan, UDI 2061	

PS Form 3800, Apr. 1976

12/01/2023

IV-35  
(Rev 8-81)

**RECEIVED**  
SEP 12 1984  
OIL & GAS DIVISION  
DEPT. OF MINES



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date September 11, 1984  
Operator's  
Well No. 3 - 2061  
Farm Louisa Feola #3  
API No. 47 - 083 - 0914

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 1945' Watershed Buckhannon River  
District: Middle Fork County Randolph Quadrangle Pickens

COMPANY UNION DRILLING, INC.  
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
DESIGNATED AGENT Joseph C. Vanzant, Jr.  
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
SURFACE OWNER James and Suzanne Antos  
ADDRESS 4531 44th Street, Washington, D.C. 20016  
MINERAL RIGHTS OWNER Louisa Feola  
ADDRESS 204 South Kanawha St, Buckhannon, WV 26201  
OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
Phil Tracy ADDRESS Forest Fest. Apts, Elkins, WV  
PERMIT ISSUED 6/26/84 26241  
DRILLING COMMENCED 8/21/84  
DRILLING COMPLETED 8/28/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	15.00'	15.00'	
9 5/8			
8 5/8	723.80'	723.80'	220 cf
7			
5 1/2			
4 1/2		3608.75'	264 cf
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Benson Depth 4200' feet  
Depth of completed well 3726' feet Rotary xx / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 8', 187' feet; Salt none feet  
Coal seam depths: 172/175 Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA  
Producing formation Benson Pay zone depth 3508' feet  
Gas: Initial open flow 21 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 2144 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 2 hours  
Static rock pressure 1100# psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

RAN  
0914



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Dowell - 1 stage Foam Frac - 9/5/84

3504/08 - Benson - 95,000# sand, 311 Bbls water and 530,000 scf nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	172	2" stream water @8'
Coal			172	175	
Sand & Shale			175	901	3" stream water @187'
Big Monday			901	994	
Big Lime			994	1083	
Injun			1083	1231	
Squaw			1231	1248	
5th Sand			1713	1768	
Bayard			1794	1842	
Elizabeth			2016	2028	
Speechly			2268	2280	
Bradford			2824	2848	
Riley			3130	3200	
Benson			3497	3514	
				3726'	4/10ths thru 1" = 21 mcf

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator

By: Joseph C. Petty 12/01/2023  
Date: Joseph C. Petty, Vice President of Production

9/11/84

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



RECEIVED

NOV 1 - 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
October 17, 1984

COMPANY Union Drilling, Inc.

PERMIT NO 083-0914

P. O. Drawer 40

FARM & WELL NO James Antos #3-2061

Buckhannon, West Virginia 26201

DIST. & COUNTY Middle Fork. Randolph

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Phillip Gray

DATE 10-30-84

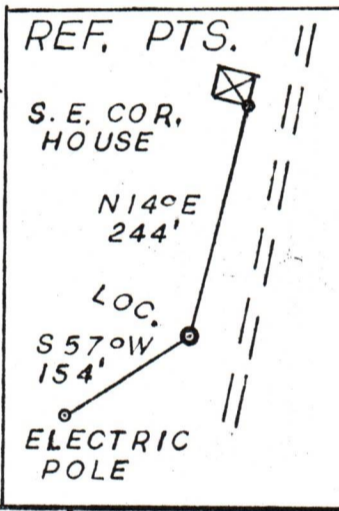
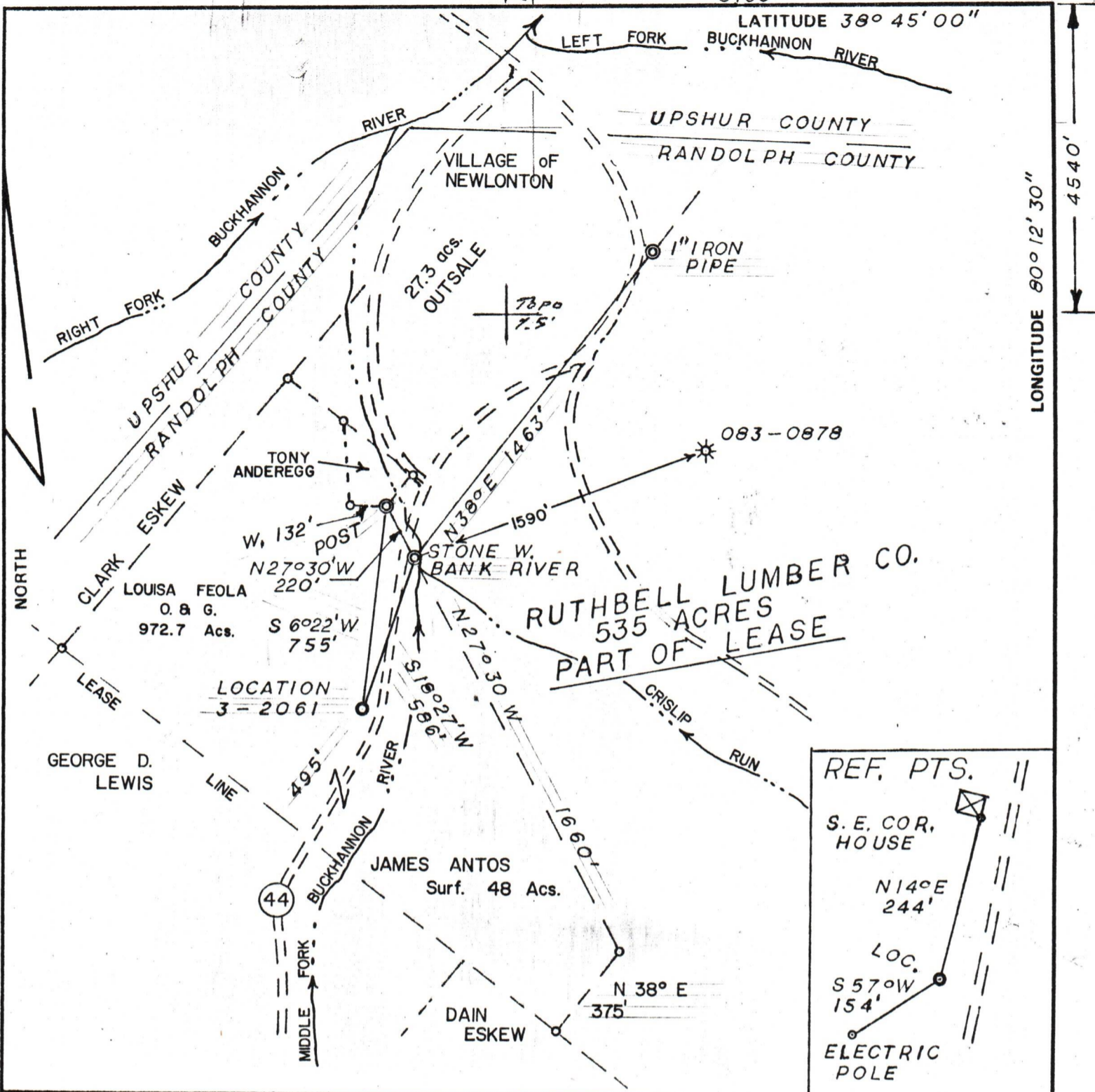
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B.  
Administrator-Oil & Gas Division

January 11, 1985

DATE

12/01/2023



FILE NO. U.D.I. - 3-51  
 DRAWING NO. 84-17  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION BRIDGE 2500' N. of LOCATION, EL. 1905

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Thomas F. Weaver, Jr.  
 R.P.E. \_\_\_\_\_ L.L.S. 410

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MAY 17, 1984  
 OPERATOR'S WELL NO. 3-2061  
 API WELL NO. 47-083-0914  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1945 WATER SHED BUCKHANNON RIVER  
 DISTRICT MIDDLE FORK COUNTY RANDOLPH  
 QUADRANGLE PICKENS 7.5'  
 SURFACE OWNER JAMES ANTOS ACREAGE 48  
 OIL & GAS ROYALTY OWNER LOUISA FEOLA LEASE ACREAGE 1000 12/01/2023  
 LEASE NO. 72763  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 4200'  
 WELL OPERATOR Union Drilling, Inc. DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 ADDRESS P.O. Drawer 40 ADDRESS P.O. Drawer 40  
Buckhannon, Wv. 26201 Buckhannon, Wv. 26201

KINZ FILE