



1) Date: February 5 , 19 85

2) Operator's WYATT UNIT #2

3) API Well No. 47-083- 1017

47 - 083 - 1017 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

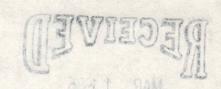
	GAS D					NT OF MINES, OH ATION FOR A WEI			
DEPT	. OF	MINE	ES	-	III LICA		L WORK FERM	<u>u</u>	
4) WELL TY	YPE: A	Oil	/ G	as	X_/			A management	
	В	(If "Gas",	Productio	n	X	/ Underground	storage	/ DeepX	_/ Shallow/)
5) LOCATIO	ON: E	levation: _	23	40'		Watershed: _	Red Cr	eek	
	D	istrict:	Dry F	ork		County: R	andolph	Quadrangle:	Laneville
6) WELL OF	PERATOR	Bere	a Oil	&	Gas	Corp		ED AGENT Mark	
Addres	ss P	.O. B	ox 29	9		1650	Address	P.O. Box	299
	Br	idgep	ort,	WV	2633	0		Bridgepor	t, WV 26330
8) OIL & GA							9) DRILLING	CONTRACTOR:	
	Ph						Name		
Addres	s P.						Address		
		kins,							A 4
10) PROPOSI	ED WELL	WORK:	Drill	X	_/ Dri	ll deeper	/ Redrill	/ Stimulate	Χ /
			Plug of	f old	formatio	n/ Perfor	ate new formatio	n/	
						in well (specify)			
11) GEOLOG	ICAL TAR	GET FOR	MATION	,	0	riskany			
12) Estim	ated depth	of complet	ed well,		870	feet			
13) Appro	oximate tra	ta depths:	Fresh, _		15	O' feet; salt	200-	feet.	
14) Appro	oximate coa	al seam dep	ths:	No	ne	Is co	al being mined in the	ne area? Yes	/ NoX/
15) CASING	AND TUB	ING PRO	GRAM				· ·		140_11
CASING OR	1	SPEC	IFICATIONS	;		FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS	FACRERS
Conductor	16 "		-	X	Useu	16'		(Cubic feet)	
Fresh water	13 3	Name of the last o		X		300'	16'		Kinds Class A
Coal	1 3	1		^		300.	300'	To surface	
Intermediate	9 5	10	27.0	v		15001	7500.		Sizes
Production	4.1	3-		X		1500' 8600	1500'	To surface	Class A
Tubing						8600	8600	600 3x 01	Depende require
Liners						100 mm 2 mm	12 to 12	by 1	ule 15.01
120	8								Perforations:
				CHO	Y ME AS	E ROUGETUSOF R	E27102 TO 10 100	11 16 25 01 01 0140	Top Bottom
									the second and the second states
41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE OF								
				loci.	Services.	OFFICE USE C	NII W		
						DRILLING PE			多的数据的证明和 的现在分
						DRILLING PE	KMII		
Permit number_		47-083	3-1017					Marc	ch 4, 19 85
								Date	
This permit cove	ring the we	ell operator	r and well	locatio	n shown	below is evidence o	f permission grant	ed to drill in accordance	e with the pertinent legal re-
						ork has commenced		rell operator or his conti	ractor shall notify the proper
reverse hereof.	ork is as de	scribed in	the Notice	and A	pplicatio	n, plat, and reclama	tion plan, subject t	o any modifications an	d conditions specified on the
Permit expires _	Marc	h 4, 1	987			unless well	work is somman as d		kerdinasa potentire A
						unicss well \	voi k is commenced	prior to that date and p	rosecuted with due diligence.
Rond.				6					
Bond:	Agent	11 1	lat:	Casin	g	Fee	100		1
17	m	JIM	111	M	11:	3701	VVI	, 9	1
10 70 40	, , , , ,	- 11/1		1	1/5	ן נועני	1 100	delinet 1	1/2110
							juu	, www.	Jage
NOTE. V.			100				Adyhi	instrator, Office of Oil	and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

ALOO GOOGS OU B

Reason:

Reason:



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

D	ate		Date(s)
Application received	Follow-up inspe	ction(s)	
Well work started	THE PERMIT	7784-580-54	in secundaria
process	Shown being is coldence of permission that don the payers become. Namberships what ne the for me harding a work, in addition, for		
Well Record received	The second of the community of the position	Net Burns Strips and Street Street	
Reclamation completed	tooking tunic flanticulation one land about art	"	verse here i

FORM IV-2(A) Obverse [8-83]

1) Date: <u>February 5</u>,1985

2) Operator's

Well No. WYATT UNIT #2

3) API Well No. 47-083- 1017

State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		STATION OF OHE & GAS
4) SURFACE O	NOTICE OF APPLICATION FO	OR A WELL WORK PERMIT
	WNER(S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR
(1) Name D	or. Howard K. Wyatt	Address
Address	s 6825 Tordera Street	
(ii) Name	Coral Gables, Flordia 3314	6 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Address		rate same as surrace
		Address
(iii) Name		Name
Address	5	Address
		mar ess
		5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
		Name
		Address
	15	
	TO THE PERSON(S) NAMED ABOVE: You should have	e received this Form and the following documents:
	(1) The Application for a Well Work Permi	it on Form IV-2(B) (or Form IV-4 if the well is
	and describes the well and its leave	it on Form IV-2(B) (or Form IV-4 if the well is rties involved in the drilling or other work,
	(3) The Construction and map) showing the	well location on Form IV-6.
	pius a well) which and	The sould be supply to the sup
	Total tot the site and access	and for
	WHICH ARE SUMMARIZED IN THE "INCOMENTS I	S THAT YOU HAVE RIGHTS REGARDING THE APPLICATION
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU.	S THAT YOU HAVE RIGHTS REGARDING THE APPLICATION THE REVERSE SIDE OF THE COPY OF THE APPLICATION HOWEVER, YOU ARE NOT REQUIRED TO THE APPLICATION
	Take potice the	TO TAKE ANY
	erator proposes to file or has filed this Notice for a Well Work Permit with the Administrator of Department of Mines, with respect to	West Virginia Code, the undersigned well op-
	Department of Windows and The Administrator	of the Office accompanying documents
	and denicted on attack to a well at	the location de west virginia
	by hand to the	led by many the plat, and the IT
	by hand to the person(s) named above (or by pub before the day of mailing or delivery to the Ad	this Notice, the Application, the plat, and the led by registered or certified mail or delivered
	6) EXTRACTION RIGHTS	ministrator.
	Check and promise	
	Included is the lease or leases or other	
	Included is the lease or leases or other of the requirement of Code 22-4-1-(a) (b)	ontinuing contract or contracts by which
	The requirement of Code 22-4-1-(c) (1) thro 7) ROYALTY PROVISIONS	continuing contract or contracts by which ugh (4). (See reverse side for specifics.) e oil or gas based upon a lease or leases flat well royalty or any similar provider.
	is the right to	70 0
	Is the right to extract, produce or market the or other contract or contracts providing for compensation to the owner of the city	e oil or gas based upon a lease on l
	or other contract or contracts providing for for compensation to the owner of the oil or gas to the volume of oil or gas so extracted, providing for the contract of the oil or gas so extracted, providing for the volume of oil or gas so extracted, provided the contracted of the volume of oil or gas so extracted.	in place which is
	or Children, proc	fuced or market all interesting related
	you may use Affidavit Form IV-60.	ditional is needed. If the answer is Yes,
	Con 11	If the diswer is Yes,
	See the reverse side for line item instru the required copies of the Notice and App Reclamation Plan.	Ctions and far
_	the required copies of the Notice and App Reclamation Plan.	lication, plat, and Construction and
The truth of t	TIE INFORMATION II	
THE MILL AD	lication is and is	WELL
The smoth	The Notice :	OPERATOR BEREA OIL & GAS CORP.
orgined on bena	HI of the Woll on	. 1 / 0 - 4//
The state of the s	did State by	By Warle Vinsey
- de acité	Linsey	Its Superintendent of Land
this suday of	February, 1985	Address P.O. Box 299
My commission	on expires //3 , 1992	Bridgenort WV 26220
Hat	tie & Zer	Telephone 304-842-6931
Notary Publ:	ic, Laryon County,	
- STATO OF	COULTY,	

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

5-61000

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Dr. Howard K. Wyatt	Berea Oil & Gas	1/8	355-246







1) Date:	February 5	, 19 85
2) Opera Well I		
3) API V	Well No. 47-083-	

State County Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

		a GAS				LICITI	ON TOR IT WE	EL WORK I ERWITT		
4)	WEFF	PE: ADE	i MI	VE/S	ıs X					
				Production	1 _ X		/ Underground	d storage	_/ Deep _X	_/ Shallow/)
5)	LOCATIO		evation:	99	40'		Watershed:	Dad Cun	ek	
			strict:	Dry F	ork		County:	Randolph		Laneville
6)	WELL OP	ERATOR	Bere	a Oil	& G	as Co	rp	7) DESIGNATED	AGENT Mark	Schumacher
	Address	n	.O. E		9			Address	P.O. Box	299
		Br	idgep	ort,	WV 2	6,330			Bridgepor	t, WV 26330
8)	OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED	CIN .	1400	9) DRILLING CO	NTRACTOR:	A The second second
	Name	Ph	illip	Trac	y)	111111		Name		
	Address	P.	O. Bo		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	Na Va	al of	Address		
		El	kins,	WV 2	6241		<u> </u>			
10)	PROPOSE	D WELL	WORK:	Drill	X /	Drill	deeper	/ Redrill	/ Stimulate	Κ ,
,	11101 002							orate new formation_		
							well (specify)			
11)	GEOLOGI	CAL TAR	GET FOR				skany			
	12) Estima					8700'	fee	et		
	13) Approx					150	State of the state	lt. 2001	feet.	
	14) Approx				Non	е		coal being mined in the		No_X
	CASING A					24Y N) atal	our come miner in the	41041	110
	SING OR	H		CIFICATIONS		11	FOOTAGE	INTERVALS	CEMENT FILL-UP	ll PACKERS
	BING TYPE	Size	Grade	Weight per ft.		Used	For drilling	Left in well	OR SACKS	Trionibato
Cond	notor	16 "	-	per it.	New	Used	16	Lett in Weil	Cubic feet)	KindsClass A
	water		/8		X	-	300'	300'	To surface	Class A
	water	200					300	300	to parrace	
Coal	dist	9 5	/8		X		1500'	1500'	lo surface	Sizes Class A
	nediate	7/1/			V		1300	1300	o surrace	
	uction	77 /	and the second		^		251000	185 (SQ) Q	BUY DX BU	Depths set
Tubin									1320 2	2000 100 100 1
Liner	5									Perforations:
										Top Bottom
_										
The	aseria	are require of this App	d to make plication b The follow who has re days of th	operator, by Code § by the Departure ving waiver ecorded a c e filing of	coal owner 22-4-3 mu artment. must be declaration the Appli	er(s), and ust be file complete n under (cation.	I coal lessee are led with the Department of the coal of the coal of	for, owner, or Libereby notified that an artment of Mines within perator and by any coaf the permit is to be iss	y objection they wish fifteen (15) days afte al owner or coal lesse ued within fifteen (15)	r the receipt
								the well location, the	well location has been	al under this well location has added to the mine map. The
ınder	signed has n	o objection	n to the w	ork propos	ed to be	done at th	nis location, pro	vided, the well operato	r has complied with a	added to the mine map. The
he W	est Virginia	Code and	the gover	ning regula	itions.		No supplied the state of	9	in the second second	T product requirements of
	1	广阳		7/1	I THE			1/1/	111.	
		11/	7 /		110	13	701	Charace	R. lagette	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	10	921			80	1	er i	Vt.	1 4	-th
Date:		Tre-		, 19	00			By Carres	~ 0 · 0	They
								A STATE OF THE PARTY OF		
								Its		10/06/0000
										10/00/2023



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION **CHARLESTON 25305**

Theodore M. Streit, Administrator Department of Mines Office of Oil and Gas

	CATION FOR PERMIT #47-083 -1017 TO DRILL DEEP WE	LL
COMPANY:	Berea Oil and Gan Co.	
FARM:	Howard Kelly Wyatt	
COUNTY: _	Randolph DISTRICT: Doy Hork	

The application of the above company is

Applicant _____ complied with the provisions of Chapter twenty-two,

four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

- 1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners;
- 2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and,
- 3. Provided a plat showing that the proposed location is a distance of 10.50 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location:

470830846 - 4100' 47083 0062 - 5500

LBL/rf

P 090 447 837

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

8-014	Sent to Dr. Howard K.	. Wyatt
84-44	Street and No. 6825 Tordera	a St.
0. 19	P.O., State and ZIP Code	331/16
U.S.G.P.O. 1984-446-014	Coral GAbles, FL Postage	\$.22
* U	Certified Fee	. 75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	70 -65
1982	Return receipt showing to whom, Date, and Address of Delivery	
Feb. 1	TOTAL Rostage and Fees	\$1.67
PS Form 3800, Feb. 1982		



Selection of the Committee of the Selection of the Select



berea oil & gas corp.

One Berea Plaza • P.O. Box 299 • Bridgeport, West Virginia 26330-0299 • (304) 842-6931

December 16, 1985

Mr. Theodore Streit, Administrator West Virginia Department of Energy Division of Oil and Gas 1615 Washington Street, East Charleston, West Virginia 25311



DEPT. OF ENERGY

RE: Howard Wyatt #2 Permit #: 47-083-1017-P

Dear Mr. Streit:

This letter is pursuant to your correspondence of December 9, 1985, copy attached, requesting the "Affidavit of Filling And Plugging" (form IV-38), for the above referenced Randolph County, West Virginia well.

The "Affidavit of Filling and Plugging" for this well was submitted April 10, 1985 to the attention of Mr. Thomas E. Huzzey's office requesting that the information be kept confidential for the one year period allowed under Section 2.06.

We trust you will find this information beneficial. However, should you have any questions, please contact me at (304)842-6931 at our Bridgeport, West Virginia office.

Respectfully,

BEREA OIL & GAS CORP.

Libby Kerns

Regulatory Clerk

Libby Herns

LK/1k Encl.

cc: T. Riley File

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTET. OF MINES

Permit No. 83-1011	1917		Oil or	Gas Well	
Company Besen oil + las	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	Size			Line Line	otekt gatig i
Farm Wyalt	16		DOMESTIC	Kind of Pac	cker
Well No. 2	13		A PROPERTY OF	1000000	
	10			Size of	
District Ory Jack County Renelolph	81/4				
Drilling commenced	65%			Depth set_	
Drilling completedTotal depth	5 3/16				
	3			Perf. top	
Date shotDepth of shot	2			Perf. bottor	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottor	n
VolumeCu. Ft.	CACING CEMEN	IMED	CVER	N. 700	
Rock pressure lbs. hrs.	NAME OF SER			No. FT	Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names					(Allema)
Remarks: Building Cocation					

3-4-85-DATE OISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

MOTERIAL RAD A LIG INSPECTOR'S PLUGGING REPORT

OMPANY	, RC		_ ADDRESS _		W	4/10/2	List ton
ARM						or the second of the	
CHOICE AND	3 (3 W) (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2			1			
illing Material Used							
		A		Packer	Loc	ation	
iner Loc		Amount				G AND TU	BING
	ND DEPTH PLACED	LEAD	CONSTRUCTION		RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	IN-LOCATION	MEGOVENED	OILL	
						2	<u> </u>
			Arter all				
Yer, top							(CDY SINE)
The Sactor	3,44				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		a a a a a a a a a a a a a a a a a a a
Madded Frank						and the second	or water to
and the second s		Produce and the second second second second	man and the same	and the second	g 0 : \	21 11 12	to ending
er av	CARS	00 TO CHEST 5	waan mah				
Nelson and All States (1994) and the second	and the second second second second	Lika i Fidings i e	The second second	and the same of th			
	VMASMOD		ANT THE				person s
Mora tena	TA GUESS	MTG5 1 8 K					
Orillers' Names	September 1						
000741	WHOM.	11943	76				
Remarks:							
			CATALOGUE AND STREET, AND ADDRESS OF COMMISSION OF COMMISS				iers' Nam
	I hereby certify I vis	ited the above we	ell on this date.				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 83 - 1011				r Gas Well	EN BYEND
Company Beren sel & Sas	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ŒRS
Address	Size			Land Charles	vislai ynglii l
Farm_ Mystf	16			Kind of Pac	ker
Well No. 2	13		La constitución	Size of	
District Dry Fask County Randolph	81/4			Size of	
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottor	
Open flow after tubing/10ths Merc. inInch				1 (11, 5000)	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEET	INCHES
Salt waterfeetfeet	FEET.	INCH	IES	FEET	INCHES
Drillers' Names					Regulation
Remarks: Moving Sig					

3-1-85

PIND 10/06/2023
DISTRICT WELL INSPECTOR

Form 26 2/16/82

OIL & CAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	x 60		ADDRESS	17/1	1 - 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			C			
- Paragoni i				0 130		S. gran
				Loc	cation	
iner Loc		Amou	BRIDGES		THE RESERVE OF THE PARTY OF THE	BING
CEMENT-THICKNESS	ND DEPTH PLACED WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBIN		LOST
CEMENT-THORNESS	WOOD OIZE	EEAD				
	The second secon			1		
192 file 9						
907 335 1					100	
Terro Jack		1000		34,07	See the second	
	-		entra de angle d		No. Dec 12	6 245 ()
Perf bottom						
estimone in the action of the anti-time photosocies and the anti-time in the action of	The state of the s				Georgia di Ma	
	ASIR	e erwara				
	YNAGOSO	SDEED .		and a		
DEDMITRET	TA G3897	A DOMAL A	All and the second seco			
Drillers' Names						
Remarks:	The state of the s	Box of the	The second of th	and the same of th		
Centarks.						
	I hereby certify I visi	ted the above v	well on this date.			
DATE						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83 - 1017	Oil or Gas Well				
Company Besser oil + Stees	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
	Size			1000	en palled
Address	16			Kind of Pack	cer
Farm_Wystf	13	73424	nanar as	1330 3	
Well No	10			Size of	NO ENGLE
District Dy Jack County Rushiph	81/4				
Drilling commenced	65%			Depth set	
Drining commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
				Perf. bottom	
Open flow after tubing/10ths Merc. inInch			- 1		
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs,hrs.	NAME OF SEP	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED) AT	_FEET	_INCHES
Fresh waterfeetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water <u>feet</u> feet	FEET	INCI	HES	_FEET	INCHES
					ne known die
Drillers' Names					
Remarks: Reaning habe to Set &	0"				

3-8-85 DATE DISTRICT WELL INSPECTOR

Form 26 2/16/82

DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				Well No.			
COMPANY	110		ADDRESS	_ ADDRESS			
ARM	energy congress of the order of	DISTRICT _		COUNTY			
Respect to the same of	A. S. W.					Same :	
iner Loc	iner Location Amount			Lo	cation		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVERED	SIZE	LOST	
					1		
Jan stand)							
Cal Pag				100			
- Anna Carlotte							
Peri button					e como de la	a least the	
ettimikustininginin (m. 1946) 1966 1966 1966 1966 1966 1966 1966 19	THE CONTRACTOR OF STATE OF STA		- lag stage	e e le constant	maraja Tris	Sweet 1	
77 64	5/2019	anticalists.	Sychological Colored				
	YNASMO		2.45				
	A CONTRACTOR OF THE PROPERTY O				and the second		
HOPELTEET	TA PAGE	745 308CA 2 E	er i de la				
Orillers' Names							
Drillers Names							
111. Almoston 2014 E.	INCH S.S.		Test 1997				
Remarks:							
	I hereby certify I vis	sited the above w	vell on this date.				
DATE							

DISTRICT WELL INSPENTED 1/2023

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 83-1017 Oil or Gas Well_ (KIND) LEFT IN USED IN CASING AND PACKERS Size Address Kind of Packer___ Wyatt 13_ Well No. Size of 10_ 81/4_ Depth set____ 65/8_ Drilling commenced___ 5 3/16_ Drilling completed_____Total depth 200 Perf. top_____ Perf. bottom____ ____Depth of shot_ Date shot___ Perf. top____ Liners Used_ Initial open flow_____/10ths Water in___Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch _No. FT.____ _Date CASING CEMENTED____ SIZE Cu. Ft. NAME OF SERVICE COMPANY Rock pressure____ lbs_ hrs. COAL WAS ENCOUNTERED AT_ ___FEET_ _bbls., 1st 24 hrs. Oil INCHES INCHES__ FEET_ feet feet FEET_ Fresh water___ INCHES FEET FEET_ INCHES feet feet Salt water_ Drillers' Names_

3-11-85

Remarks:

10/06/2023 DISTRICT WELL INSPECTOR Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	5 562		ADDRESS	77	1-33	1 -14
FARM		DISTRICT		COUNTY	No. of the last	The second second second
	2.129/ 1 1	Jea n	and the Taylor			
Filling Material Used						
Liner Loc	cation	Amou	int Packer	Loc	ation	
	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Algeria						
			far and the state of	1111		V 1 4-2 1 P
1223 106 (745°)	The state of the s					
Wangaran Carlo Kamanan		READSWELL	azleaz ziga.			
	. VEASOVO.	any sie fo		371		
WorkTran	TA CEST	MAGNU N	v. 1.8 Tribaye as ret is			
Orillers' Names			1 (0.1)			
montrear	Banaki -					1000
Remarks:						
			vell on this date.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT OF MINES

OIL & GAS DIVISION

Permit No. 83-1017	Oil or Gas Well				
Company Besia neil & Has	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	Size				
Farm Wyalf	16			Kind of Pac	
	13	242'	242	225 Sh	eur
Well No.	- 10			Size of	
District Sy Jask County Sandsleh	81/4				
Drilling commenced	65%			Depth set	
	5 3/16				
Drilling completedTotal depth 350	- 3			Perf. top	
Date shotDepth of shot	2			Perf. botton	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
				Perf. botton	n
Open flow after tubing/10ths Merc. inInch	1				
VolumeCu. Ft	. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs	NAME OF SE	RVICE COMP.	ANY		
Oilbbls., 1st 24 hrs	. COAL WAS EN	NCOUNTEREI	AT	_FEET	INCHES
Fresh water <u>feet</u> <u>feet</u>	t FEET	INC	HES	_FEET	INCHES
Salt water feet fee	t FEET	INC	HES	_FEET	INCHES
Drillers' Names					Remarks.
Remarks:					

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

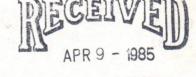
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY ADDRESS							
ARM		_ DISTRICT _	C	OUNTY			
illing Material Used	3,43.44	180		74.5			
iner Loc	cation	Amou	int Packer	Loc	ation		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING	G AND TUI	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				X			
saa degadi			100				
No. of Contract of						S - 2 3 5 5 5	
	7						
model Trail						et au a "estimation	
And the second s					paralles and		
K) K) K)	57850					estate 1	
	YMARMO	30.00.00	7 4 2 7 2 1 T				
		puls change of a second of the	The beautiful and the second	4.00			
HOM TERT.	TA GERST	aucona el	9/ 1/40 no 12 tel coldo				
Drillars' Names			4	Section 1			
Difficis ivallies							
the second state of the second	or the open construction and the second			Contract Con	tek sem with		
Remarks:							
						A 25 A 7 A 7 A 7 A 7 A 7 A 7 A 7 A 7 A 7 A	
DATE	I hereby certify I visi	ted the above v	well on this date.				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.8.3-1017	Oil or Gas Well				
Company Blue sif & Ses.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size			La foto E Agres	sté guilles
	16		goriac	Kind of Pack	cer
Farm Wyfall	13	TELA	E. TEROLOW		
Well No. 2	10			Size of	
District Osy Fask County Laudolph	81/4				
Drilling commenced	65%			Depth set	
	5 3/16				
Drilling completedTotal depth 5500	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs,hrs.	NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCI	HES	FEET	INCHES
Salt waterfeetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names					
Remarks:					

3-27-85 BATE LINE STATE WELL ZINEPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS						
COMPAN I	nthony and the designation was training as many training			ADDRESS COUNTY					
ARW	2.53 40 2504	DISTRICT		\					
illing Material Used			The state of the s			A stage			
iner Loc	eation	Amou	unt Packer	Loc	cation				
	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			The Assessment of the Assessme						
Orpid set									
man managana mangan di Santa San	the man and the appearance and any action at the Samuel Control of				Nac Alexander	-			
			CA-14						
761 3793	eritation de la company de la								
				1 10 10 thousand a s					
	And analysis of the control of the c		that we recover	1-1	San	huga fal			
entralistic di anticologica de la 1980 de 1980 Provincia de la companya de la companya de 1980 de 198		The Million of the State of the	contain attackers contains a straight of the second						
						3 8 6) 1			
District of the second			Shield Jak Blancon						
	The state of the s	DETEVASE 1		ndi		1 Table 1			
1100/1	7 - 375 000		W 1400 Frank 13 ask ballet						
Orillers' Names		and the second							
and the second s	ESTORE	777.4%		5-27					
Remarks:					ave according to the second	entransport for the par-			
				and the second of the second second					
DATE	hereby certify I vis	sited the above w	vell on this date.						
				TRICT WELL INS					

Permit No. 83-1017

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT OF MINES

Oil or Gas Well

				(RIND)		
Company Buren	- ail + Sbs	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size			, Landard at	
Farm Wynff		16			Kind of Pa	cker
Well No. 2		13			G: f	
District Dry Hay	K County Raubleh	81/4			Size of	
Drilling commenced		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth/1450	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow often tubing	/10ths Merc. inInch				Perf. botto	om
Open now after tubing						
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCF	IES	FEET	INCHES
Salt water	feetfeet	FEET_	INCH	HES	_FEET	INCHES
Drillers' Names						Aug 1984
Remarks:						

3-29-85

Selection Will INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	o 164	ADDRESS	Chil-Edward					
			COUNTY					
	STW LESS		14 9 1					
illing Material Used				-2-2-4-2		No terrole		
iner Loc	eation	Amoun	nt Packer	Loc	cation			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					The Control of the Co			
The Speed La								
Perf. top					- 10.10	Mary Brillia		
				12/00/12	receive and a service	b		
Francisco (Constitution of Constitution of Con			. Water the colored	60		ango ta		
Rotted Pas L								
S			- 100 j 17 00					
			2. 15 m. 1 . 13 d		e men en en e	42500		
HOETTHEFT	Lancon TA GES ES	STEEDING S	v davo komi s kasiyaside					
Orillers' Names	DERON							
ormers Names	gig PROSE Street							
12 - 12 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	CHARLE ON THE CONTRACT OF THE PARTY OF THE CONTRACT OF THE CON	They have you wish with the			of the squared to a			
Remarks:								
	I hereby certify I visi	ited the above w	rell on this date.					
DATE								

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

- OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT OF MINES

FARM Wyst		DISTRICT	dry ta	ik c	COUNTY LAND	rdolp	
Filling Material Used	2,3897 109						
Liner Loc	cation	Amo	ount	Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACE)	BRID	GES	CASIN	G AND TUE	3ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ION-LOCATION	RECOVERED	SIZE	LOST
	1600	1250	185 SK	rent.			
Dependent	1250	4800	200 BB1	HOLK	Stef		
	4800	4700	38 Sk C	of.			
	4900	3800	14 881	15-lk	de l'		Street Transfer
Lucia buise view	3800	3100	38 Sken	of.			
mosted Aresi	3100	2160	121 1381	25-ld	Sel		elija izli
ingenius (1) in menincipae, control albert in confidenciae decinae (1)	2160	2060	40 Ska	ent.	211	va (54 %)	
TT CV	2060	50	164 881	32	St. Sel.		
	50	0	20 Sk 0				
1310V-1	TA GEA.			3 381 vaidu			
BOXII married and TITI and	Chant uses						
Remarks:							
							La Ar ALCO
4-1-85	hereby certify I v	isited the above	well on this date.				
DATE							
DATE			1.	11.11	1.		

OIL & CAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	the second secon	Oil or Gas Well					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size			Lamber 3 (ch	mild emilia	
Farm		16			Kind of Pa	cker	
	ATAGOS ZOTORIS	13					
Well No.		10			_ Size of		
District	County	81/4					
Drilling commenced	1000	6%			_ Depth set_		
		5 3/16					
Drilling completed	Total depth	3			Perf. top_		
Date shot	Depth of shot	2			Perf. botto	m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_		
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m	
						D . 1	
Volume	Cu. Ft.	CASING CEME	INTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL	ATTA	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
						Alensii	
Drillers' Names							
Remarks:							

10/06/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. of MINES

INSPECTOR'S WELL REPORT

Permit No.83-1011					Oil or Gas Well			
Company Besed	sel alas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS		
Address		Size						
Farm What		16		and the same of the same of the	Kind of Pac	cker		
		13		THE STATE OF THE				
Well No.	0 111	10			Size of			
District Asset Fast	County Kandolph	65/8			Depth set_			
Drilling commenced		5 3/16						
Drilling completed	Total depth	3			Perf. top_			
Date shot	Depth of shot	2			Perf. botto	m		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbs,hrs.	NAME OF SER	RVICE COMP.	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEET	INCHES		
Fresh water	feetfeet	FEET.	INC	HES	FEET	INCHES		
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES		
Drillers' Names						Remarks		
Remarks: Ofecking	reclamation							

4-25-85 DATE Philip 106/2023

DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

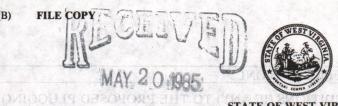
DEPARTMENT OF MINES

MOISING SAD & LIO OIL AND GAS WELLS DIVISION

CHIM TO THE INSPECTOR'S PLUGGING REPORT

OMPANY							
ARM	25 25 25 25 25 25 25 25 25 25 25 25 25 2	DISTRICT _		C	OUNTY		
illing Material Used	1,3400 \$2	2.250	836				N. W. B.
iner Loc	cation	Amou	nt	Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACE		BRIDGES		CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-L	OCATION	RECOVERED	SIZE	LOST
me disact							
and the second s							
14 1 - 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					-	F/A:	
The second secon							
	The second control of			seasy' at	Sparing and the second	J. est	and a
	programme programme and the designation of the second	the state of the s		of medical			
12 - 77 o'd.		a Cignoca			-		
	YKARME	NO ROWN BUT	1 2 2 2 5				
	The second test second to the second test test test test test test test tes	111111111111111111111111111111111111111				A 11	
	TA CER	THE RESIDENCE OF	7 (1. V) 3 (1. 15 3a)	y 3500			
VALUE OF THE PARTY							
rillers' Names	V 1997 1997 1997 1997 1997 1997 1997 199						
PERT LING		1.49	1		20.4		
Remarks:							
	I hereby certify I v	risited the above w	well on this date.				
DATE							

FORM IV-4(B) Obverse 8-83



1)	Date: May	13	17	, 19 85
2)	Operator's Well No.	WYATT	UNIT	#2
3)	API Well No.	047 - State	083 County	- 1017 P

STATE OF WEST VIRGINIA OIL & GAS OFFICE OF OIL AND GAS, DEPARTMENT OF MINES DEFT APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

			/ Gas _	X		Liquid inject Undergroun				osalX	Shallow	/)
LOCATION:		on:		2340'		TT UCCI SILCU.		Creek		- N		
) WELL OPERAT Address	ror <u>BE</u> One B	REA C		GAS CC P.O.	RP.	County:	DESIGN	ATED AGE	ENT Ma	ea Pl	Lanev chuma aza P WV 26	cher .O. Box
OIL & GAS INS Name Phi Address P	SPECTOR 11ip .O. B	Tracy ox 25	NOTIFIED 36		4	9) - -	PLUGG Name _ Addre	ING CONT				
_ E.	IKINS	, WV	26241			_						
) WORK ORDER	t: The wo	ork order	for the man	ner of plug	ging thi	is well is as fo	llows:			441		
Cement 1	Plug	from	0' -16	0'; 6	% ge	el from	50'	-2060;				
Cement	Plug	from	2060'	- 216	0';	6% gel	from	2160'	- 37	700;		
Cement 1	Plug	from	3700'	- 380	0';	6% gel	from	3800'	- 47	700;	(
Cement 1										Stranger of the Person of the	8	free wat
Cement 1										100	MAY	(5)
					Trees o	Transfer of the second		-23:41		GA		
						EU-90[9]				FO	4	- I
							21(1100) (11)	1100 14 2016	o om uno	NOISIM	985	
Date(s)				use Ho si				Date		Zg		drun
		. (6)11	ory zougani i n		OFFIC	CE USE O	JI V	T 1264		(1)	bevio	Consideration of A
		1000 To				5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -				11.1-	-	Plugelier starte
					LUGO	GING PER	MIT	Verb	4	11/8	leted L	Plugging comp
rmit number 47-	-083-10	017-P								T		Well Record to
rmit number			100							Date	ie 3	
is permit covering irements subject to												
ore actual permitte				i and on th	e reverse	e nereor.rou	ication inc	st be given	to the Dis	trict On a	iliu Oas III	spector 24 nour
	permitted erse hereof		s described i	n the Notice	and Ap	oplication, pla	t, subject t	o any modif	ications a	nd condit	ions on the	TORRAS
	ne 3, 1					unless plug	ing is com	nenced prior	r to that d	ate and n	osecuted v	vith due diligend
						uess prug	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The state of the s	to that a	ate and p	oscourca ,	Titli due diligent
Bond:	Agent:	Plat	: Cas	ing	Fee							1
	mi	1 1	141/	nu	NF	1	VI	2	. /	7	11	
17		THE PERSON NAMED IN				/	1 10	May	net	1	XB	Me
17						1.		- July			1	200
17 DTE: Keep one co	opy of this	permit p	osted at the	plugging lo	ecation.	-		Administr	ator, Offi	ce of Oil	and Gas	Fi

WELL TWO A 'W ISROQUED GIRLW V.

Wolling If The Presidents

SE PERIODINGEORITM GEORE ANTI-FER ES 2 2 3:

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

LIEWE PROGRESSION OF THE PROGRES

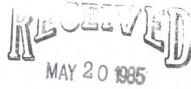
CIL S. CASSASSANCE AND AND CASE DOWN COMMON COMMENS

Part of the second seco	anna - Committe de la Committe de l La Committe de la Committe de	- 10 16h		-79	DOPPER .		Account of the Park of the Par	near the Salary and the Salary	414539-1015
The second secon	mina magnia ni ann na giùiri a can na dheil an la gcanta a c					CALL VIVE			gaphics that present the
MANUFACTURE CONTRACTOR	er i se er kalansa karasaka asar kalansa karasaka karasaka karasaka karasaka karasaka karasaka karasaka karasa	USA SOCIO BAQUAGO QUE SA DAN QUE SA COMO		and the second second second second		- plantigue or presupping	an tangan mengapan menga	rayan dawar in cumungan da ba	entilling delite get
A. A. C. CEL	Total Marian Marian Salar	of the parties of	nuightly and he	A straight and I	the manner of		iow onT :25	WORK ORDI	-(01
		+0305L %			01-				
	Reprise -			- : " + à Li	1000				
	0.00								
	2 片"三			9 : 1905					
	6								
	0		OFFICE U	SE ONLY		Speke.			
This part of Form IV-4(h) is to record the	dates of certain of			enections		er Luci		
This part of Form 1v-4(b) is to record the	dates of certain of	currences and a	ny tonow-up n	ispections.				
		Date						Date(s)	
Application received	7 (1)			F	follow-up inspec	ction(s)			
Plugging started	garente for a traverse of parties and published the analysis of a subsection of the sub- encestigated a final published to the contract of the subsection of		Y 106-305	The Later of the Contract of t	66 99	ng and managements and a	Charles and the Control of the Contr	menne various de la completa del la completa de la completa del la completa de la completa del la completa de la completa de l	salpaje burgatan o vesicion
Plugging completed	8114	while of	HELECOP	G PERMIT	" "				
Well Record received					" "				12
- 2 Mr. materier _ 2 - 2					wednesdays in a spill to Banker (1800 seller	glernamige contributes on Thomas as were	AND SECURITION OF THE PARTY OF	130mm H	1/10/1
Carlotte State Co.	Date					and attributed to the state	CONTRACTOR TO SERVICE STATE OF THE PARTY OF	Seas constructions	e apotat e
OTHER INSPECTION					ed herein and o	nisthou suc		ments subject	quire
Reason:	emurather se	DAY CONTRACT OF THE MA	eneres and address	TATIBLE SEE	erior ere unic	gius cus s	MI TREETITE	M THE	
	22 **SJAMSD**1			-fd in - son			- Jao ori, ester		
passing states believed	ora basanah ikiti ci	noing beomaumnes	ai mahanana sa si W	ME TOUGHTS S	The state of the s	er in the a	his mail account	that with the	
	T. Margorithm		- 25A	594	Casing	:1819	Agent: _=_		Bo
	Date O			1 1/2	100 D	(1)	N MM	17	
- 788711 V	100	22/25/27/		entre upper entre printer property	a managara i i amany anta-tantani mpatani miny anodi	economicações messas not	Association of the Control of the Co	Menutin washington assembly industrial	аумоция (Асимов Авгл
Und Const.	tor, Diffee of Oil a	ensulanda.		ng kocation	isaulq ad the or		copy of this		TO File
encontribution distribute by the production of t	arakonyat spran a mela atmastik desir ultist	CHANGE CHANGE AND DOOR WATER CHANGE OF	communication and otherwise	untalgituse de coloque rechi (1987-19, 1974) Tuliyi	CONTRACTOR OF CHARACTER	turk transpolentary secure un	at the conditional and the state of the stat	en in contract and an income	

AN WELL TYPE A OIL BENEFIT SEE

8) OIL & GAS INSPECTOR BATTER TRICKET STORE SE

FORM IV-4 (A) Obverse 8-83





1) Date: _

WYATT UNIT #2

2) Operator's
Well No. W
3) API Well No. 47 - 083 State County Permit

OIL & GAS DIVISION

DEPT. OF MINESPATE OF WEST VIRGINIA
OFFICE OF OPPLICATION TO PLUG AND ABANDON A WELL

SUR	FACE OWNER (S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR	
			Address	
(i)	Name Howard K. & Patricia Wyatt			
	Address 6825 Tordera Street			WITH DECLARATION ON RECORD:
	Coral Gables, Flordia 331	46	Name	None
(ii)	Name		Address	
*	Address			
			Name	
(iii)	Name Address		Address	
	Address			
		5 (iii)		TH DECLARATION ON RECORD:
			Name	None
			Address	
				•
has fi Admini locati Applic	Take notice that under Chapter 22 of the West Virginial this Notice and Application and accompanying istrator of the Office of Oil and Gas, West Virginian described on the attached Application and depiration, and the plat have been mailed by registere above (or by publication in certain circumstances strator.	ginia Code, documents f nia Departme cted on the	the undersigned wor a Permit to plant of Mines, with attached Form IV ied mail or deliv	well operator proposes to file or lug and abandon a well with the n respect to the well at the V-6. Copies of this Notice, the vered by hand to the person(s)
The +	ruth of the information on the Notice	W	ELL	
	pplication is verified and sworn to ar			A OIL & GAS CORD.
	otice is signed on behalf of the Well	0.	TIME DENT	
	tor in my County and State by	D.	Paula Vina	and Man Dine
quera	wir in my wounty and scale by	D,	Y Doyle Kins	
	white Experience of the state o		Superi	ntendent of Land /
Abia	de de la		Address One	Bérea Plaza P.O. Box 2
this		5	-	
wy co	mission expires Yourney 3, 19 93	-•	Bri	dgeport, WV 26330
E	DITTE & No.		m-11	2011 010 16027
	Dattie M. Lline	-	Jetebpoue (304) 842-6931
The state of the s	y Public, Harrisa County,	•		
State	Mist Virginia			

INSTRUCTIONS TO APPLICANT

.

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 2, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) ith an interest in the coal. See Code §§ 22-4-lm and 22-4-9.



Confidential
Well
Record

Confidentia / Affida vit FURM IV-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL (VERBAL PERMISSION)

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

	Berea	Oil & Gas Corp.	
Coal Operator or Own		Name of Well Oper Box 299, Bridgeport,	
Address		Complete Addres	S
		April 10,	19 85
Coal Operator or Own	er	WELL AND LOCATION	
	Dry F		Diataire
Address	DIY I	OIR	_ District
Howard Kelly Wyatt	Rando	1nh	
			County
6825 Tordera Street Ow	ilet .		
Coral Gables, FL 33146	WELL NO.	Wyatt Unit #2	
Address			
	Howa	rd Kelly Wyatt	Farm
STATE INSPECTOR SUPERVISING		y, Elkins, West Virgi	
The Bolok Bol ERVISING	LUGGING	y, zaman, west virgi	
	AFFIDAVIT		
GTATE OF A	RITIDAVII		
STATE OF WEST VIRGINIA,			
County of <u>Harrison</u>	ss:		
James V Forn	or and	John Walsh	
being rirst duly sworn accord	ding to law deposes and	John Walsh	
work of plugging and filling	oil and gas wells and yer	complemed by	enced in the
Corp. well	operator, and participated	in the work of pure	Oil & Gas
ing the above well, that said	d work was commenced on th	e 1st day of	April
19 85, and that the well	was plugged and filled in	the following manner:	,
	1 - 56 - 5 - 1 - 1 - 1 - 1 - 1 - 1	the following manner.	
Sand or Zone Record	T = 1111		—
	Filling Material	Plugs Used	Casing
Formation		Size & Kind	CSG CSG
Helderberg, Oriskany, Needmor	e		PULLED LEFT IN 47' 20'
Shale, Hunterville Chert			242' 13
7600' - 7250'	147 sks std. class A cer	ment Cement Plug	515' 11
Marcellus, Hamilton, Tully,			2103' 8 !
Sand & Shale			
7250' - 4800'	6% ge1	Gel Plug	
Sand & Shale 4800'-4700' Sand & Shale 4700'-3800'	50 sks std. class A ceme		
	6% ge1	Gel Plug	
	50 sks std. class A ceme		
Sand & Shale 3700'-2160' Sand & Shale 2160'-2060'	6% ge1	Gel Plug	
Sand, Shale and Red Rock	52 sks std. class A ceme	ent Cement Plug	-
2060' -50'	6 % gel	0.1.71	
Fill & Sand 50' - surface		Gel Plug	
	Used 330 sks Std. Class	A Coment	12/19/25
Coal Seams None	Joseph Star Star Class		white
(N		Description of	1
(Name)		set 8' of 8 5/8"	pipe (36"
(Name)		above ground) wit	th well name
(Name) (Name)		and API # welded	on pipe
(Name)			
and that the work of plu	egging and filling said wel	11	1ct .
of April , 19	85	was completed on th	e_IST day
	(
And further deponents sa	ith not.	Joyn to	10/00/2003
		XV4/xXe	10/00/2020
Sworn to and subscribed befor	e me this lather that of	Annal	1005
	DECETHING IN	April	1985
	MEGINE	Hartie L	Kernol
	N. Like	Notary Public	
My commission expires:	RECEIVED of		
January 3, 1993	APR 1 5 1300	Permit No.47-0	083-1017-P
		LEIMIT MO.	

W. VA. OIL & GAS CONSERVATION COMMISSION



State of West Virginia

Bepartment of Mines

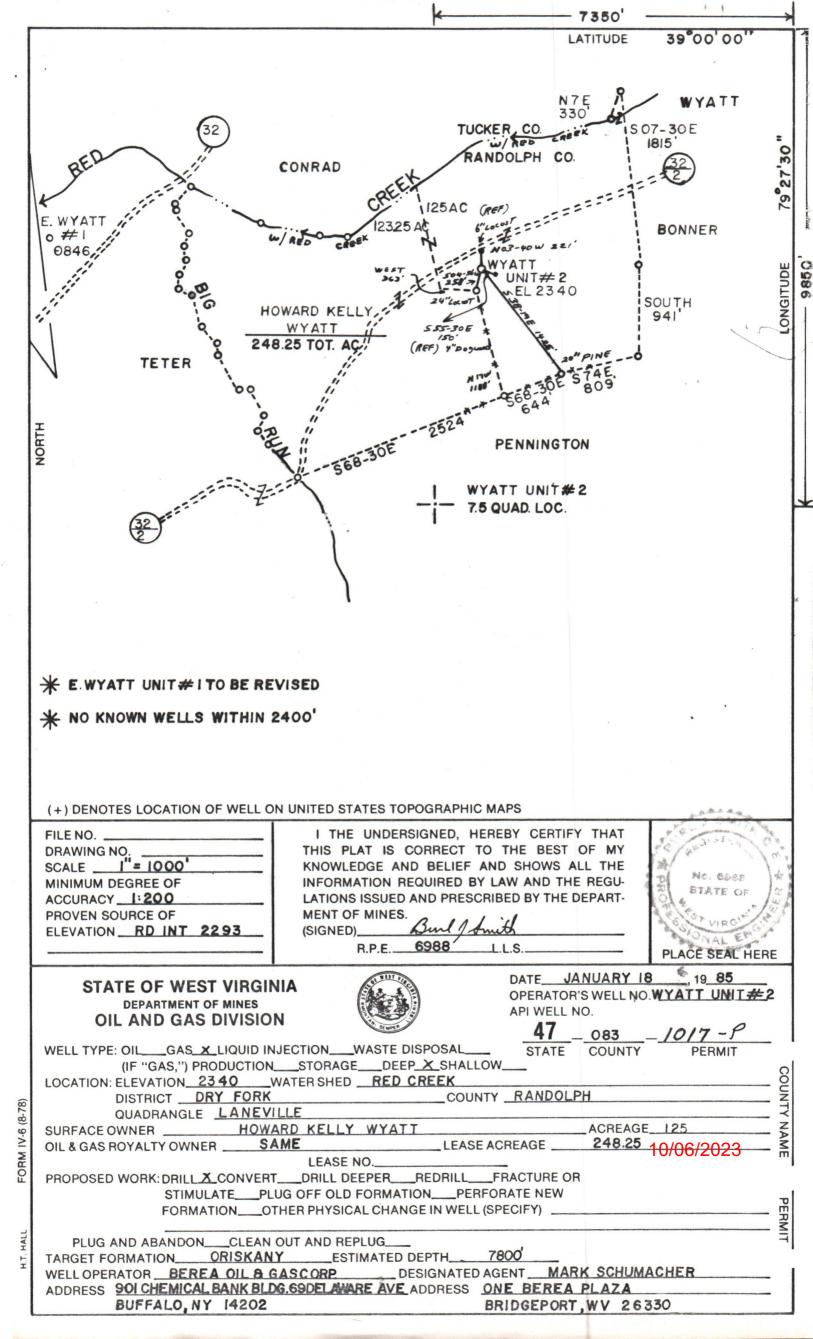
Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

Verbal COMPANY Beser silt Son FARM & WELL NO DIST. & COUNTY IN COMPLIANCE Yes No RULE DESCRIPTION 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT DATE Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond. Administrator-Oil & Gas Division January 16, 1986 DATE

TMS/nw







1)	Date: February	5	19 85
2)	Operator's WYATT	UNIT #2	

3) API Well No.

County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL	& GAS DI	VISION		Al	PPLICAT	TION FOR A WEL	L WORK PERMIT	Γ			
DEPT	GE J				,						
4) WELLTY			/ Ga		Y .	/ Underground s	torage	,	Deen X	_/ Shallow	^
5) LOCATIO		vation:		401		Watershed:	Red Cre				/)
	Dis	trict:	Dry F			County: Ra	andolph		_Quadrangle:	Laneville	
6) WELL OF	ERATOR_	Bere	a Oil	38. (Gas C	orp	7) DESIGNATE	D AGE	ENT Mark	schumache	r
Addres	CONTRACTOR AND PROPERTY.	PARTY CONTRACTOR OF STREET	ox 29	DISCOUNT OF THE PARTY.	26330	<u> Persian si</u> nggalan ninggy	Address	20	O. BOX 4	(99	
			ort,		20330		emi aquimina a		AND RESIDENCE PROPERTY.	t, WV 263	90
8) OIL & GA			Trac				9) DRILLING C	ONIK	ACTOR:		
Addres	D /	O. Bo	-				Address				
e vily is significant		kins,	MA 5	624]	L	Character to only to a	fi la actualement			n toenea was w	rollingens
10) PROPOSE	ED WELL V	WORK:	Drill	X	_/ Drill	deeper	/ Redrill		Stimulate	<u> </u>	
			Plug of	f old f	formation	/ Perfora	ate new formation	169 2			
					change in	n well (specify)	and the state of the state of		The state of the s	elwert de la celak pit g	
11) GEOLOG				,	8700	an en en en en 2					
					- 42 - E 142 74	0					
12) Estim	ated depth o	of complet	ed well,			reet	2001		faat		
13) Appro	oximate trata	a depths:	Fresh, _		150	feet; salt,	200 t			/ No	X ,
13) Appro	oximate trata	a depths:	Fresh,		150	feet; salt,	200 tall being mined in the			/ No	x
13) Appro 14) Appro 15) CASING A	oximate trata	a depths: seam dep	Fresh, ths: GRAM CIFICATIONS	Not	150	feet; salt,	al being mined in the	e area?	YesEMENT FILL-UP	/ No	<u>x</u>
13) Appro 14) Appro 15) CASING A	oximate trata oximate coal AND TUBI	a depths: seam dep	Fresh, ths: GRAM	Not	150	feet; salt, Is coa FOOTAGE II	al being mined in the	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	rom 6
13) Appro 14) Appro 15) CASING A	oximate trata eximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE	oximate trata eximate coal AND TUBI	a depths: I seam dep NG PROC	Fresh, ths: GRAM CIFICATIONS Weight	Not	150 ne	feet; salt, Is coa FOOTAGE II	al being mined in the	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	rom 6
13) Appro 14) Appro 15) CASING A CASING OR TUBING TYPE Conductor Fresh water Coal	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	oximate trata eximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well 300	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	Kinds Class Class Sizes Depths set	rom 6
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes Class Depths set	A
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well 300	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes Class Depths set	A
13) Appro 14) Appro 15) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	oximate trata oximate coal AND TUBI	a depths: I seam dep NG PROC SPEC Grade	Fresh, ths: GRAM CIFICATIONS Weight	Not New X	150 ne	feet; salt, Is coa FOOTAGE II For drilling	NTERVALS Left in well 300	e area?	YesEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS Kinds Class Class Sizes Class Depths set	A

the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-9, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those

	A	
(For execution by corporation, partnership, etc.)	(For execution by natural persons)	
NAME:	Throng to logath	Date: 02/14-85
ItsDate_	Value (Signature)	Date: 02-19-85
1176. 00		

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

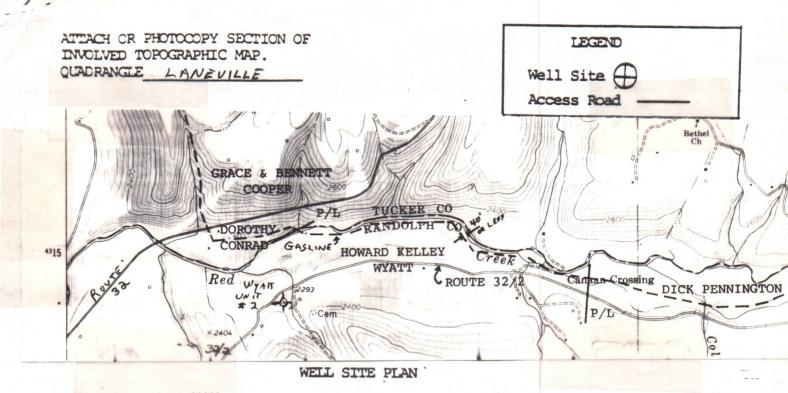
List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

DATE JANUARY 18 1985 WELL NO. WWAT UNIT # 3

State of Mest Mirginia API NO. 47 - 083 - 1017

Bepariment of Mines Gil and Gas Bivision

Conservation District CONSTRUCTI	ION AND RE	CLAMATION PLAN	
CMPANY NAME BEREA OIL & GAS CORP.			MARK SCHUMACHER
Address ONE BEREA PLAZA, BRIDGEPORT,			ONE BEREA PLAZA GEPORT, WV 26330
Telephone (304) 842-6931		Telephone	
LANDOWNER HOWARD Kalley UyaTT			ISTRICT TYGAATS VALLEY
Revegetation to be carried out by	RECLAMA	TION CONTRACTOR	(Agent)
This plan has been reviewed by	y gort	Volley	SCD. All corrections
and additions become a part of this pl	.an: 70	-10-85	_ SD. All Corrections
	1	(Date)	
	Jus.	(SCD Agent)	lef.
ACCESS ROAD			LOCATION
Structure ROAD CULVERT	(A)	Structure DIV	
Spacing 12" DIAMETER	. (11)		(±)
		Material EAF	RTHEN
Page Ref. Manual 2.7		Page Ref. Man	ual 2.12
Structure DRAINAGE DITCH	(B)	Structure	
Spacing Earthen		Material	(2)
Page Ref. Manual 2.12			1 2 (1)
		Page Ref. Man	T O I
Structure CROSS DRAINS	(C)	Structure	$\frac{3}{3} = \frac{10}{10}$
Spacing SEE SKETCH		Material	ZO
Page Ref. Manual 2.4		Page Ref. Manu	la III
All structures should be inspected sommercial timber is to be cut and state and removed from the site before	stacked an	of all homich and	if necessary. All small timber to be
"PASTURE/MEADOW "	EVEGETATI		OODED"
Treatment Area I			tment Area II
or correct to pH 6.5	e	Lime or correct	to pH 6.5
Fertilizer 600 lbs/acre		Fertilizer	600 lbs/acre
(10-20-20 or equivalent)		(10-	20-20 or equivalent)
TOIS/ dCr		Mulch HAY	2 Tons/acre
KENTUCKY 31 FESCUE 16 lbs/acre		Seed* KENTUCK	
RED CLOVER 8 lbs/acre	,		OT TREFOIL 15 lbs/acre
		PERENNIA	ms/acte
*Inoculate all legumes such as vetch inoculate with 3% recommended amount.			10/06/2023
vozza, pi	PLAN PRE	EPARED BY BURL	J. SMITH
NOTES: Please request landowners!		ADDRESS P.O. I	30X 531 .
seedling for one growing season. Attach separate sheets as		BUCKHA	ANNON, WV 26201
necessary for comments.	Ph	NONE NO. (304)4	72-1002



Sketch to include well location, existing access road, roads to be-constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

