



SO05 LTD SO18-DTD barely-top Tusc.



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY



# Sinte of Mest Birginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date	11-20-88
Operati	or's
Well N	O. Higgins # 1
Farm H	Higgins # 1
API No	.47 -093 -1078F

WELL OPERATOR'S REPORT

083

# OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation	: 1924.3	Waters	hed Ty	gart Va	lley River		r.m.r
District:	Beverly	County	Randolph	1	_Quadrangle	EIKINS	, WV
COMPANY Harold C. Oc					1	7 - 64	Cement
ADDRESS P.O. Box 8				Caging	1 .		fill up
DESIGNATED AGENT				Tubing	Drilling	IN MEIT	Cu. ft.
ADDRESS P.O. Bo				Size			
SURFACE CWNER Earn				Cord.		0	
ADDRESS Elkins, WV				13-304	200ft.	200	Surf
MINERAL RIGHTS JANES				9 5/8		-	
ADDRESS Elkins,				8 5/8	1783ft.	1783	Surf
OIL AND GAS INSPECT				7			
Tracy ADDPE	SS <u>Montrose</u> ,	WV		5 1/2			
PERMIT ISSUED 10/				4 1/2			
DRILLING COMMENCED				3			
DRILLING COMPLETED				2			
IF APPLICABLE: PU CONTINUOUS PROGRESS REMORKING. VERBAL CN	SION FROM DR PERMISSION	ILLING OF	· · · · · · · · · · · · · · · · · · ·	Liner: used			
GEOLOGICAL TARGET	FORMATION	<u>Oriskanev</u>	Sand		De	pth_1950	feet
Depth of comp	leted well 5	283	feet	Rotary_	/ Cab	le Tools	
tindens minerals	Aonth Free	sh 105	reet;	Sait	1100		
Coal seam dep	oths: No	ne		Is co	al being mi	ned in t	he area? <u>No</u>
OPEN FLOW DATA  Producing for					Pay zone de	epth	fee
Producing for Gas: Initial	mation N	ione	Vof /d	0:1:	Initial ox	en flow	Bbl/
Gas: Initial	cpen flow	None			Final oven	flow	Bbl/
Final (	pren flow	None	MCI/G	min? and	final test	+ c	hours
T	ime of open	flow betw	veen ini	ridi di	uromont) af	tor t	ours shut i
Static rock	pressureN	one ps:	ıg (surta	ce meas	meigit) ar	· · · · · · · · · · · · · · · · · · ·	
(If applicab	le due to mu	ltiple co	ompletic	n)	<b>.</b>	h	foe
Second produ	cing formati	.cn			_ray zone o	ebai	Eh)
			Maf/d	Oil:	TUTTION OF	ســــــــــــــــــــــــــــــــــــ	
Gas: Initia	l open flow_ open flow					· 61~·	nh1

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

083 (098

#### WELL LOG

			WE	فالبلة مليلة	
FORMATION C	DLOR HAPD	OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay Creek	Rock		- 0	20	_
Devomianshale	Brown	Soft	20	1800	
Chert		•	1800	1895	Salt Water 1785
Marcele nale	Black	Soft	1895	1950	
OFansky and	White	Hard	1950	2060	IN SCHENWISM
Lime	Black	Hard	2060	5084	NOV 22 1988
Dark Lime		Hard	5084	5280	DIVISION OF OIL & GAS
					DEPARTMENT OF ENERGY
				Acceptability of the Control of the	
			a company		

(Attach separate sheets as necessary)

Harold	C. Oaden, Inc.	
	Operator	
3y: <u>///-</u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
Date:	11/20/881	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."

Darued 10/19/88 Cypris 10/19/90
Page OF

	DEPART	MENT OF I	DRK PERMIT	VIRGINIA TO VISION OF OUT APPLICATION						
1) Well Ope	erator:	Harold	C. Ogden	35330	1, 1, 33	35				
2) Operator	's Well	Number:	Higgins #	1	/ / 3) El	evation: <u>1924.3</u>				
			or Gas							
	(b)	If Gas:	Production Deep	n <u>*</u> / Underg P/Unknown	round Storag Shallo	e/ w/				
5) Proposed	Target	Formation		Test a	Well 475?					
6) Proposed	- 1- 11 0M 200' 57 more									
7) Approxim	ate fres	h water s	strata depi	hs: 80 Ft.						
8) Approxim	ate salt	water de	epths:	1625						
9) Approxim	ate coal	seam dep	oths:No	one						
10) Does lan	d contai:	n coal se	ams tribut	ary to act	ive mine? Ye	es/ No_ <u>x</u> /				
ll) Proposed	Well Wo:	ck: Dii	1 5 St.	mulato 1	New Well					
12)			or y com	succe v	ac riskl	-				
		CASIN	G AND TUBI	NG PROGRAM	,					
TYPE	SI	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT				
a North Charles (and the America Charles Charl	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)				
Conductor	16			20'	,					
Fresh Water	1/2	PROPERTY OF THE PROPERTY OF TH	32	200	200	Cts				
Coal						18 22 20 18 2				
<u> ntermediate</u>	8 5/8	THE STANDARD CONTRACTOR OF THE STANDARD CONTRACT	20-24	1700	1700	38 CSRR18-11.3				
roduction	4 <sup>1</sup> / <sub>2</sub>		10.50	6000'	6000	38CSR 18-11.1				
Tubing										
iners			·							
ACKERS : Kin						ELYBUY EI				
AUS Dep	es ths <b>set</b> _					OCT 11 1988				
_34		IV.		nd Cas Use	Only DEP	VISION OF OIL & GAS ARTIMENT OF ENERGY				
Fee(s) p	John J	11/1	ork Permit		amation Fund	, 941				
All Plat	W-9	WW-	2B 1 / B	ond 16.0%	ngleWellJotte Type)	Agent Agent				

		DECE	IVEN			* * **********************************	
Page	1 of	TOO TO	1 1988	1)	D-+	10/11/00	
	WW2-A	_		2)	Operator!	10/11/88 s well numbe	~
	87)	DIVISION OF	FOIL & GAS	-		ins # 1	
File	Copy	DEPARTMENT	OF ENERGY	3)	API Well	No: 47 -DAN	DOLPH 1078
						State - Cou	inty - Permit
			ביישיידי רבי	WEST	VIRGINIA		,
		DEPARTMENT				OIL AND GAS	•
		NOTICE AND	APPLICAT:	ION FO	OR A WELL	WORK PERMIT	
4)		wner(s) to -EARNEST HICC				al Operator:	
	Address _	-EVENEST HIGG -EVENEST HIGG -EVENEST HIGG	POSSING		Address		
		FIVING W W	TA STANCE	<del>Walaniningan</del>			
	(b) Name Address _	ELKINS, W. V -26241			Name E	ARNEST HIGGINS	h Declaration
					Address S	ULLIVAN'S CROSS	SING
	(c) Name				E	KINS, W. VA.	
	Mudiess _			- Acceptance	Name $\underline{Z}$	6241	
	опроменения по при на			NO TO STREET STATE OF THE STATE	Address _	A CONTRACTOR OF	
6)	Inspector	·			(c) (c)	Lessee with	De mil mara de i
- /	Address			exercise consistence			
					Address		
	Telephone	(304)-					
Sect:	Included Included Included I certify Ye served Inpanying d I Pers I Publ	hich I hold is the info f the Code that as recopies of tocuments particled Mail ication (No	the right ormation re of West Vi- equired und this notice ges 1 thro e (Affiday (Postmarke tice of Pu	to equire irginiter Che and ough of the attention to the	extract oi ed by Chap ia (see pa napter 22B applicati on the stached) stal recei	of the West on, a locati above named pt attached) ched)	icle 1,  Virginia Code on plat, and parties,by:
famil attac respo is tr	I certify iar with the charts, a consible for ue, accur I am awar	nd condition under penathe informathe informathe nd that baser obtaining ate, and coethat there is a coluding the columns of t	ns of any lty of lav tion submi ed on my i the infor mplete. e are sign e possibil Well Opera By: Its: Address	permi v that tted nquir matic ity itor	it issued I have pon this a ry of thosen, I belief the anterpenalt of fine and HAROLD C. OF PRESIDENT P.O. BOX 8.	under this a ersonally explication for individual every that the ies for submodimprisonmes GDEN, INC	amined and am orm and all s immediately information itting false nt.
Subsc	ribed and	sworn befo	Telephone re me this		1 <u>-304-636-56</u> _ day of	October	, 19 <i>88</i>
		Setta	44: The	CL			Notary Public
му сс	mmission	exp/res	June 27,	199	3 K		
			•				

### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	HIGGINS, E	ARNEST	Operat	or Well N	No.:HIGGIN	s #1
LOCATION:	District:	1924.30 ( BEVERLY 6800 Feet 11500 Feet		County:	RANDOLPH 55 Min. 50 Min.	Sec. Sec.
Well Type:	OIL	GAS X				
	arold C. Ogder .O. Box 8 lkins. WV 2624		Coal or O	Operator wner	None	
Agent: Ha Inspector: Permit Issue	Phil Tracy	3	or 0	Operator wner	None	
STATE OF WE: County of R		,	AFFIDAVIT		JA JA	N 2 0 1989
Harold C. C work of plu on the	of plugging and day of the the control of the contr	ng and filli filling the	ng oil and , well ope above well 1988	gas well erator, a l, that s , and tha	DEPARTM It they ar Is and wer and partic aid work It the wel CREMOVED	N OF OIL & GAS MENT OF ENERTH G e experienced e employed by ipated in the was commenced l was plugged  LEFT    200ft. 13in.
Gell Cement		2050 5050	5050		11/1	124/89
and the		15				completed on
And furthur	dana======		////	11 11 11	/// - //	4